

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum
 4124 SE 84 ST
 New ton, KS 67114-8827
 ATTN: Ryan Seib

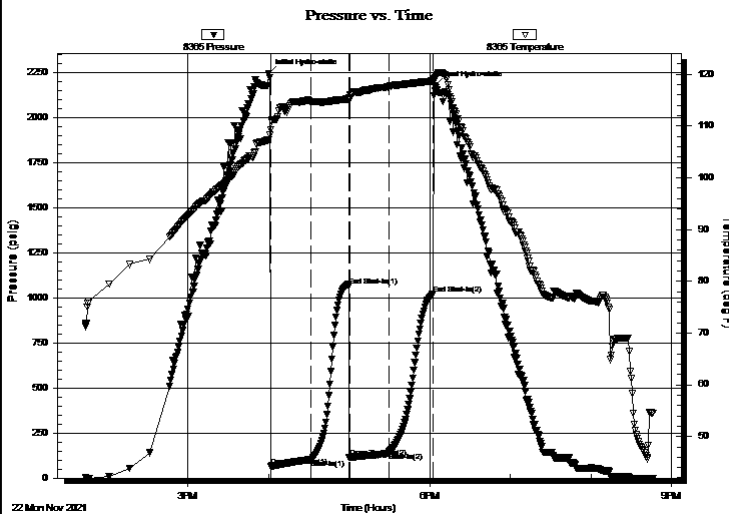
18-14s-30w, Gove, KS
Blade runner 1
 Job Ticket: 67965 **DST#: 6**
 Test Start: 2021.11.22 @ 13:44:00

GENERAL INFORMATION:

Formation: **Ft. Scott- Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:01:32
 Time Test Ended: 20:46:02
 Interval: **4432.00 ft (KB) To 4540.00 ft (KB) (TVD)**
 Total Depth: 4035.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2847.00 ft (KB)
 2842.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8365 Inside
 Press@RunDepth: 143.85 psig @ 4433.00 ft (KB) Capacity: psig
 Start Date: 2021.11.22 End Date: 2021.11.22 Last Calib.: 2021.11.22
 Start Time: 13:44:01 End Time: 20:46:02 Time On Btm: 2021.11.22 @ 16:00:02
 Time Off Btm: 2021.11.22 @ 18:04:02

TEST COMMENT: IF- WSB built to 3" 30 min
 IS- No returns 30 min
 FF- WSB built to 2" 30 min
 FS- No returns 30 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2244.36	107.38	Initial Hydro-static
2	65.08	109.30	Open To Flow (1)
32	103.51	114.75	Shut-In(1)
60	1067.07	115.27	End Shut-In(1)
61	114.26	115.50	Open To Flow (2)
90	143.85	117.66	Shut-In(2)
123	1022.14	118.76	End Shut-In(2)
124	2174.52	119.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	99% Mud 1% Oil	0.89

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4124 SE 84 ST
New ton, KS 67114-8827
ATTN: Ryan Seib

18-14s-30w, Gove, KS
Blade runner 1
Job Ticket: 67965 **DST#: 6**
Test Start: 2021.11.22 @ 13:44:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	99% Mud 1% Oil	0.885

Total Length: 180.00 ft Total Volume: 0.885 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 3# LCM

