

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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10 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



C#6
 DRI7
 R19 2

Cement or Acid Field Report
 Ticket No. **6079**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-3-21	1423	T. Wiebe #37-8	31	23S	5E	Butler	Ks
Customer			Unit #	Driver	Unit #	Driver	
EPOC, LLC			104	SHANNON F.			
Mailing Address			112	BROKER W.			
313 E. AARON DR.			141	ALLEN B.			
City	State	Zip Code					
ANDOVER	Ks	67002					

Job Type Longstring Hole Depth 2610' K.B. Slurry Vol. 35 Bbl Longstring Tubing _____
 Casing Depth 2567' G.L. Hole Size 7 7/8 Slurry Wt. 13.8* Drill Pipe _____
 Casing Size & Wt. 5 1/2 Cement Left in Casing 0' Water Gal/SK _____ Other _____
 Displacement 63.7 BBL Displacement PSI 900 Bump Plug to 1400 PSI BPM _____

Remarks: Safety Meeting: used 5 1/2" casing set @ 2567' G.L. Rig up to 5 1/2 casing. Break
Circulation w/ 10 BBL Fresh water. Mixed 110 SKS Thick Set Cement w/ 5" KCL-SEAL /SK, 2"
PhenoSEAL /SK @ 13.8*/9AL, yield 1.80 = 35 BBL Slurry. Wash out Pump & Lines. Shut down. Release
latch down Plug. Displace Plug to seat w/ 63.7 BBL Fresh water. (First 30 BBL w/ KCL) FINAL
pumping pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2 mins. Release Pressure. Float & Plug
Held. Good Circulation while Cementing. Job Complete. Rig down.

Plug R.H. & M.H.
Centralizers on # 2, 6, 20, 35, 42

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C 107	40	Mileage	4.20	168.00
C 201	14.5 SKS	THICK Set Cement	22.55	3269.75
C 207	725 *	KCL-SEAL 5"/SK	.52 *	377.00
C 208	290 *	PhenoSEAL 2"/SK	1.45 *	420.50
C 108 B	7.78 TONS	Ton Mileage	1.40	446.88
C 113	4 HRS	80 BBL VAC TRUCK	90.00	360.00
C 224	3300 GALS	CITY WATER	11.00/1000	36.30
C 421	1	5 1/2 Latch down Plug	266.00	266.00
C 661	1	5 1/2 AFUL Float shoe w/ Latch down	340.00	340.00
C 504	5	5 1/2 x 7 7/8 Centralizers	55.00	275.00
C 222	1.5 gals	KCL	30.00	45.00
			Sub Total	7104.43
			Less 5%	371.57
			Sales Tax	326.92

Authorization By RAY Gilbert Title _____ Total 7,059.78

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

7TH
Box 92
KA, KS 67045
(320) 583-5561



C4G
Drig.

Cement or Acid Field Report	
Ticket No.	6059
Foreman	<u>David Gardner</u>
Camp	<u>Eureka</u>

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-29-21	1423	T. Wiebe #31-8	31	23S.	5E.	Butler	KS
Customer			Unit #	Driver	Unit #	Driver	
EPOC, LLC			105	Jason			
Mailing Address			110	Broker			
313 E. Aaron Dr.							
City	State	Zip Code					
Andover	KS	67002					

Job Type Surface Hole Depth 253' K.B. Slurry Vol. 36 Bbl Tubing _____
 Casing Depth 237.32' G.L. Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe _____
 Casing Size & Wt. 8 5/8" 23" Cement Left in Casing 15' +/- Water Gal/SK _____ Other _____
 Displacement 14 3/4 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 150 sks Class A Cement w/ 3% Cactz, 2% Gel, 1/4" Floseal 1/sk @ 15"/gal, yield 1.35 = 36 Bbl slurry. Displace w/ 14 3/4 Bbl fresh water. Shut down. Close casing in. Good circulation @ all times while cementing. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	40	Mileage	4.20	168.00
C206	150 sks	Class A Cement	17.35	2602.50
C205	420#	Cactz 3%	.69	289.80
C206	280#	Gel 2%	.28	78.40
C209	40#	Floesal 1/4"/sk	2.60	104.00
C108B	7.05 Tons	Ton Mileage - Bulk Truck	1.40	394.80
<u>Thank You</u>			Sub Total	4,527.50
			Less 5%	236.37
			6.5% Sales Tax	199.85

Authorization by Judd Gulick Title Tool Pusher - C4G Drig. Total 4,490.98

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



MIDWEST WIRELINE

**DUAL COMP POROSITY
MICRO & DUAL IND LOG**

Company **EPOC, LLC**
Well **T. Wiebe #31-8**
Field **Hazlett**
County **Butler** State **Kansas**

Company **EPOC, LLC**
Well **T. Wiebe #31-8**
Field **Hazlett**
County **Butler**
State **Kansas**

Location: **API #: 15-015-24156-00-00**
2850 FSL 1320 FEL
SEC 31 TWP 23S RGE 5E
Permanent Datum **Ground Level** Elevation **1460**
Log Measured From **Kelly Bushing**
Drilling Measured From **Kelly Bushing**
Other Services
K.B. **1469**
D.F.
G.L. **1460**

Date	12/3/2021						
Run Number	One						
Type Log	CNL/CDL/ML/DIL						
Depth Driller	2610						
Depth Logger	2607						
Bottom Logged Interval	2606						
Top Logged Interval	1500						
Type Fluid In Hole	Chemical						
Salinity, PPM CL	1100						
Density	9.6						
Level	Full						
Max. Rec. Temp. F	102						
Operating Rig Time	3 Hours						
Equipment -- Location	P-24 Hays						
Recorded By	D. Schmidt						
Witnessed By	Ray Gilbert						
Borehole Record							
Run No.	Bit	From	To	Size	Wgt.	From	To
One	12.25	0	237	8.625	23	0	237
Two	7.875	237	TD				
Casing Record							

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

**Newton,
East on 150th to Purity Springs Rd,
2.5 South, West into**

Log Measured From: Kelly Bushing 9 Ft. Above Permanent Datum

**THANK YOU FOR USING MIDWEST WIRELINE LLC
785-625-3858**

Your Midwest Wireline Crew

Engineer: **D. Schmidt**
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: **Ray Gilbert**
Secondary Witness: **Bill Stout**
Secondary Witness:
Secondary Witness:

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	40.33		GR-M&W (233-M&W)	3.00	3.50	50.00
CNLSC CNSSC	37.23 36.48		CNT-M&W (207-MW)	5.00	3.50	100.00
LSD DCAL SSD	28.18 28.17 27.68		CDL-M&W (934-226)	8.50	4.00	250.00
MCAL MI MN	19.58 19.58 19.58		ML-PSIML (PSI-01) GO Micro log tools converted to Simplec electronics	7.58	4.00	65.00
RLL3F RLL3	15.50 15.50		DIL-PSI HIGH TEMP (952-828)	18.25	3.50	220.00
CILD	8.33					
CILM	4.50					
SP	0.20					

Dataset: epoc_t wiebe 31-8.db: field/well/stkml/pass3.1
 Total length: 42.33 ft
 Total weight: 685.00 lb
 O.D.: 4.00 in

Log Variables

DatabaseC:\ProgramData\Warrior\Data\epoc_t wiebe 31-8.db
 Dataset field/well/stkml/pass3.1/_vars_

Top - Bottom

A	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	FLUIDDEN g/cc	M	MATRXDEN g/cc
1	7.875	102	5.5	0	1	2	2.71
NPORSEL	PERFS	SNDERR mmho/m	SNDERRM mmho/m	SPSHIFT mV	SRFTEMP degF	SZCOR	TDEPTH ft
Limestone	0	0	0	103	50	Off	2607

Variable Description

A : Cement Factor (a)
 BOREID : Borehole I.D.
 BOTTEMP : Bottom Hole Temperature
 CASEOD : Casing O.D.
 CASETHCK : Casing Thickness
 FLUIDDEN : Fluid Density
 M : Cement Exp (m)
 MATRXDEN : Matrix Density

