Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84TH ST
Address 2:
City: NEWTON State: KS Zip: 67114 + 8827
Contact Person: Nick Gerstner
Phone: (316) 799-1000
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: Ryan Davis
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☑ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

12/20/2021	1/7/2022	1/7/2022
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-025-21618-00-00
Spot Description:
N2 - NE - NW - SE Sec. 36 Twp. 31 S. R. 21 ☐ East ☑ West
2550 Feet from ☐ North / ☑ South Line of Section
1650 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Clark
Lease Name: STONEWALL Well #: 1
Field Name:
Producing Formation: VIOLA
Elevation: Ground: 1979 Kelly Bushing: 1992
Total Vertical Depth: 6485 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 102 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 3420 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 02/09/2022
☐ **Confidential Release Date:** 02/09/2024
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Deanna Garrison **Date:** 02/10/2022

Page Two

Operator Name: Palomino Petroleum, Inc. Lease Name: STONEWALL Well #: 1

Sec. 36 Twp. 31 S. R. 21 ☐ East ☑ West County: Clark

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Geologist Report / Mud Logs ☑ Yes ☐ No

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	20	8.625	24	750	60/40	275	8% gel, 3% cc
Surface	12.25	13.375	23	102	H-325	200	H-325

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL: Top Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	STONEWALL 1
Doc ID	1616984

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	20	8.625	24	750	60/40	275	8% gel, 3% cc
Surface	12.25	13.375	23	102	H-325	200	H-325

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671
Email: franksoilfield@yahoo.com

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
12/21/2021	0486

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To

Palomino Petroleum, Inc
4924 SE 84th St
Newton, KS 67114-8827

RECEIVED
JAN 14 2022
BY:

County/State	Lease/Well#	Terms	Job Type
Clark County, KS	Stonewall #1	Net 30	Long Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	100	6.50	650.00
18.231 tons at 100 miles	1,823.1	1.50	2,734.65
Surface Blend	100	24.50	2,450.00T
60/40 8% gel 3% cc #1/4 Flo Seal	275	20.75	5,706.25T
8-5/8" Fiber Baffle Insert	1	180.00	180.00T
Head & Manifold Charge	1	0.00	0.00T
8-5/8" Rubber Plug	1	265.00	265.00T
Discount		-2,627.18	-2,627.18

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

We appreciate your busines and look forward to serving you again!

Subtotal	$10,508.72
Sales Tax (7.5%)	$516.08
Balance Due	$11,024.80

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0486
LOCATION Hoxie
FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-21	30742	Stonewall #1	36	31	21	Clark

CUSTOMER: Palomino Petroleum
MAILING ADDRESS: 4524 SE 84th St.
CITY: Newton STATE: KS ZIP CODE: 67114

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
#2/103	Jack T		

JOB TYPE Long Surface HOLE SIZE 12¼" HOLE DEPTH 255' CASING SIZE & WEIGHT 8 5/8" 24#
CASING DEPTH 750.73 DRILL PIPE ____ TUBING ____ OTHER 8 5/8" baffle at 707'
SLURRY WEIGHT ____ SLURRY VOL ____ WATER gal/sk ____ CEMENT LEFT in CASING ____
DISPLACEMENT 44.75 Bbl DISPLACEMENT PSI ____ MIX PSI ____ RATE ____

REMARKS: Safety meeting & rig up on Fossil Drilling. Running Casing. Crew run in casing. Put head on & circulated mud. Mix 275 sack 60/40 8% followed by 100 sack Class A 3%cc 2%gel. Displace 4.5 bbl & shut in. Did not circulate & cement was following down annulus. Back up & mixed off

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL002	1	PUMP CHARGE Long Surface	$1150.00	$1150.00
MA01	100	MILEAGE	$6.50	$650.00
MA02	18.231 tons	Ton Mileage delivery	$2.734.65	$2,734.65
CB004	100 sacks	Class A 3%cc 2%gel	$24.50	$2450.00
CB007	275 sacks	60/40 8%gel 3%cc #¼ flo sal	$20.75	$5706.25
FE069	1	8 5/8" Fiber baffle insert	$180.00	$180.00
LE003	1	8 5/8" head & manifold	—	—
FE056	1	8 5/8" top rubber plug	$265.00	$265.00
			sub total	$13,135.90
			less 20% disc.	$2,627.18
			sub total	$10,508.72
			SALES TAX	$516.08
			ESTIMATED TOTAL	$11,024.80