Serial #: 8365

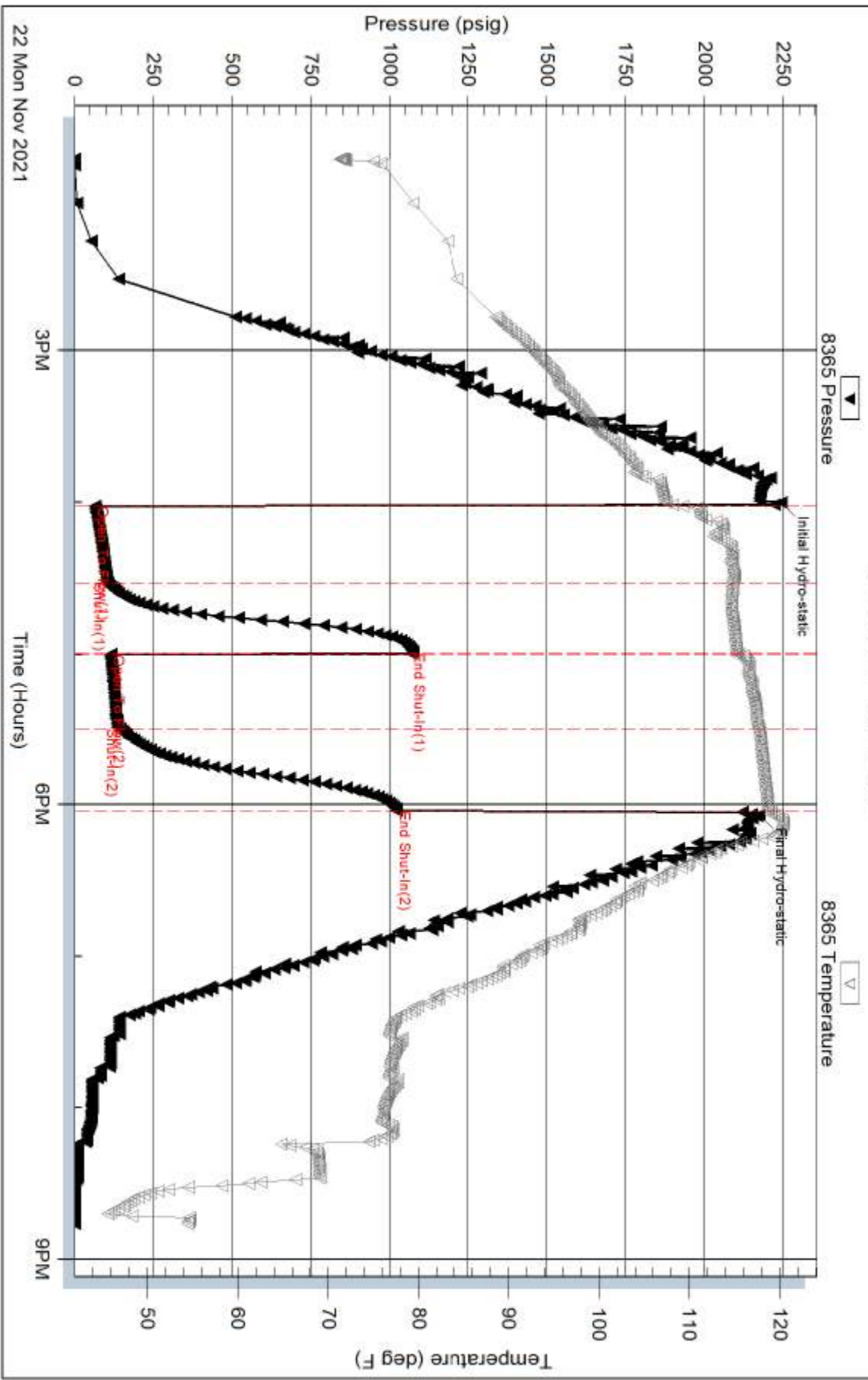
Inside

Palomino Petroleum

Blade runner 1

DST Test Number: 6

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 67965

Printed: 2021.11.22 @ 21:07:02

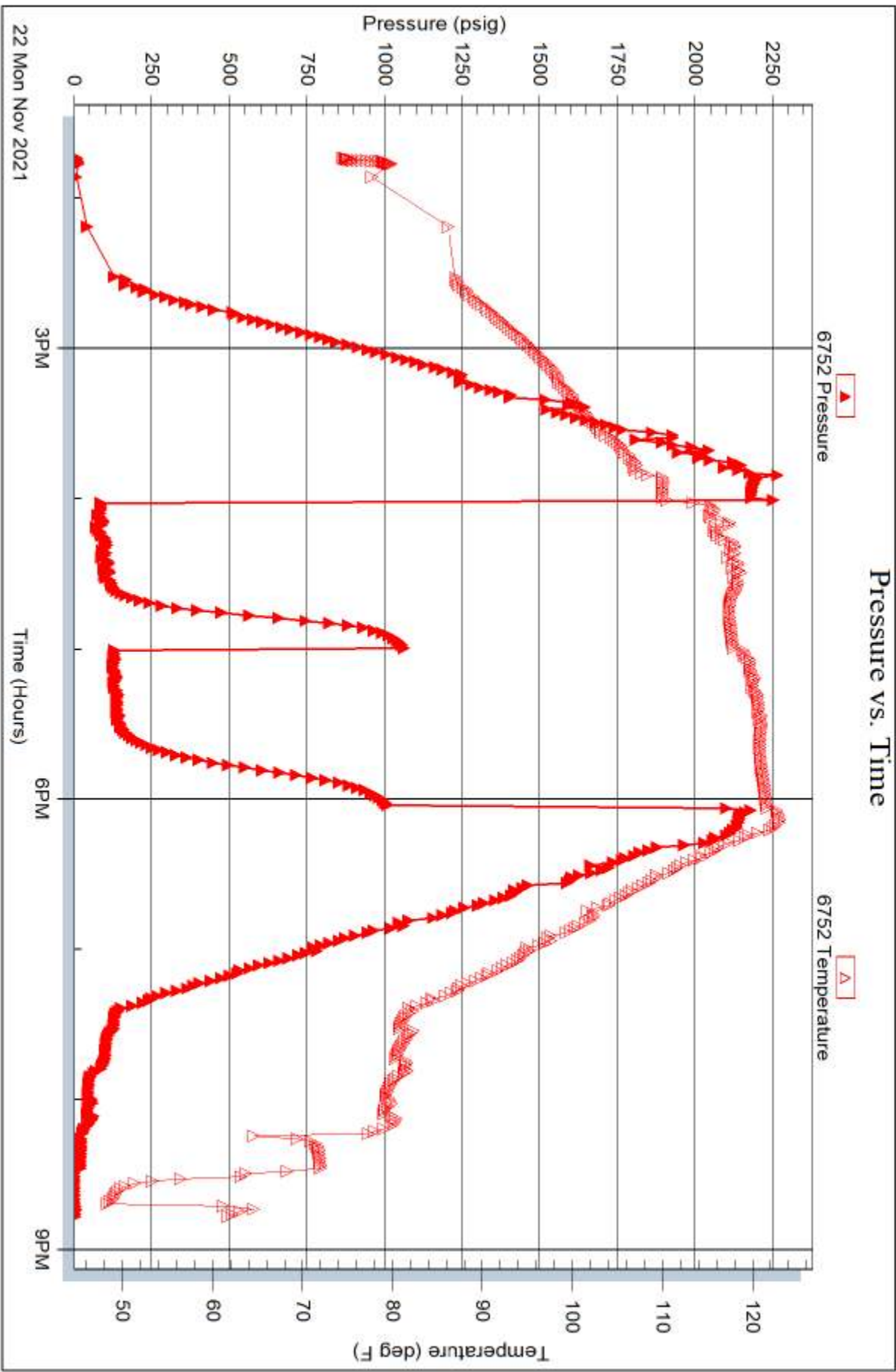
Serial #: 6752

Outside

Palomino Petroleum

Blade runner 1

DST Test Number: 6



Trilobite Testing, Inc

Ref. No: 67965

Printed: 2021.11.22 @ 21:07:02



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 12/20/2021
 Invoice #: 0357830
 Lease Name: Kid Galahad
 Well #: 1 (New)
 County: Ness, Ks
 Job Number: WP2239
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
H-CON	125.000	19.320	2,415.00
H-Long	100.000	25.760	2,576.00
5 1/2" Floatshoe-Flapper AFU	1.000	345.000	345.00
5 1/2" LD Plug & Baffle	1.000	322.000	322.00
5 1/2" Port Collar	1.000	3,220.000	3,220.00
Cement baskets 5 1/2"	2.000	276.000	552.00
5 1/2" Turbolizers	10.000	73.600	736.00
Mud flush	500.000	0.920	460.00
Liquid KCL Substitute 2	1.000	18.400	18.40
Light Eq Mileage	52.000	1.840	95.68
Heavy Eq Mileage	52.000	3.680	191.36
Ton Mileage	551.000	1.380	760.38
Depth Charge 4001'-5000'	1.000	2,300.000	2,300.00
Cement Plug Container	1.000	230.000	230.00