NPORSEL : Neutron Porosity Curve Select
 PERFS : Perforation Flag
 SNDERR : Deep Sonde Error Correction
 SNDERRM : Medium Sonde Error Correction
 SPSHIFT : S.P. Baseline Offset
 SRFTEMP : Surface Temperature
 SZCOR : CN Size Cor. ?
 TDEPTH : Total Depth



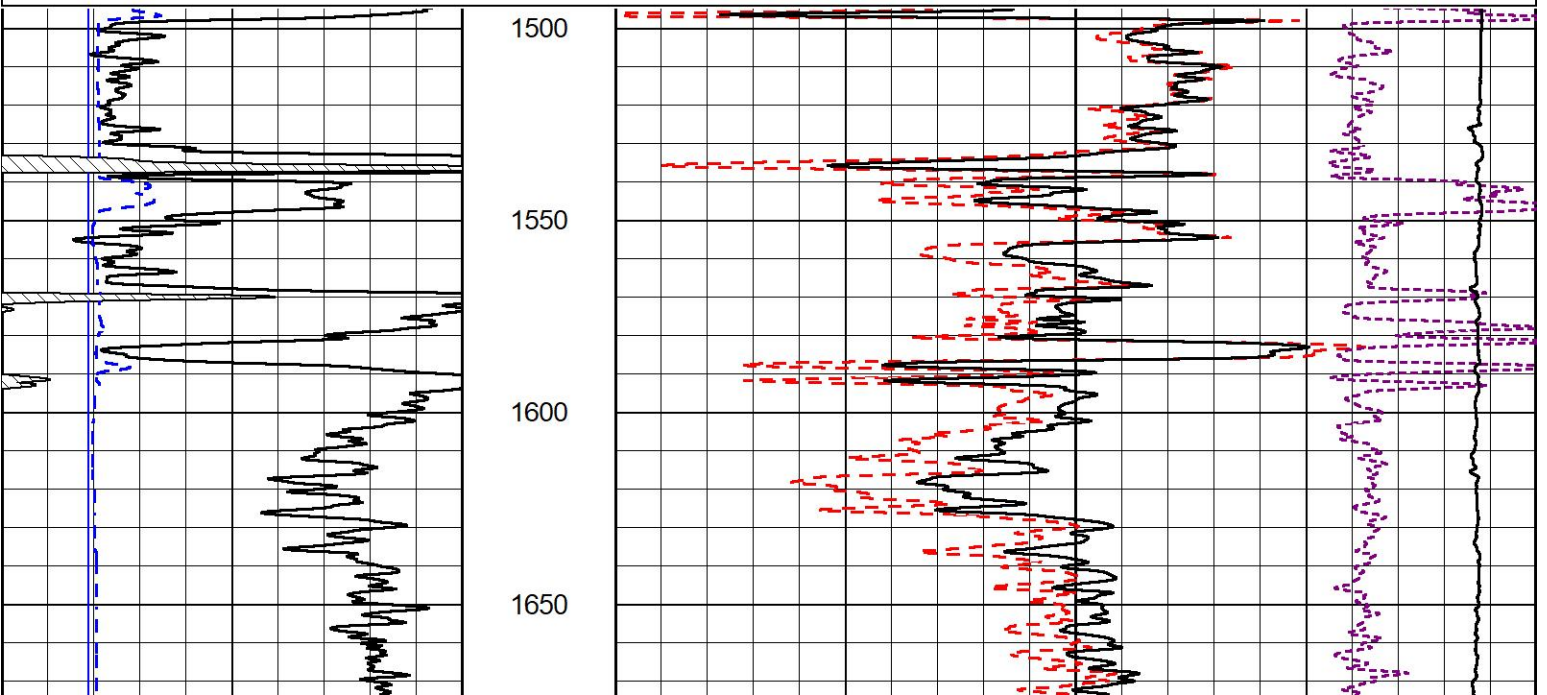
2" SCALE BULK DENSITY

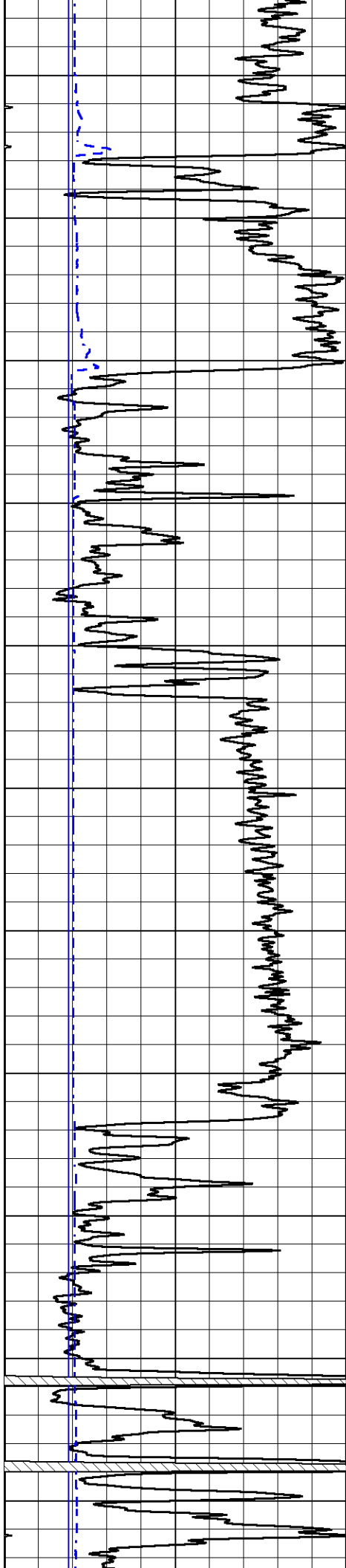
MAIN PASS

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 Presentation Format _cdl
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 Charted by Depth in Feet scaled 1:600