AUTHORIZATION ____ TITLE ____ DATE ____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671
Email: franksoilfield@yahoo.com

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
12/20/2021	0485

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To

Palomino Petroleum, Inc
4924 SE 84th St
Newton, KS 67114-8827

RECEIVED
JAN 14 2022
BY:

County/State	Lease/Well#	Terms	Job Type
Clark County, KS	Stonewall #1	Net 30	Conductor String

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	100	6.50	650.00
7.40 tons at 100 miles	740	1.50	1,110.00
Surface Blend	150	24.50	3,675.00T
Discount		-1,317.00	-1,317.00

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

We appreciate your busines and look forward to serving you again!

Subtotal	$5,268.00
Sales Tax (7.5%)	$220.50
Balance Due	$5,488.50

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0485
LOCATION Hoxie
FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-21		Stonewall #1	36	31 S	21 W	Clark

CUSTOMER Palomino Petroleum Inc
~~Fossil Drilling Co~~
MAILING ADDRESS 4824 SE 5th St.
CITY Newton STATE KS ZIP CODE 67114

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
	Jack T		

JOB TYPE conductor string HOLE SIZE 17 1/2" HOLE DEPTH ____ CASING SIZE & WEIGHT 13 3/8" 48#
CASING DEPTH 82.95 DRILL PIPE ____ TUBING ____ OTHER ____
SLURRY WEIGHT 14.7 SLURRY VOL 1.4 WATER gal/sk ____ CEMENT LEFT in CASING 15'
DISPLACEMENT 11.75 Bbl DISPLACEMENT PSI ____ MIX PSI ____ RATE ____

REMARKS: Safety meeting & rig up on Fossil Drilling. Circulate mud. Mix 150 sx surface blend. Displace 11 3/4 Bbls & shut in

Cement did circulate

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL002	1	PUMP CHARGE conductor surface	$1150.00	$1150.00
M001	100	MILEAGE	$1.50	$150.00
M002	7.40 tons	Ton mileage delivery	$1110.00	$1110.00
CB004	150 sx	Class A 3% cc 2% gel	$24.50	$3675.00
			sub total	$4585.00
		less 20% disc.		$1317.00
			sub total	$5,268.00
			SALES TAX	$220.50
			ESTIMATED TOTAL	$5488.50

AUTHORIZATION ____ TITLE ____ DATE ____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DRILL STEM TEST REPORT

Palomino Petroleum Inc

4924 SE 84th St.
Newton, Ks. 67114

ATTN: Ryan Davis

36-31s-21w Clark co Ks

Stonewall #1

Job Ticket: 67219 **DST#: 2**

Test Start: 2022.01.07 @ 18:13:02

GENERAL INFORMATION:

Formation: **Gray Zone-Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:09:02
Time Test Ended: 04:16:02

Test Type: Conventional Straddle (Reset)
Tester: Matt Smith
Unit No: 68

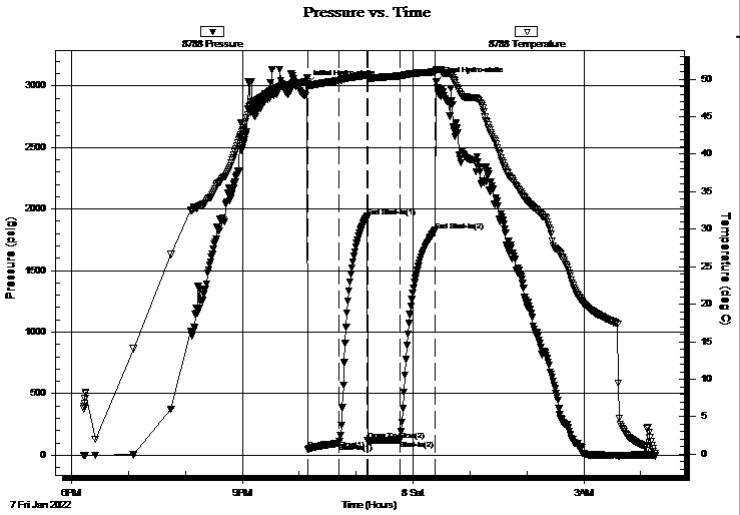
Interval: 6038.00 ft (KB) To 6150.00 ft (KB) (TVD)
Total Depth: 6485.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1991.00 ft (KB)
1979.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8788 **Outside**