Cement Data Acquisition	1.000	230.000	230.00

Total 14,451.82

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	PALAMINO PETROLEUM	Lease & Well #	KID GALAHAD 1		Date	12/20/2021
Service District	PRATT, KS.	County & State	NESS, KS.	Legals S/T/R	16-16S-25W	Job #
Job Type	LONGSTRING	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures				
75	LESLEY	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging	
179-521	OSBORN	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection	
182-256	MARTINEZ	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations	
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations	
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below		
Comments						
5 1/2" LONGSTRING						

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount		
CP025	H-Con	sack	125.00			\$2,415.00
CP030	H-Long	sack	100.00			\$2,576.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00			\$345.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00			\$322.00
FE165	5 1/2" Port Collar	ea	1.00			\$3,220.00
FE130	5 1/2" Cement Basket	ea	2.00			\$552.00
FE135	5 1/2 Turbolizer	ea	10.00			\$736.00
CP170	Mud Flush	gal	500.00			\$460.00
AF056	Liquid KCL Substitute 2	gal	1.00			\$18.40
M015	Light Equipment Mileage	mi	52.00			\$95.68
M010	Heavy Equipment Mileage	mi	52.00			\$191.36
M020	Ton Mileage	tm	551.00			\$760.38
D015	Depth Charge: 4001'-5000'	job	1.00			\$2,300.00
C050	Cement Plug Container	job	1.00			\$230.00
C035	Cement Data Acquisition	job	1.00			\$230.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net: \$14,451.82	
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable	\$ -
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unlikely	1	2	3	4	5
					Extremely Likely
				Tax Rate:	
				Sale Tax:	\$ -
				Total:	\$ 14,451.82
				HSI Representative:	<i>Kevin Lesley</i>

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X 

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer:	PALAMINO PETROLEUM	Well:	KID GALAHAD 1	Ticket:	WP2239
City, State:		County:	NESS, KS.	Date:	12/20/2021
Field Rep:	DALTON POPP	S-T-R:	16-16S-25W	Service:	LONGSTRING

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	4650 ft
Casing Size:	5 1/2 in
Casing Depth:	4643.01 ft
Shoe Jt:	42 1/2 ft
PLUG Depth:	4600.51 ft
PORT COLLAR:	1999'
Tool Depth:	ft
Displacement:	112.3 bbls

