

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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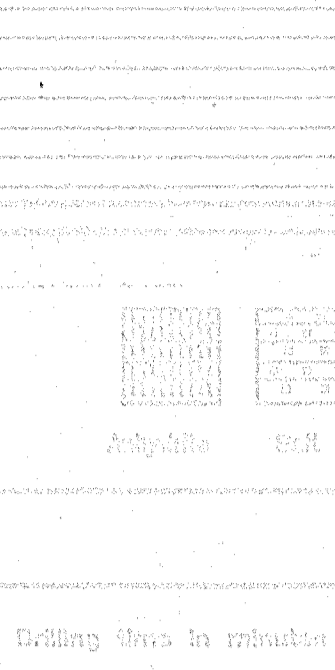
GENERAL'S REPORT
DUPING THE 100 SAMPLE LOG

LOCATION 871 FSL & 1020' FEL
SECTION 7 T1P 18S R0E 24E
OWNER Hess
SITE KS

DATE 11/27/81
TIME 8:54 AM
LOGGING METHOD 213' 5 1/2"
LOGGING PERIOD 11/27/81

LOGGING COMPANY CWD, D.L.L.
LOGGING NO. 11575-2612

APPROXIMATE 145' (-7221) 145' (-7221)
LOGGING 3233 (-1397) 3234 (-1398)
LOGGING 4012 (-1626) 4012 (-1626)
LOGGING 4260 (-1924) 4260 (-1924)
LOGGING 4374 (-1898) 4374 (-1898)
LOGGING 4460 (-2124) 4460 (-2124)



LEGEND

	Sandstone
	Shale
	Limestone
	Dolomite
	Gypsiferous
	Anhydrite
	Salt
	Unconsolidated
	Cemented
	Fractured

SCALE 1" = 100'

Depth	Drilling Time in minutes	Sample Description	Remarks, cor. diam. tests, etc.
3700		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
10			
20			
30		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
40			
50			
60		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
70			
80			
90		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
3600			
10			
20		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
30			
40			
50		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
60			
70			
80		lt. sh.	
90		sh, dk carb	
3700		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
10			
20		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
30		sh, gray - blk	
40		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
50			
60		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
70			
80		lt. sh.	
90		sh, dk carb	
3800			
10		lt. sh.	
20		sh, dk carb	
30		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
40			
50		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
60			
70		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
80			
90		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
3900			
10		lt. sh.	
20		sh, dk carb	
30		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
40			
50		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
60			
70		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
80			
90		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
3972			Mud @ 3972' wt. - 9.0 vis - 5.2 ul - 6.0 chl - 3,600 ccm - 2.8
4000			
10		sh, dk carb	
20		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
30		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
40		sh, dk carb	
50		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
60			
70		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
80			
90		lt. sh.	
4000			
10		sh, dk carb	
20		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
30		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
40		sh, dk carb	
50		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
60			
70		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
80			
90		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
4100			
10		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
20		sh, var. color	
30		lt. sh.	
40		sh, gray - blk	
50		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
60			
70		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
80			
90		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
4200			
10		lt. sh.	
20		lt. sh.	
30		sh, dk carb	
40		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
50			
60		sh, var. color	
70		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
80			
90		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
4300			
10		lt. sh.	
20		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
30		lt. sh.	
40		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
50		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
60			
70		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
80			
90		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
4400			
10		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
20		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
30			
40		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	
50			
60		lt. gray - tan fine to med. dense / hard, p. v. sh., n/s	

TEST # 2 4341' - 4352'
30.70 - 60 - 60
REC. 2.5" TF 216 GIIP
FF-0.02.24" FSI - Dead
FF-11.4" FSI - Surface
63' gouge (1070, 1070, 2070, 6070)
145' 90 (1070, 9070)
HF-220# 216"
JFP-304 624 FFP-33# 213"
FSI-1296" FSI-1287"
Mud @ 4352'
wt. - 9.3
vis - 5.5
ul - 6.0
chl - 4200
ccm - 2.8



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

RECEIVED
DEC 10 2021
BY: _____

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827

Invoice Date: 11/27/2021
Invoice #: 0357261
Lease Name: Coombs-Williamson
Well #: 3 (New)
County: Ness, Ks
Job Number: WP2140
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	175.000	18.000	3,150.00
Light Eq Mileage	100.000	1.800	180.00
Heavy Eq Mileage	100.000	3.600	360.00
Ton Mileage	825.000	1.350	1,113.75
Depth Charge 0'-500'	1.000	900.000	900.00

*Cement for surface for #3
11/27*

Total 5,703.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer	Palomino Petroleum	Lease & Well #	Coombs-Williamson #3	Date	11/27/2021
Service District	Oakley KS	County & State	Ness KS	Legals S/T/R	7-18S-24W
Job Type	Surface	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	Legals S/T/R	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

Equipment #	Driver	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
78	Jesse J	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
180/520	Michael R	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
205	Kale O	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP015	H-325	sack	175.00	\$3,150.00
M015	Light Equipment Mileage	mi	100.00	\$180.00
M010	Heavy Equipment Mileage	mi	100.00	\$360.00
M020	Ton Mileage	tm	825.00	\$1,113.75
D010	Depth Charge: 0'-500'	job	1.00	\$900.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net: \$5,703.75	
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable \$ -	Tax Rate:
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		State tax laws deem certain products and services used on new wells to be sales tax exempt.	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
		Sale Tax: \$ -	Total: \$ 5,703.75
		HSI Representative: <i>Jesse Jones</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Palomino Petroleum	Well: Coombs-Williamson #3	Ticket: WP-2140
City, State: Oakley KS	County: Ness KS	Date: 11/27/2021
Field Rep:	S-T-R: 7-18S-24W	Service: Surface