Press@RunDepth:	124.08 psig @	6039.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2022.01.07	End Date:	2022.01.08	Last Calib.:	2022.01.08
Start Time:	18:13:07	End Time:	04:16:02	Time On Btm:	2022.01.07 @ 22:07:32
				Time Off Btm:	2022.01.08 @ 00:24:32

TEST COMMENT:
IF: Weak Blow . Built to 3 1/2". (30)
ISI: No Blow . (30)
FF: Weak Blow . Built to 1". In the Bucket. (30)
FSI: No Blow . (30)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg C)	Annotation
0	3014.74	49.64	Initial Hydro-static
2	48.38	49.19	Open To Flow (1)
35	97.61	49.82	Shut-In(1)
64	1941.18	50.48	End Shut-In(1)
65	117.70	50.18	Open To Flow (2)
99	124.08	50.43	Shut-In(2)
136	1826.43	50.95	End Shut-In(2)
137	3037.87	51.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOSWCM 2%g 5%w 93%m	0.46
60.00	GOSM 3%g 97%m	0.46
85.00	OSWCM 10%w 90%m	0.81

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Palomino Petroleum Inc

4924 SE 84th St.
New ton, Ks. 67114

ATTN: Ryan Davis

36-31s-21w Clark co Ks

Stonewall #1

Job Ticket: 67219 **DST#: 2**

Test Start: 2022.01.07 @ 18:13:02

GENERAL INFORMATION:

Formation: **Gray Zone-Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:09:02
Time Test Ended: 04:16:02

Test Type: Conventional Straddle (Reset)
Tester: Matt Smith
Unit No: 68

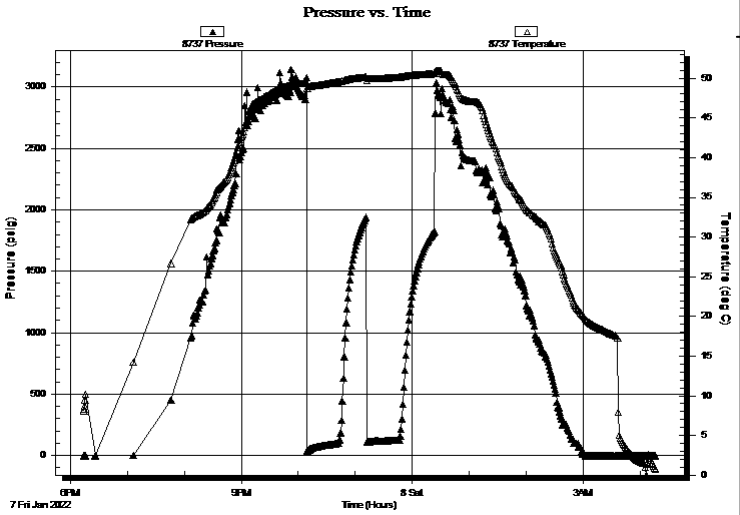
Interval: 6038.00 ft (KB) To 6150.00 ft (KB) (TVD)
Total Depth: 6485.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1991.00 ft (KB)
1979.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8737 **Outside**

Press@RunDepth:	psig @	6039.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2022.01.07	End Date:	2022.01.08	Last Calib.:	2022.01.08
Start Time:	18:14:01	End Time:	04:16:41	Time On Btm:	
				Time Off Btm:	

TEST COMMENT:
IF: Weak Blow . Built to 3 1/2". (30)
ISI: No Blow . (30)
FF: Weak Blow . Built to 1". In the Bucket. (30)
FSI: No Blow . (30)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg C)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOSWCM 2%g 5%w 93%m	0.46
60.00	GOSM 3%g 97%m	0.46
85.00	OSWCM 10%w 90%m	0.81

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Palomino Petroleum Inc

4924 SE 84th St.
Newton, Ks. 67114

ATTN: Ryan Davis

36-31s-21w Clark co Ks

Stonewall #1

Job Ticket: 67219 **DST#: 2**

Test Start: 2022.01.07 @ 18:13:02

GENERAL INFORMATION:

Formation: **Gray Zone-Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:09:02
Time Test Ended: 04:16:02

Test Type: Conventional Straddle (Reset)
Tester: Matt Smith
Unit No: 68

Interval: 6038.00 ft (KB) To 6150.00 ft (KB) (TVD)
Total Depth: 6485.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

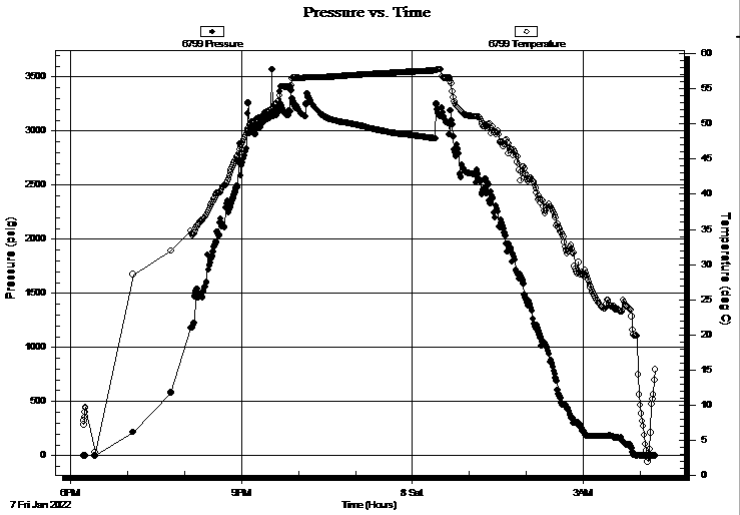
Reference Elevations: 1991.00 ft (KB)
1979.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6799

Press@RunDepth: psig @ 6471.00 ft (KB)
Start Date: 2022.01.07 End Date: 2022.01.08
Start Time: 18:13:52 End Time: 04:16:32

Capacity: 8000.00 psig
Last Calib.: 2022.01.08
Time On Btm:
Time Off Btm:

TEST COMMENT:
IF: Weak Blow . Built to 3 1/2". (30)
ISI: No Blow . (30)
FF: Weak Blow . Built to 1". In the Bucket. (30)
FSI: No Blow . (30)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg C)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOSWCM 2%g 5%w 93%m	0.46
60.00	GOSM 3%g 97%m	0.46
85.00	OSWCM 10%w 90%m	0.81

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

4924 SE 84th St.
New ton, Ks. 67114

ATTN: Ryan Davis

36-31s-21w Clark co Ks

Stonewall #1

Job Ticket: 67219 **DST#: 2**

Test Start: 2022.01.07 @ 18:13:02

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	6100 ppm
Viscosity:	65.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6100.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