14#

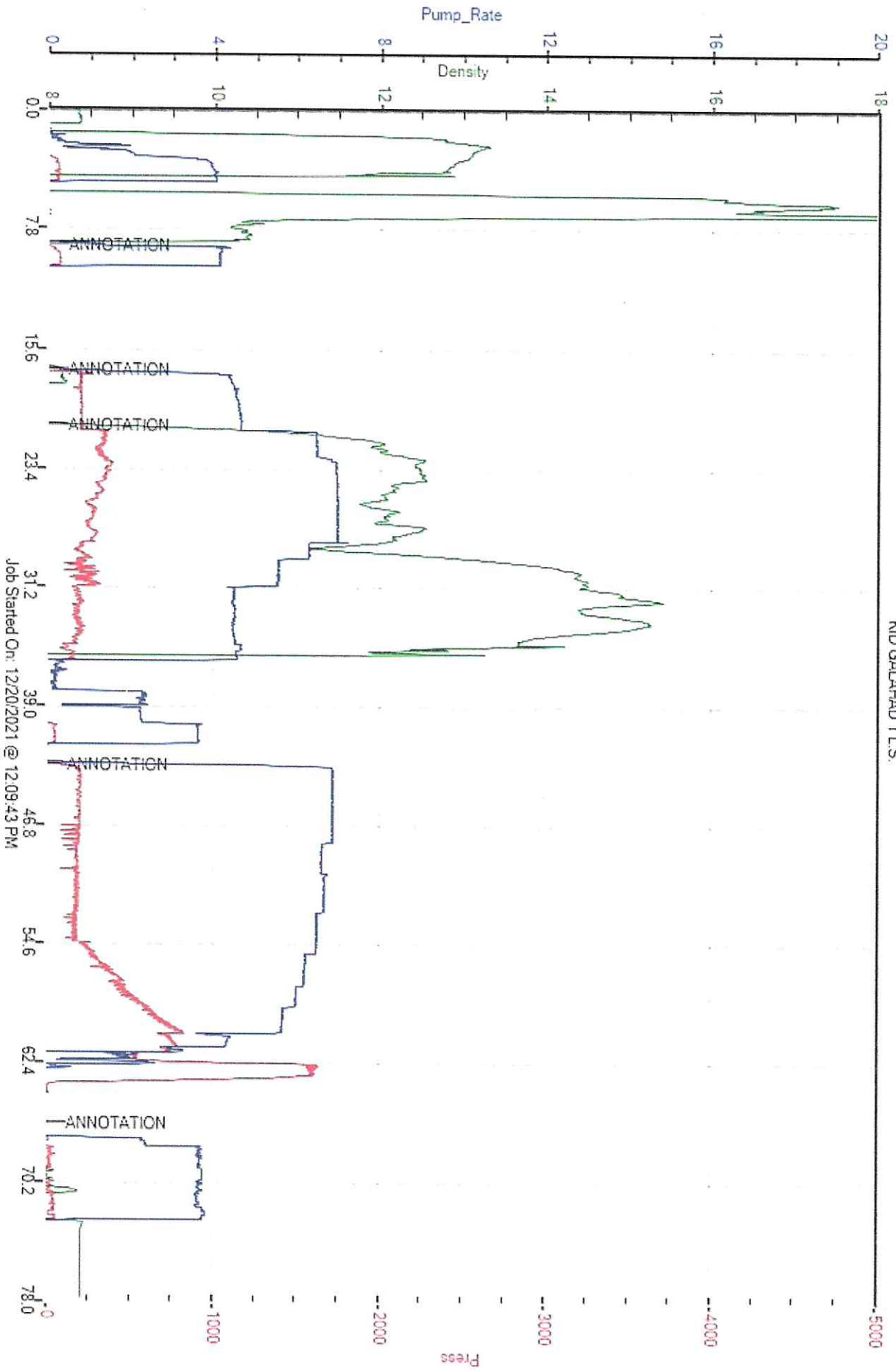
Calculated Slurry - Lead	
Blend:	H-CON
Weight:	11.6 ppg
Water / Sx:	16.8 gal / sx
Yield:	2.77 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	37.0 bbls
Total Sacks:	75 sx