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6	Caliper (in)	16

30	Compensated Density (pu)	-10
2	Bulk Density (g/cc)	3
15000	Line Tension (lb)	0
-0.25	Correction (g/cc)	0.25





1700

1750

1800

1850

1900

1950

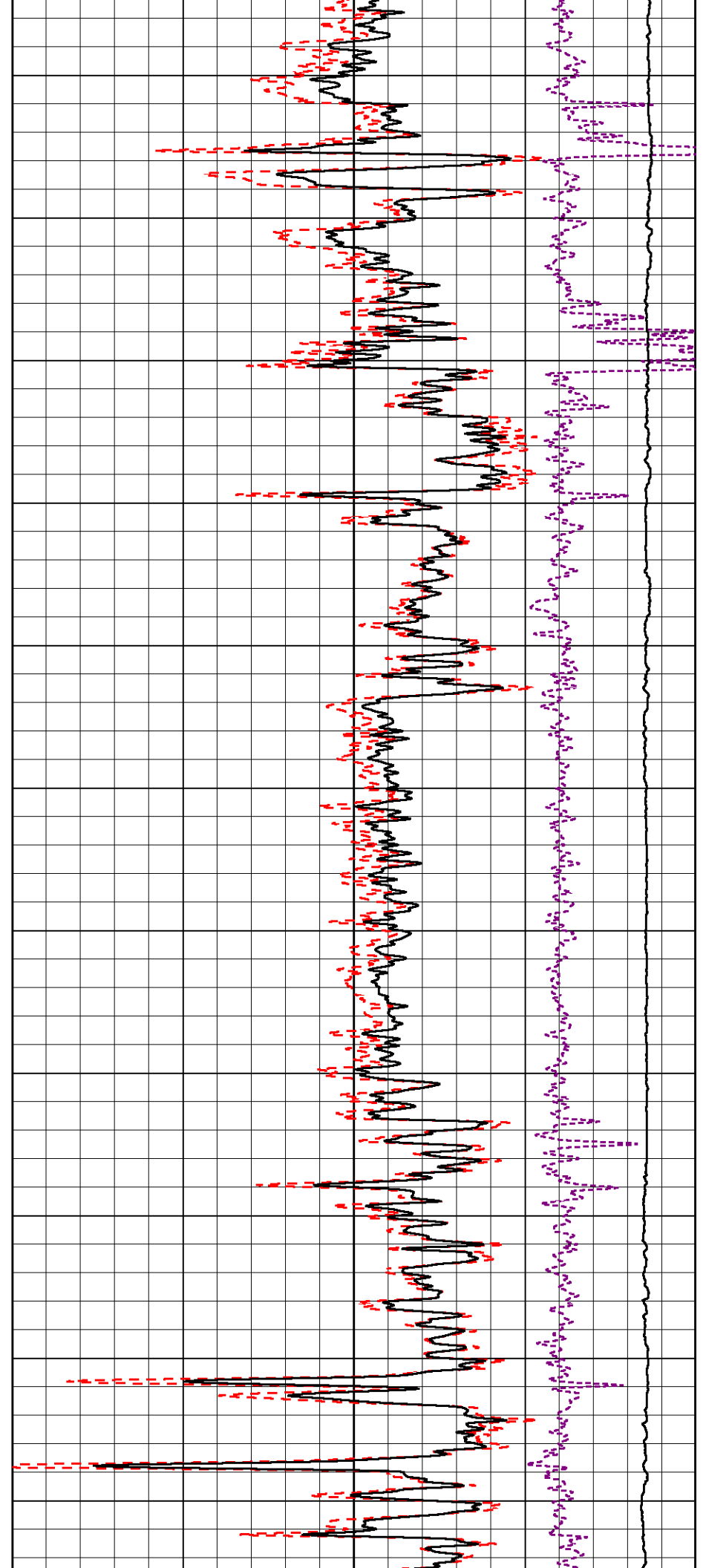
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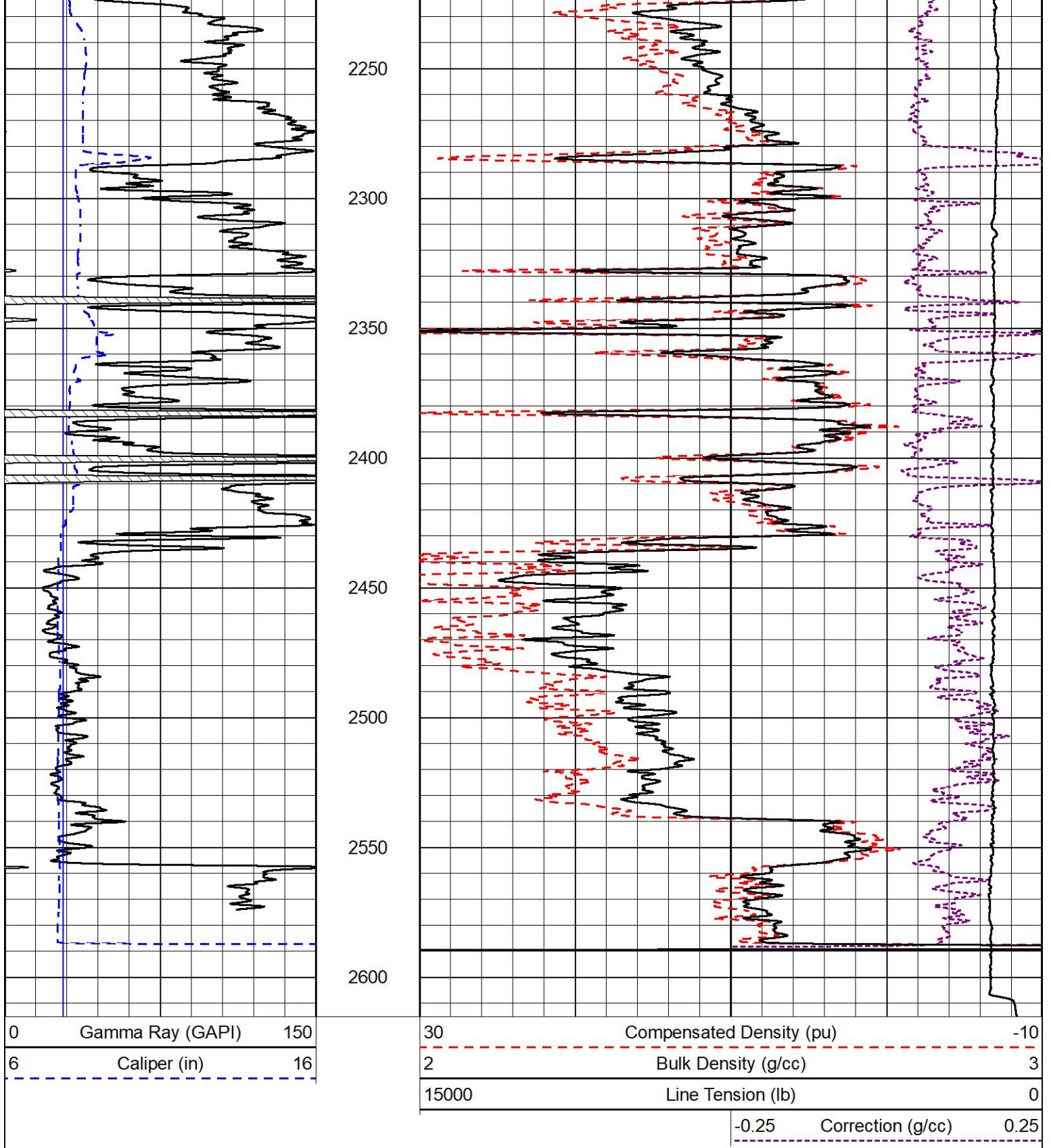
2050