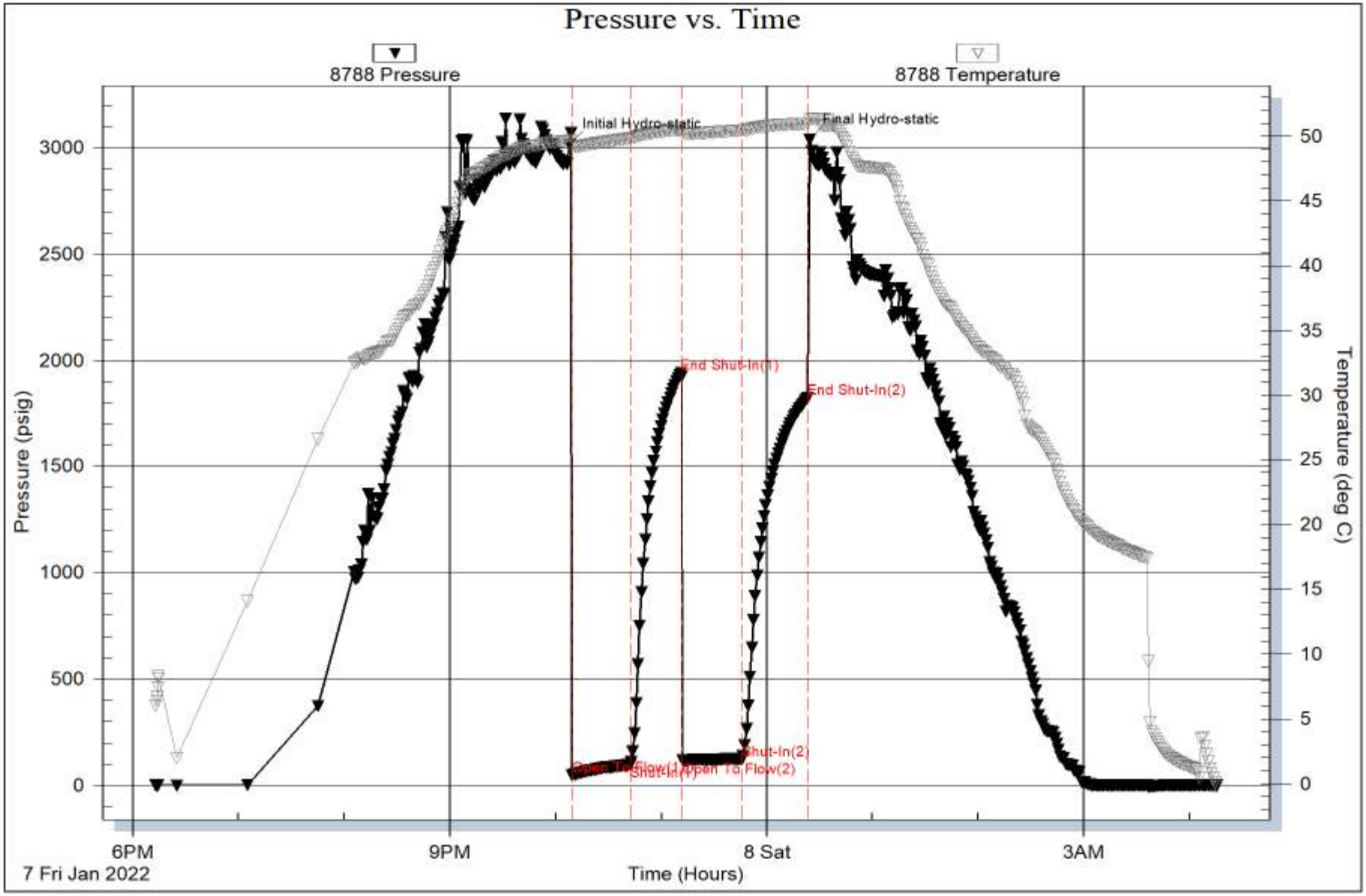
Length ft	Description	Volume bbl
60.00	GOSWCM 2%g 5%w 93%m	0.457
60.00	GOSM 3%g 97%m	0.457
85.00	OSWCM 10%w 90%m	0.808