Calculated Slurry - Tail	
Blend:	H-LONG
Weight:	15 ppg
Water / Sx:	6.0 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	25.3 bbls
Total Sacks:	100 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
5:00AM			-	-	ON LOCATION - SPOT EQUIPMENT
9:00AM					RUN 5 1/2" X 14# CASING
					TURBOLIZERS- 1,2,3,4,5,6,7,8,9,63
					BASKETS- pin end of 18 and 62
					PORT COLLAR- COLLAR OF 62, PIN END OF 63
					CASING ON BOTTOM
11:15AM					HOOK UP TO CASING AND BREAK CIRCULATION WITH RIG PUMP AND MUD
12:15PM	3.0		7.0	7.0	PLUG RATHOLE WITH 30 SKS H-CON @ 12 PPG
12:25PM	3.0		5.0	12.0	PLUG MOUSEHOLE WITH 20 SKS H-CON @ 12 PPG
12:35PM	6.0	400.0	5.0	17.0	H2o AHEAD
12:36PM	6.0	400.0	12.0	29.0	MUD FLUSH
12:38PM	6.0	400.0	5.0		H2o SPACER
12:39PM	6.0	400.0	37.0		MIX 75 SKS H-CON @ 11.6 PPG
12:45PM	6.0	300.0	25.3		MIX 100 SKS H-LONG @ 15 PPG
12:50PM					SHUT DOWN - CLEAR PUMP AND LINES- DROP LATCH DOWN PLUG
12:56PM	6.0	-	-		START DISPLACEMENT
12:07PM	5.0	500.0	63.0		LIFT PRESSURE
1:12PM	4.0	600.0	100.0		SLOW RATE
1:15PM	3.0	1,500.0	112.3		PLUG DOWN - HELD
					CIRCULATION THRU JOB
					WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	75	Average Rate	Average Pressure	Total Fluid
Pump Operator:	OSBORN	179-521	4.9 bpm	500 psi	372 bbls
Bulk #1:	MARTINEZ	182-256			
Bulk #2:					

PALAMINO
KID GALAHAD 1 L.S.





Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 12/13/2021
 Invoice #: 0357785
 Lease Name: Blade Runner
 Well #: 1 (New)
 County: Gove, Ks
 Job Number: WP2208
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Port Collar-New Well	0.000	0.000	0.00
H-CON	215.000	18.900	4,063.50
Light Eq Mileage	25.000	1.800	45.00
Heavy Eq Mileage	25.000	3.600	90.00
Ton Mileage	253.000	1.350	341.55
Depth Charge 2001'-3000'	1.000	1,800.000	1,800.00

Total 6,340.05

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer Palomino Petroluem		Lease & Well # Blade Runner #1		Date 12/13/2021	
Service District Oakley KS		County & State Gove KS		Legals S/T/R 18-14S-30W	
Job Type Port collar		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Equipment #		Driver		Ticket # WP-2208	
Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
78	Jesse J	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
180/520	Michael R	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
194/254	Kale O	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
VAP	Scotty	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
Product/ Service Code					
Description		Unit of Measure		Quantity	
Net Amount					
CP025	H-Con	sack	215.00		\$4,063.50
M015	Light Equipment Mileage	mi	25.00		\$45.00
M010	Heavy Equipment Mileage	mi	25.00		\$90.00
M020	Ton Mileage	tm	253.00		\$341.55
D013	Depth Charge: 2001'-3000'	job	1.00		\$1,800.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					
				Net: \$6,340.05	
				Total Taxable \$ - Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague?				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>					
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremly Likely				Sale Tax: \$ -	
				Total: \$ 6,340.05	
HSI Representative:					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Palomino Petroluem	Well: Blade Runner #1	Ticket: WP-2208
City, State: Oakley KS	County: Gove KS	Date: 12/13/2021
Field Rep: Joe Rupp	S-T-R: 18-14S-30W	Service: Port collar