2100

2150

2200





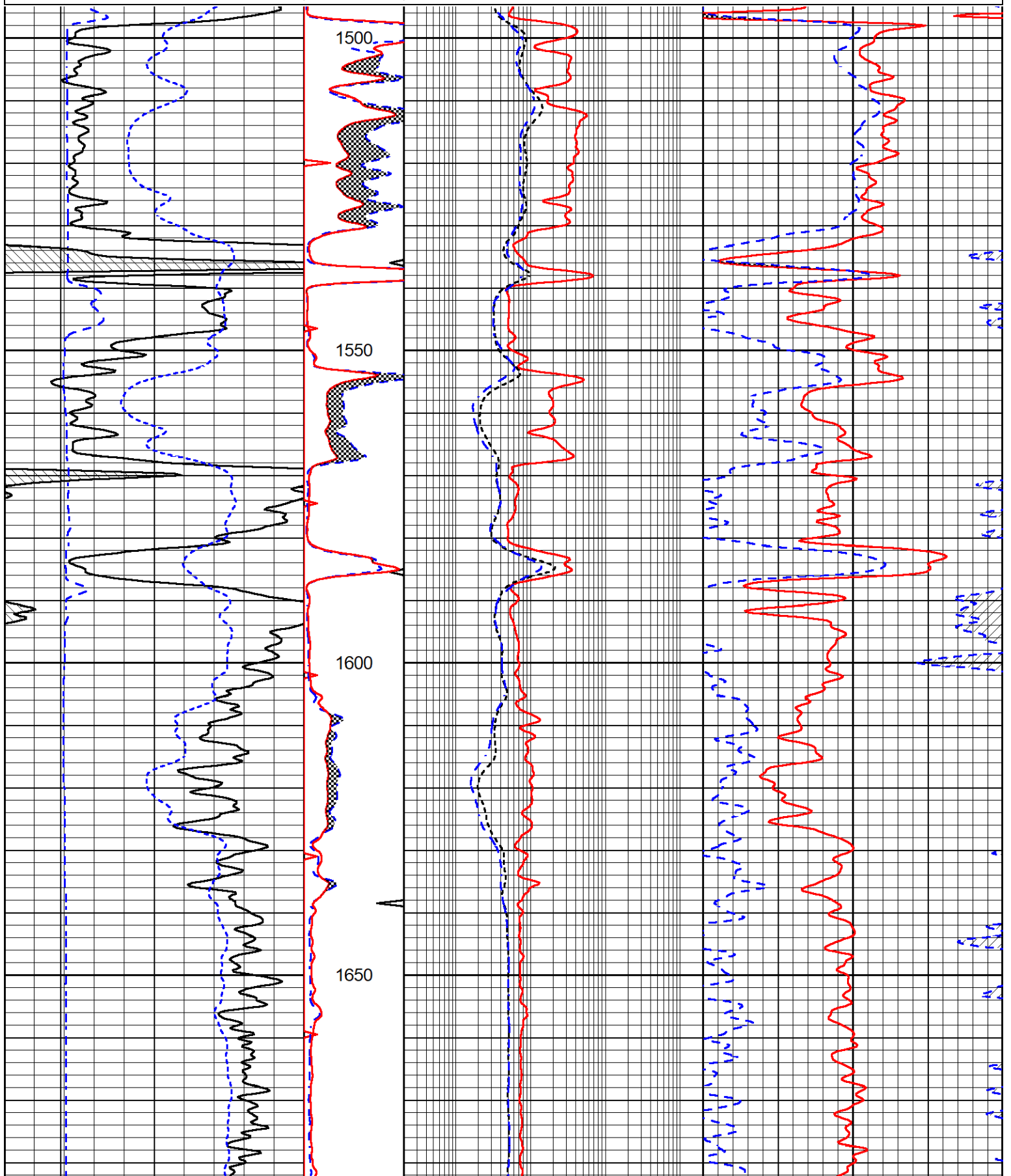
MIDWEST WIRELINE

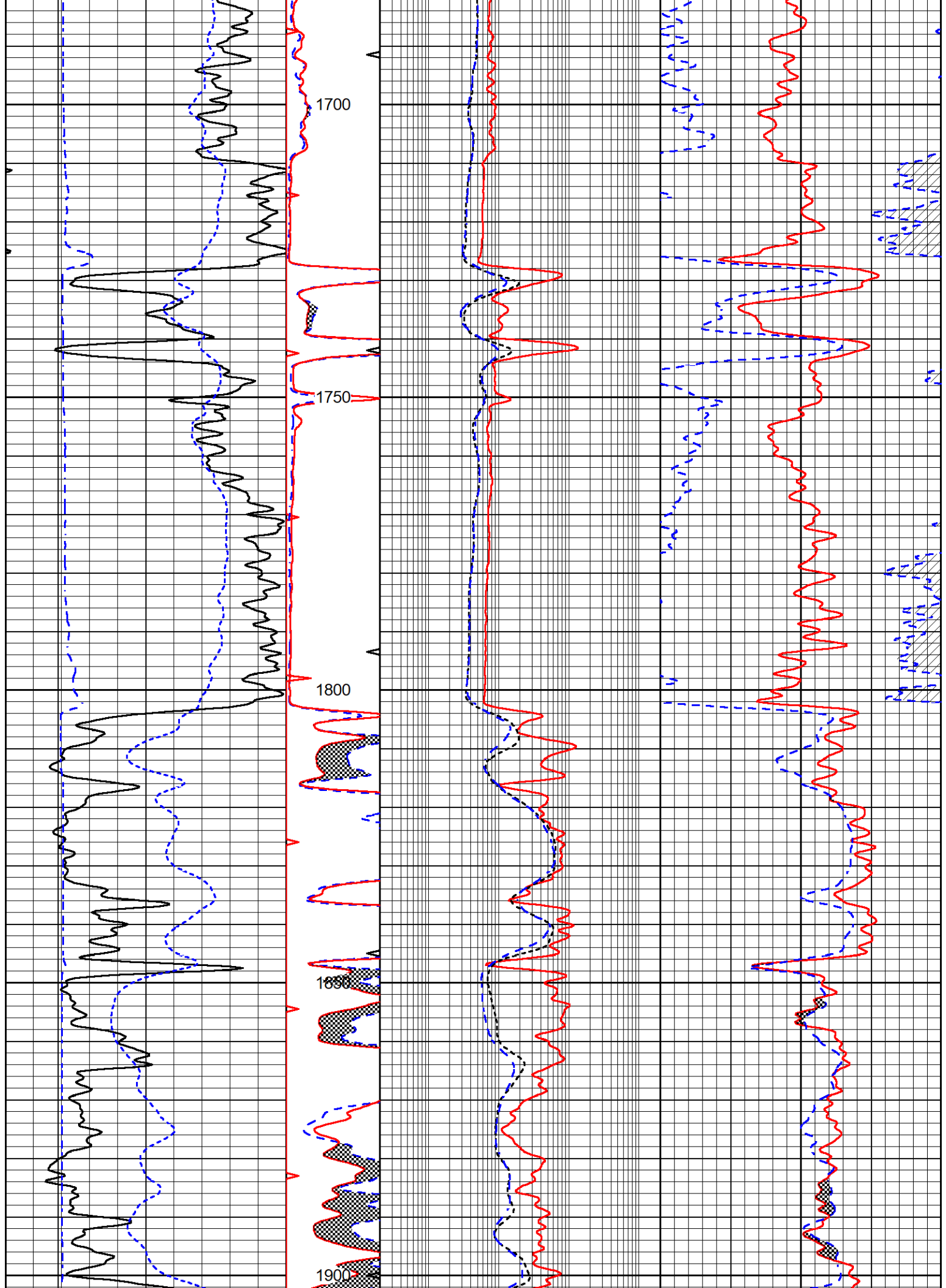
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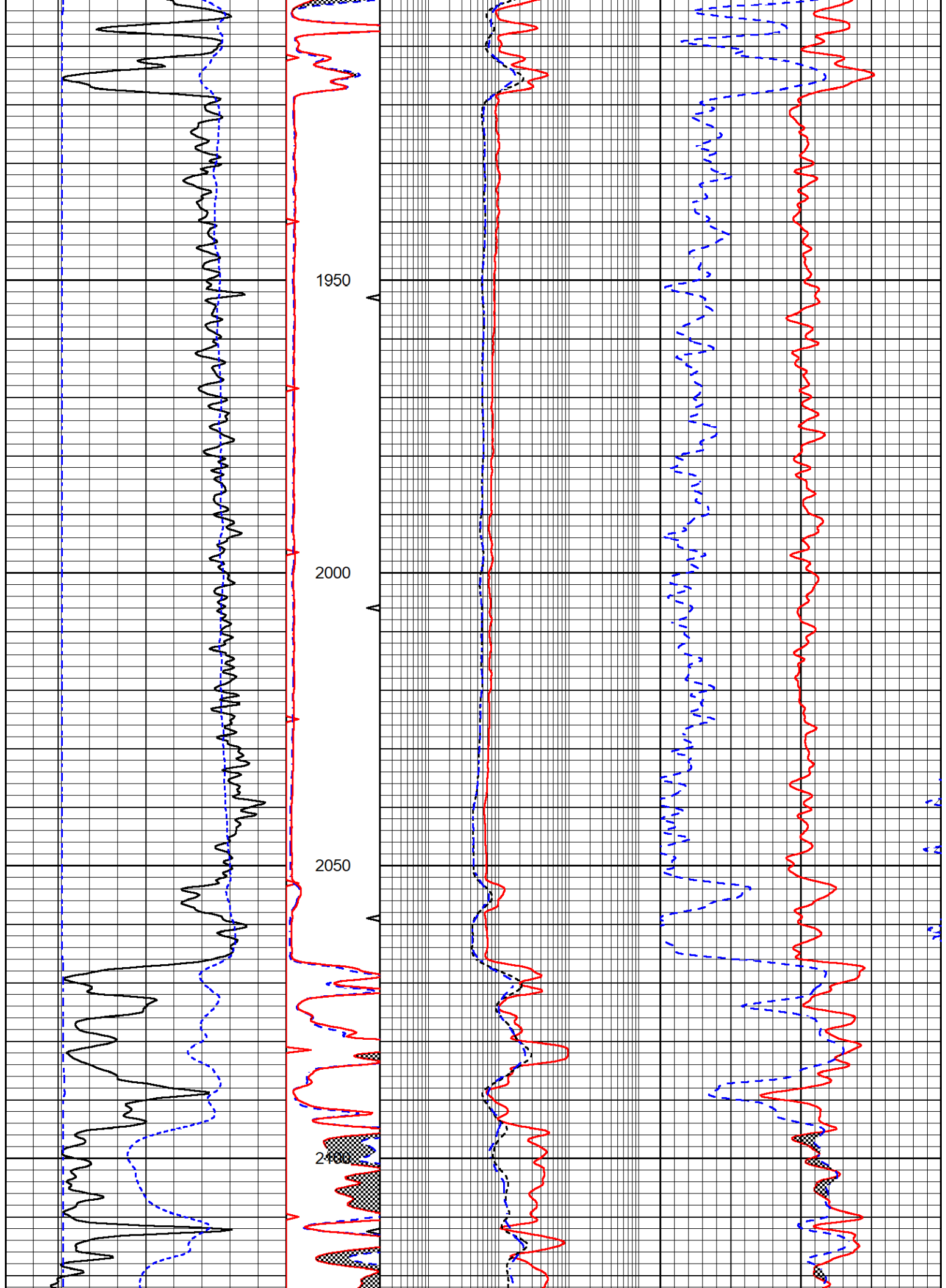
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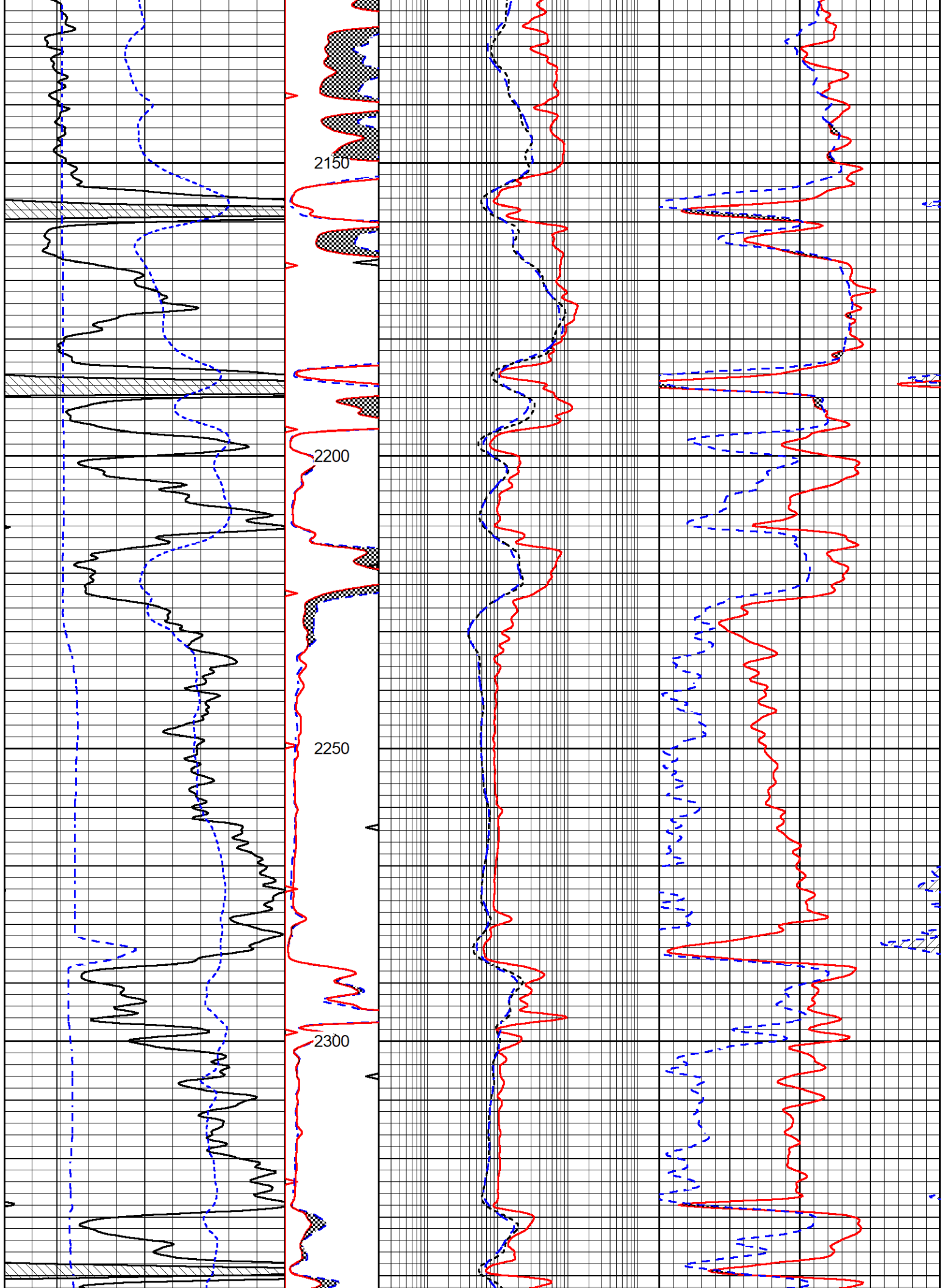