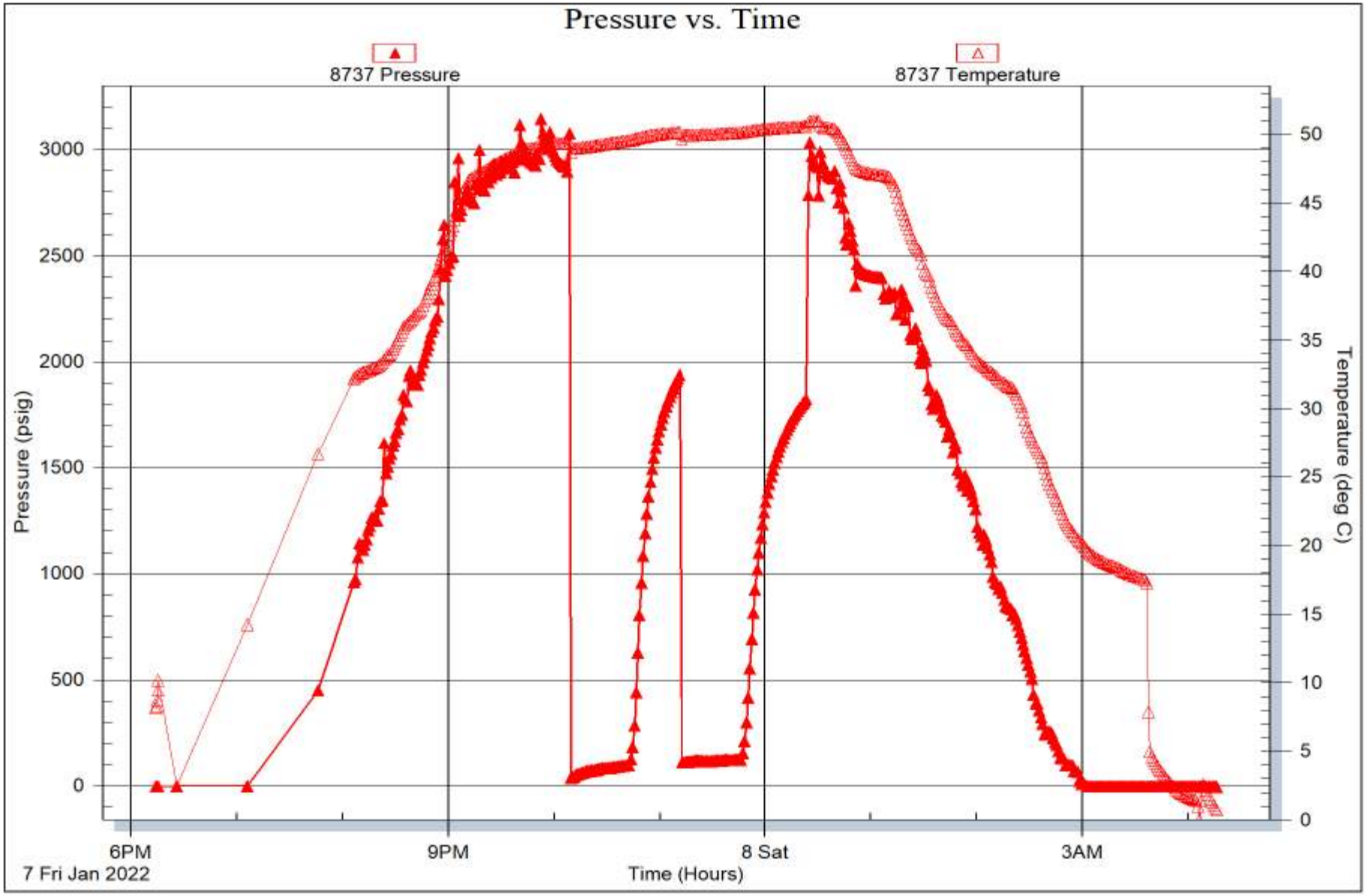
Total Length: 205.00 ft Total Volume: 1.722 bbl