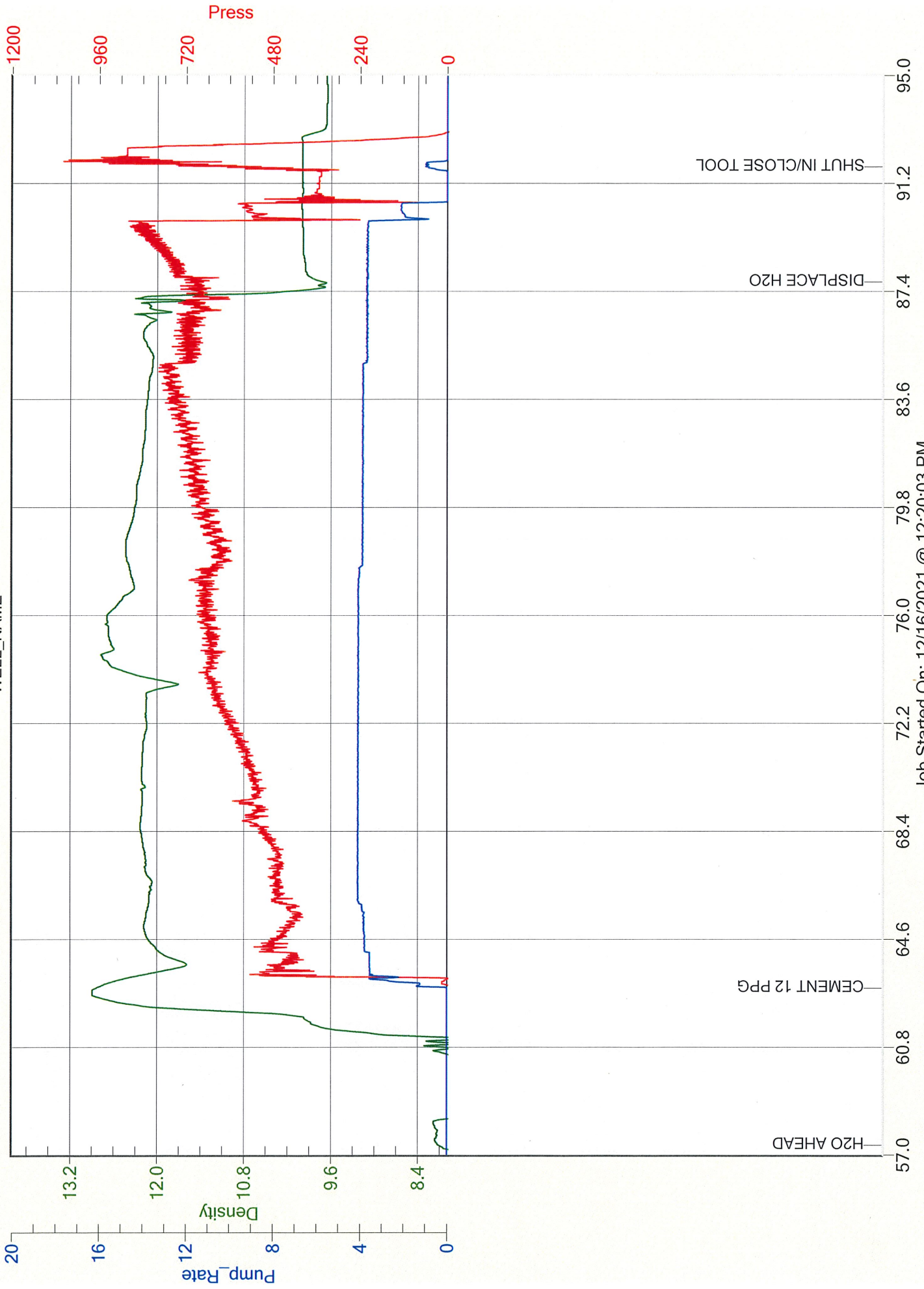
Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-Con	Blend:	
Hole Depth:	ft	Weight:	12.0 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	14.5 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	2.46 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.01733 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	2395 ft	Depth:	ft
Tool / Packer:	Port collar	Annular Volume:	41.5 bbls	Annular Volume:	0 bbls
Tool Depth:	2395 ft	Excess:		Excess:	
Displacement:	8.5 bbls	Total Slurry:	94.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	215 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
10:40a			-	-	Arrival
10:45a				-	Safety Meeting
10:50a				-	Rig up
11:45a				-	Locate port collar with shifting tool 2395'
11:50a				-	Pressure test 1000 psi held
11:55a			10.0	10.0	Open collar collar and established circulaten
12:21p	4.1	500.0	94.0	104.0	Mixed 215 sks @ 12 ppg
12:47p				104.0	Cement to surface
12:48p	3.7	790.0	8.5	112.5	Displaced H2O
12:54p				112.5	Shut down closed port collar psi tested to 1000 psi and held
1:00p				112.5	Run 5 joints of tubing
1:10p	4.0	800.0	40.0		reverse out of tubing
					circulate 20 sks to pit
					TOH