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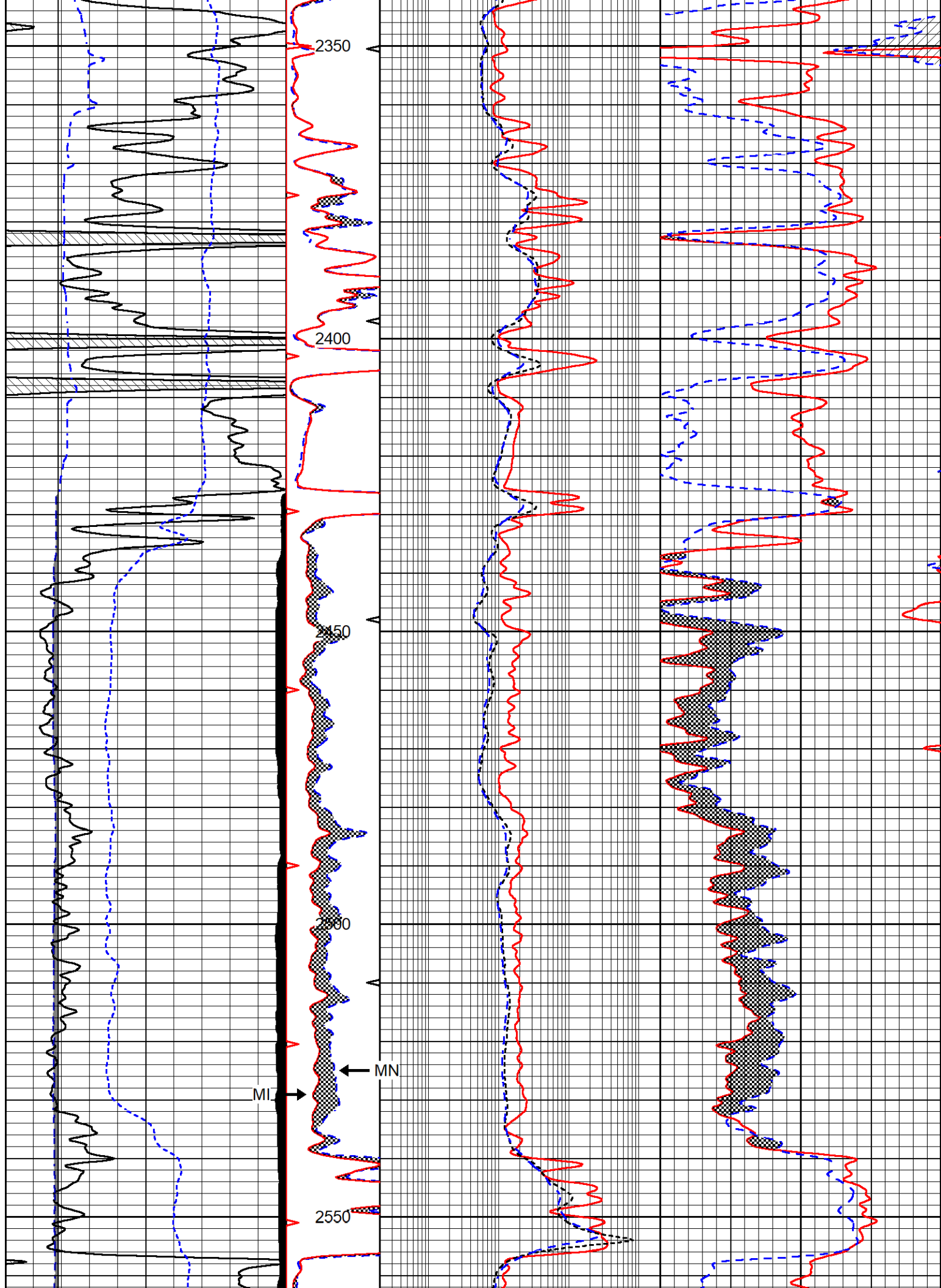
0	Gamma Ray (GAPI)	150	MN	0.2	Shallow Guard (Ohm-m)	2000	30	Density Porosity (pu)	-10
6	Caliper (in)	16	(Ohm-m)	0.2	Medium Induction (Ohm-m)	2000	30	Neutron Porosity (pu)	-10
-200	SP (mV)	0	0	20	0.2	Deep Induction (Ohm-m)	2000		
6	Bit Size	16	MI						
			(Ohm-m)						
			0	20					