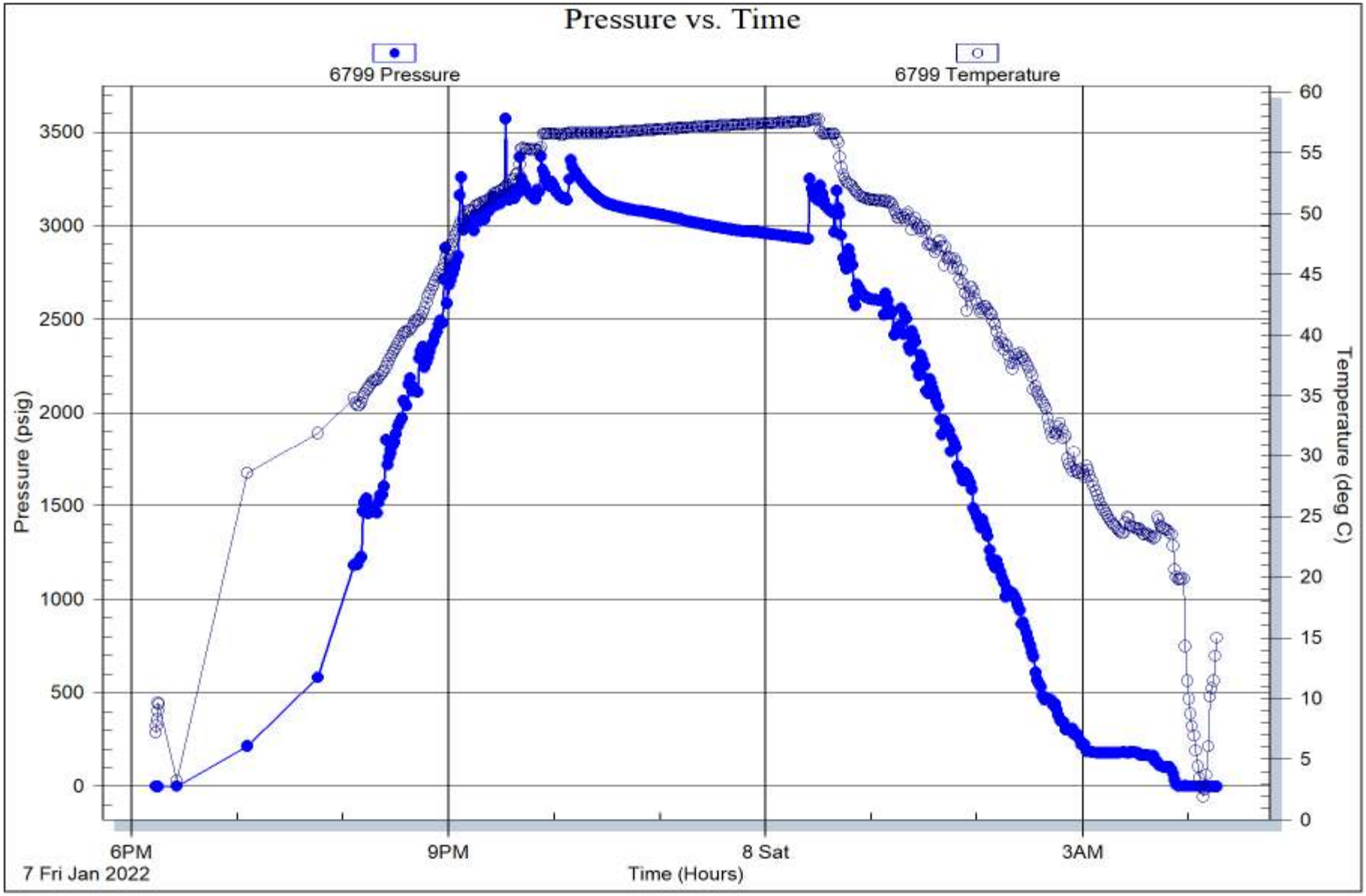
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: None

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8788 Pressure
8788 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg C)
3000
2500
2000
1500
1000
500
0
50
45
40
35
30
25
20
15
10
5
0
6PM
7 Fri Jan 2022
9PM
8 Sat
3AM
Time (Hours)


Pressure vs. Time
8737 Pressure
8737 Temperature
Pressure (psig)
3000
2500
2000
1500
1000
500
0
Temperature (deg C)
50
45
40
35
30
25
20
15
10
5
0
6PM
7 Fri Jan 2022
9PM
8 Sat
3AM
Time (Hours)


Pressure vs. Time
6799 Pressure
6799 Temperature
Pressure (psig)
3500
3000
2500
2000
1500
1000
500
0
Temperature (deg C)
60
55
50
45
40
35
30
25
20
15
10
5
0
6PM
7 Fri Jan 2022
9PM
8 Sat
3AM
Time (Hours)

WELL TIME STRATIGRAPHY
Well Summary

Well Name: Kuparuk 1
Location: Lat: 70° 19' 19.8 N, Long: 149° 34' 19.8 E
Location: Kuparuk River Unit, North Slope, Alaska, USA
Elevation: KB: 0.0 m, DF: 0.0 m, GL: 0.0 m
Spud Date: 1969-04-01
Completed: 1969-05-01
Total Depth: 1,600.0 m
Drilling Contractor: Unknown
Drilling Fluid: Unknown
Logging Company: Unknown
Logged Interval: 0.0 - 1,600.0 m
Bottom Hole Temperature: Unknown
Max Recorded Temperature: Unknown
Casing Program: 13 3/8 Surface Casing: 0 - 1600 m
Mud Program: Unknown
Drilling Problems: Unknown
Core Program: Unknown
Completion: Abandoned

Operators

Operator: Sohio Petroleum Co.
Contractor: Unknown
Rig: Unknown

Comments

Well Kuparuk 1 was drilled in January 1969 and was a dry hole. Well Kuparuk 1 was the first well drilled in the Kuparuk River Field. The Kuparuk 1 was the first well drilled in the Kuparuk River Unit.

Thanks to BP Alaska for their assistance in providing the data and drilling information for the Kuparuk Unit, including Kuparuk 1 Well Data, Well Summary, Well Log, Well Log Header, Well Log Header, Well Log Header