CREW		UNIT	SUMMARY		
Cementer:	Jesse J	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael R	180/520	3.9 bpm	697 psi	153 bbls
Bulk #1:	Kale O	194/254			
Bulk #2:	Scotty	VAP			

Palomino Petroleum

WELL_NAME



Job Started On: 12/16/2021 @ 12:20:03 PM



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

RECEIVED
NOV 19 2021
BY: _____

Invoice Date: 11/14/2021
Invoice #: 0356765
Lease Name: Blade Runner
Well #: 1 (New)
County: Gove, Ks
Job Number: WP2095
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	165.000	18.000	2,970.00
Light Eq Mileage	30.000	1.800	54.00
Heavy Eq Mileage	30.000	3.600	108.00
Ton Mileage	238.000	1.350	321.30
Depth Charge 0'-500'	1.000	900.000	900.00

*cement for surface for #1
10/30*

Total 4,353.30

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer: Palomino Petroleum		Lease & Well #: Blade Runner 1		Date: 11/14/2021	
Service District: Oakley KS		County & State: Gove KS		Legals S/T/R: 18-14S-25W	
Job Type: Surface		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Ticket #: WP 2095					
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
914	Jimmie	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
205	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
242	Jose	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
Product/ Service Code Description Unit of Measure Quantity Net Amount					
CP015	H-325		sack	165.00	\$2,970.00
M015	Light Equipment Mileage		mi	30.00	\$54.00
M010	Heavy Equipment Mileage		mi	30.00	\$108.00
M020	Ton Mileage		tm	238.00	\$321.30
D010	Depth Charge: 0'-500'		job	1.00	\$900.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					
					Net: \$4,353.30
Based on this job, how likely is it you would recommend HSI to a colleague?					Total Taxable \$ - Tax Rate:
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>					State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremly Likely					Sale Tax: \$ -
					Total: \$ 4,353.30
HSI Representative: <i>Jimmie Cottrell</i>					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Palomino Petroleum	Well:	Blade Runner 1	Ticket:	WP 2095
City, State:		County:	Gove KS	Date:	11/14/2021
Field Rep:	Paco	S-T-R:	18-14S-25W	Service:	Surface

Hole Size:	12 1/4 in
Hole Depth:	223 ft
Casing Size:	8 5/8 in
Casing Depth:	219.5 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	12.8 bbls

Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	223 ft
Annular Volume:	16.4 bbls
Excess:	125%
Total Slurry:	41.5 bbls
Total Sacks:	165 sx

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
900A			-	-	ON LOCATION
905A				-	GET INFO: 223' TD, 207.53' 8 5/8 23# CASING, 12' LANDING JOINT
915A				-	RIG UP
1025A				-	CASING ON BOTTOM
1030A				-	CIRCULATE WITH RIG PUMP
1035A	3.0	275.0	5.0	5.0	H2O AHEAD
1038A	4.8	300.0	41.5	46.5	CEMENT 14.8 PPG MUD SCALE VERIFIED
1048A	4.0	350.0	12.8	59.3	DISPLACE H2O
1053A				59.3	SHUT IN/PLUG DOWN
1100A				59.3	WASH UP
1115A				59.3	RIG DOWN
1130A					LEFT LOCATION
					CIRCULATE 5 BBLs CEMENT TO PIT

CREW		UNIT	SUMMARY		
Cementer:	Jimmie	914	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	205	3.9 bpm	308 psi	59 bbls
Bulk #1:	Jose	242			
Bulk #2:					