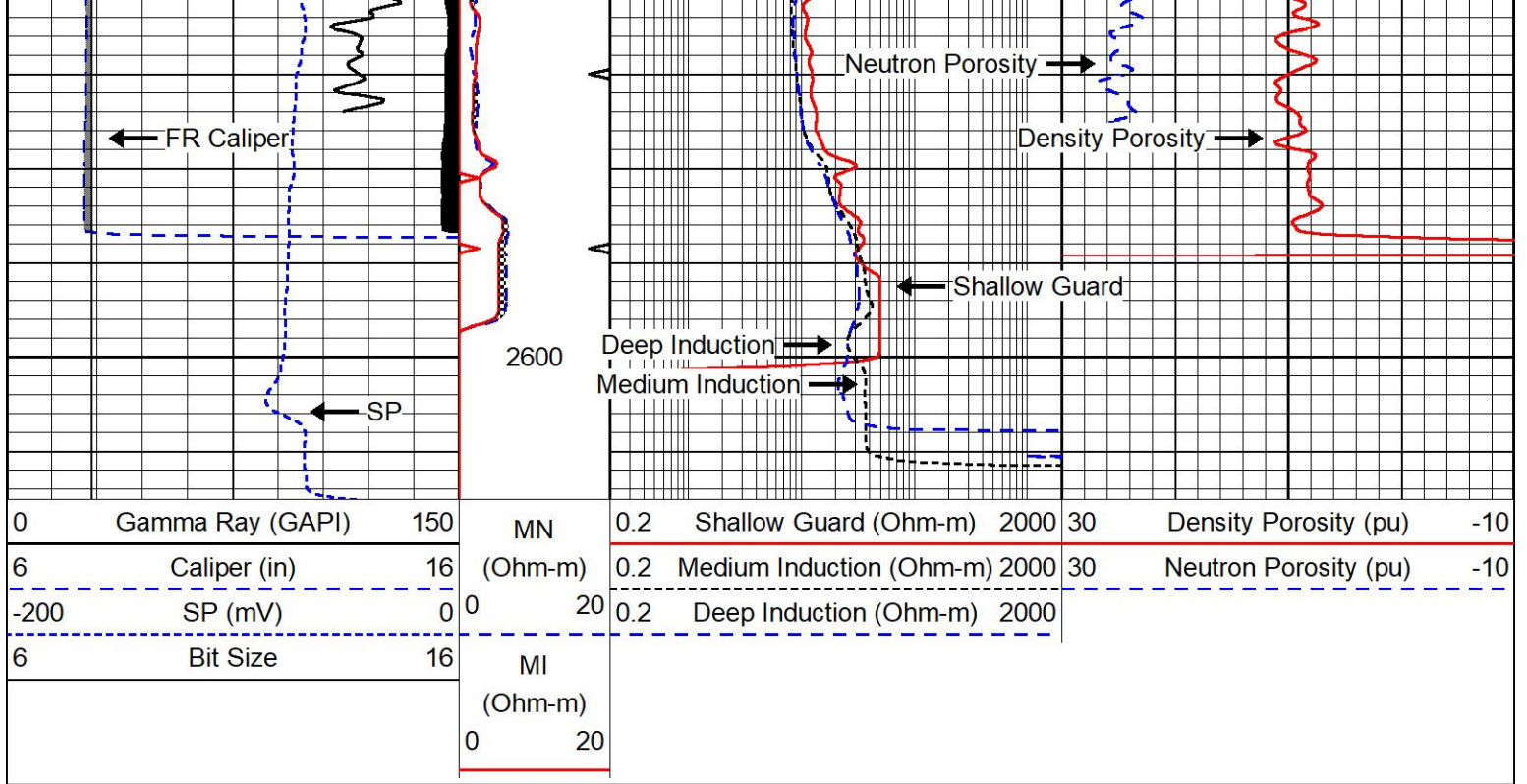












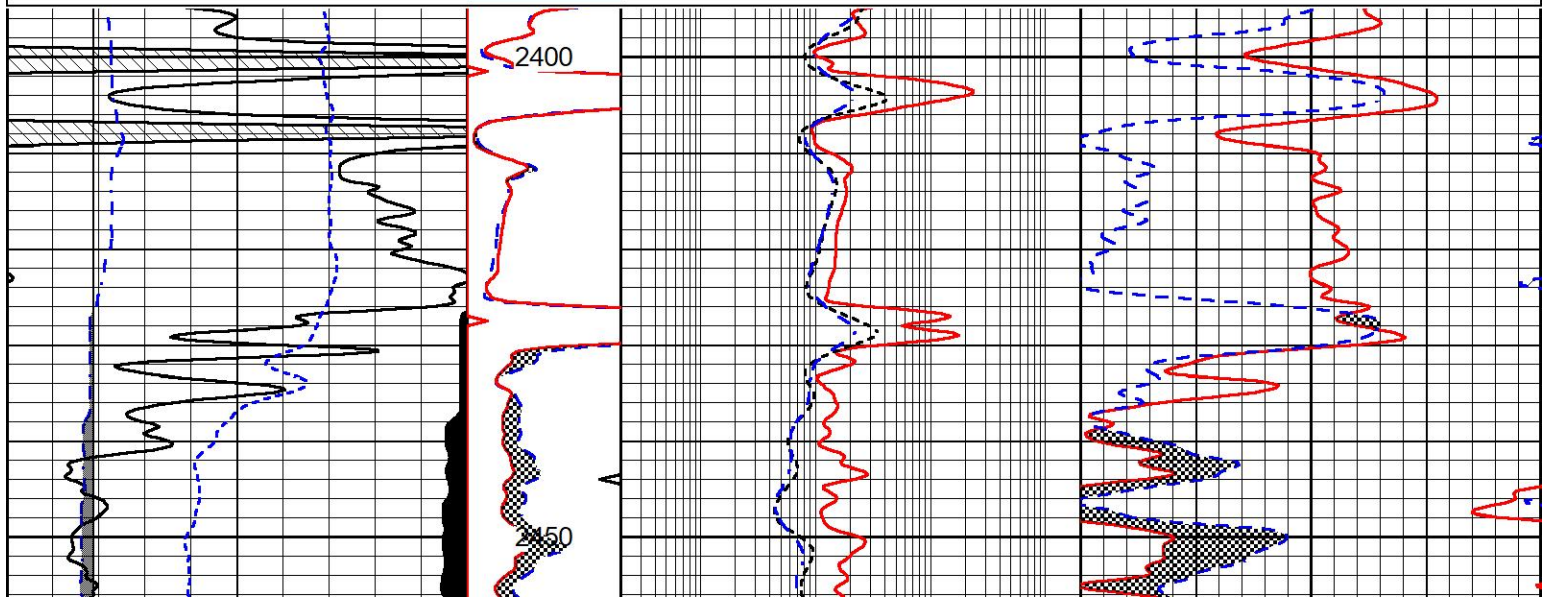
MIDWEST WIRELINE

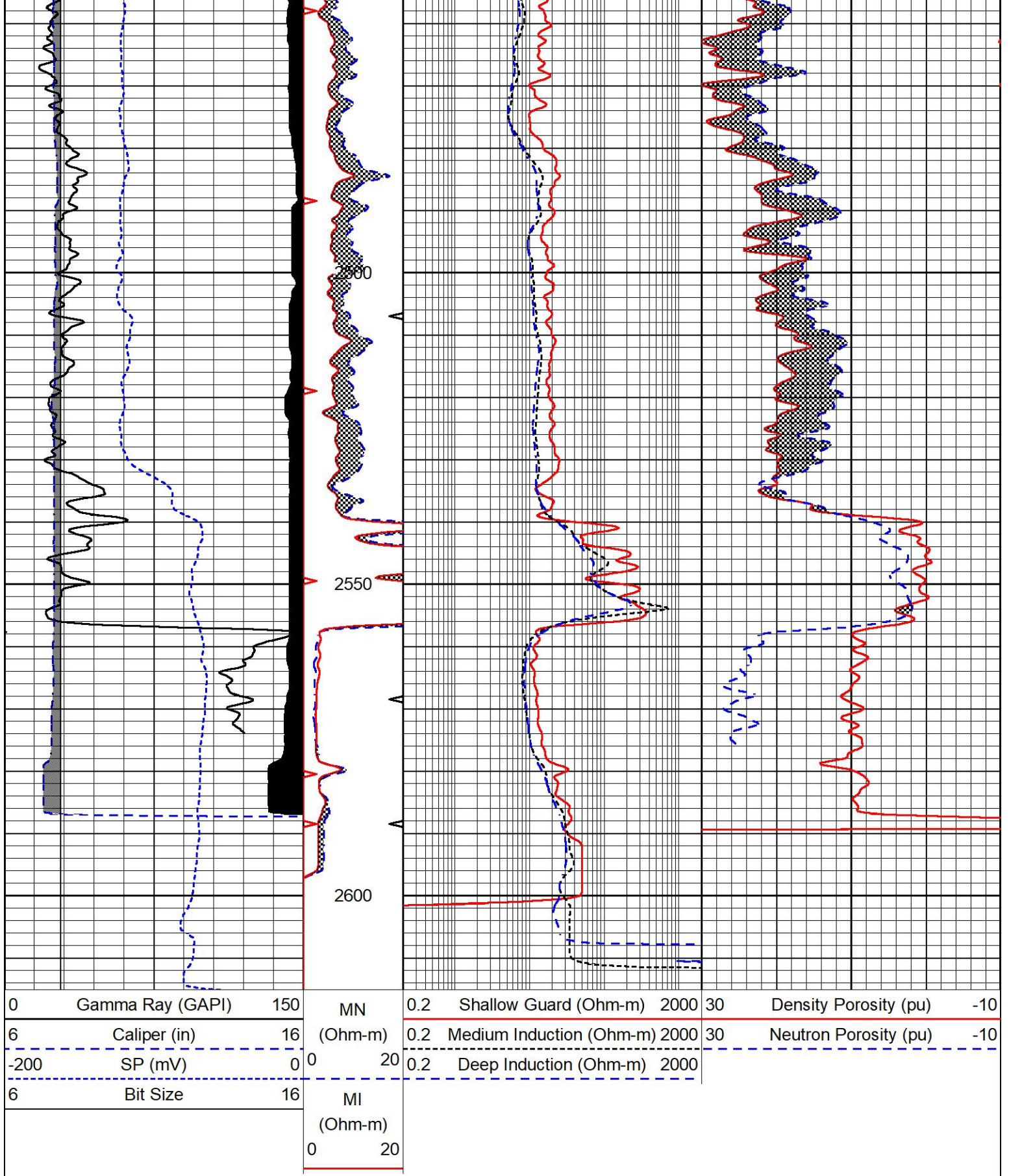
REPEAT SECTION

REPEAT PASS

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6	Caliper (in)	16	(Ohm-m)	0.2	Medium Induction (Ohm-m)	2000	30	Neutron Porosity (pu)	-10
-200	SP (mV)	0	0	20	0.2	Deep Induction (Ohm-m)	2000		
6	Bit Size	16	MI						
			(Ohm-m)						
			0	20					





Company EPOC, LLC
 Well T. Wiebe #31-8
 Field Hazlett
 County Butler
 State Kansas

MIDWEST WIRELINE

SOLD TO
NATIONAL
WIRELINE

MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: T. Wiebe #31-8
API: 15-015-24156
Location: S/2 S/2 S/2 NE Sec. 31-T23S-R5E
License Number: 35831
Spud Date: 11/29/21
Surface Coordinates: 2850' FSL & 1320' FEL
Region: Butler
Drilling Completed: 12-2-21

Bottom Hole
Coordinates:
Ground Elevation (ft): 1460
Logged Interval (ft): 1500 To: 2607
Formation: Kinderhook
Type of Drilling Fluid: Chemical
K.B. Elevation (ft): 1469
Total Depth (ft): 2610

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: EPOC, LLC
Address: 313 E. Aaron DR
Andover, KS 67002-8649

GEOLOGIST

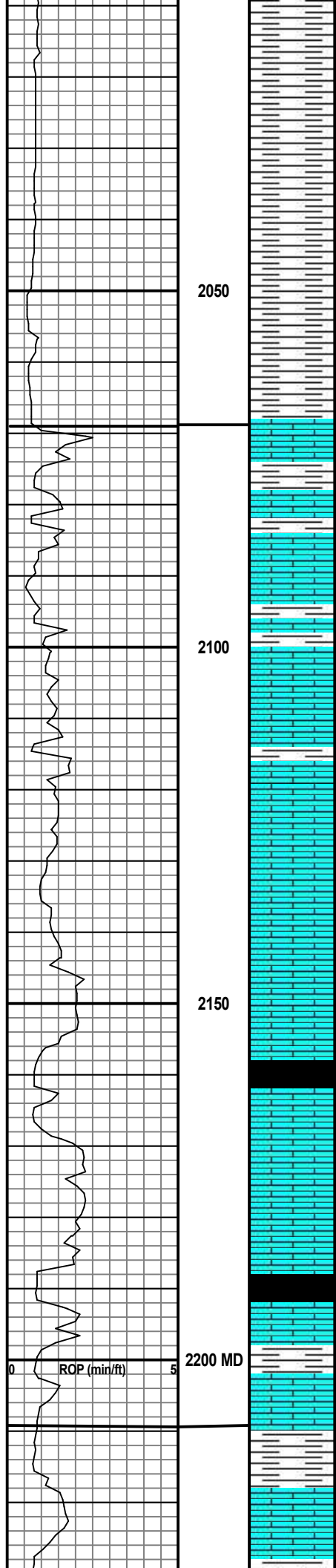
Name: William M. Stout
Company:
Address:

Cores

DSTs

Comments

Because of the oil shows in the Mississippi Chert the decision was made to set and cement 5 1/2" casing to test the shows through perforations.



Sh- AA.

Sh- Gy, dk gy, sli sdy.

2050

Sh- AA. s/ calc.

Kansas City 2069' -600

log 2067' -598

Ls- lt bm, bm, gy, f-x, fos, dns, NS, NV por.

Ls- lt bm, lt gy, f-x, fos, dns, sli chky, NS, w/ Sh- gy, gm.

2100

Ls- lt bm, f-x, fos, dns, chky, NS, NV por, Sh- gy.

Ls- AA. w/ Sh- gy.

Ls- lt bm, lt gy, f-x, fos, chky, NS, scat inter-x por.

2150

Ls- lt bm, lt gy, f-x, fos, dns, NS, NV por.

Sh- dk gy, blk, w/ Ls- AA.

Ls- lt bm, f-x, fos, s/ inter-x por, NS.

Ls- AA. dns, NV por.

AA, w/ Sh- blk, carb, dk gy.

2200 MD

Ls- lt bm, bm, f-x, dns, fos, NS, NV por, Sh- dk gy, gy.

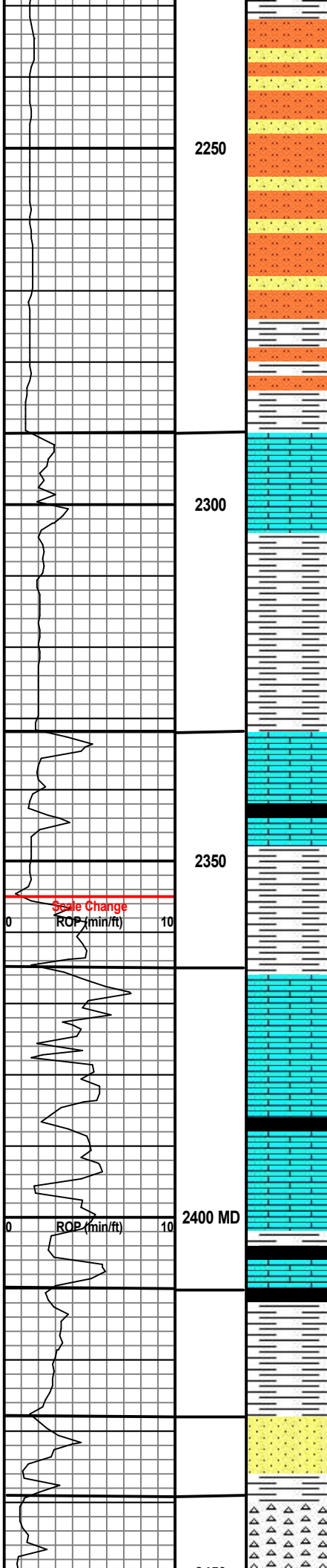
BKC 2209' -740

log 2206' -737

Sh- gy, gm, s/ sdy.

Sh- gy, dk gy, Ls- bm, gy, f to m-x, dns, NS.

ROP (min/ft) 0 5



Sh- dk gy, gy, gm, s/ red, vy sdy in pt, NS.

2250

Sh- A.A. w/ Ss- gy, f-gm, arg, calc, hd, NS, NV por, pyr.

Sh & Ss- A.A. s mica, NS.

Sh- gy, dk gy, sdy.

Sh- gy, dk gy.

Marmaton 2290' -821

2300

Ls- lt bm, bm, f to m-x, dns, fos, NS, Sh- gy, gm.

log 2287' -818

Sh- gm, gy, sli sdy.

Altamont 2332' -863

2350

Ls- lt gy, gy, lt bm, f-x, dns, few fos, NS, Sh- gy, gm, tr blk.

log 2330' -861

Scale Change
ROP (min/ft)

Sh- dk gy, gy, gm.

Bit trip @ 2355'
Change to tri-cone button bit,

Pawnee 2365' -896

2400 MD

Ls- bm, lt bm, f-x, scat m-x, fos, dns, NS, NV por.

log 2363' -894

Ls- lt bm, f-x, few fos, dns, NS.

Bit trip @ 2377'

Ls- lt bm, bm, f-x, dns, NS, w/ tr Sh- dk gy, blk.

Vis. 38
Wt. 9.6
WL. 9.4
LCM. 3#

Sh- dk gy, blk, s/ carb, w/ Ls- A.A.

Cherokee 2410' -941

Sh- gy, gm, dk gy, blk, w/ Ls- A.A.

log 2407' -938

Sh- red, gy, gm.

Conglomerate 2428' -959

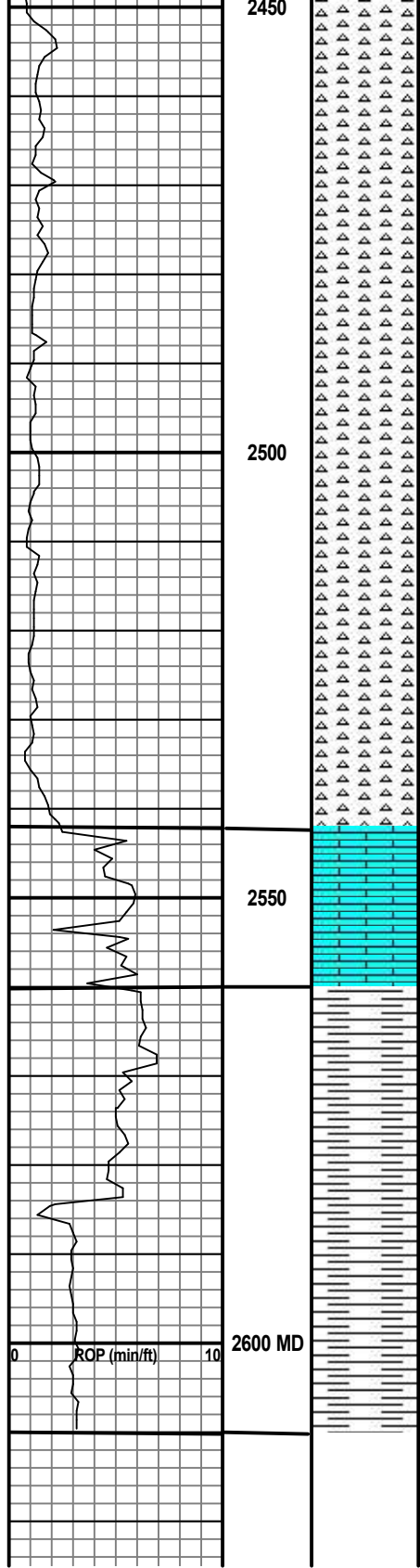
Ss- lt bm, lt gy, f-gm, calc, hd, NS, s/ arg, w/ Sh- A.A.

log 2426' -957

Mississippi 2439' -970

Cht- lt bm, off wht, opq, mostly wea, fr to gd odor, scat lt strn, SFO w/ tr GB, scat pp &

log 2436' -967



inter-x por, w/ fluor, (30%).

① Cht- A.A. w/ inc fresh, s/ amber, trans, inc fluor, (40%).

② Cht- lt bm, off wht, amber, mostly fresh, trans to opq, ft odor, scatered lt strn, SSFO, spotty fluor, (25%)

③ Cht- A.A. fluor (15%)

Cht- A.A. no odor, vy scat spotty fluor, (10%) w/ Sh- gy, gm.

Cht- wht, amber, fresh, trans to opq, NS, abund Sh- gy, gm.

Cht- wht, opq to trans, fresh, NS, s/ Sh- A.A.

Cht- A.A.

Cht- A.A. w/ Ls- lt bm, f to m-x, dns, NS, NV por.

Ls- lt bm, f to m-x, dns, s/ chky, NS.

Ls- A.A. w/ Sh- gy, gm, dk dy.

Sh- gy, dk gy, gm.

Sh - dk gy, gy, gm.

Sh- A.A.

Mississippi Lime 2542' -1073

log 2540' -1071

Kinderhook 2560' -1091

log 2557' -1088

R.T.D. 2610' -1141

log 2607' -1038

11:30 PM 12-2-21