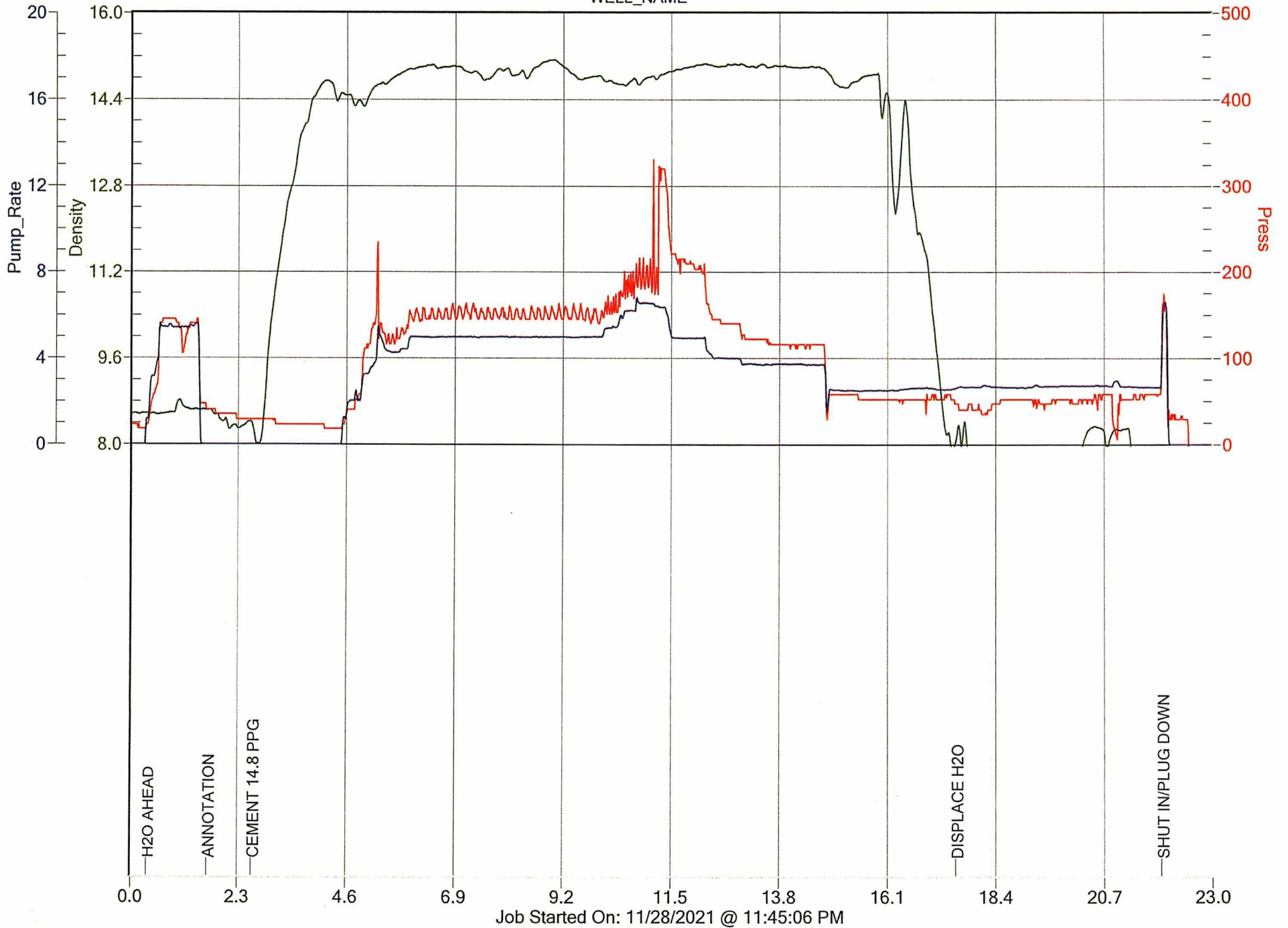
Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	12 1/4 in	Blend:	H-325	Blend:	
Hole Depth:	211 ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	8 5/8 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	211 ft	Yield:	1.41 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0735 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	211 ft	Depth:	ft
Tool / Packer:		Annular Volume:	15.5 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:	125%	Excess:	
Displacement:	12.0 bbls	Total Slurry:	44.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	175 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:40p			-	-	Arrival
8:45p				-	Safety meeting
8:50p				-	Rig up
10:35p				-	Circulated hole
10:43p	5.5	60.0	5.0	5.0	H2O ahead
10:46p	5.0	140.0	44.0	49.0	Mixed 175 sks @ 14.8 ppg @ 211'
11:00p	4.0	80.0	12.0	61.0	Displaced H2O
11:07p				61.0	Plug down
11:10p				61.0	Wash up
11:15p				61.0	Rig down
11:30p				61.0	Depart location
					5 bbls to pit

Crew	UNIT	SUMMARY		
		Average Rate	Average Pressure	Total Fluid
Cementer: Jesse J	78	4.8 bpm	93 psi	61 bbls
Pump Operator: Michael R	180/520			
Bulk #1: Kale O	205			
Bulk #2:				

Palomino

WELL_NAME



Job Started On: 11/28/2021 @ 11:45:06 PM



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

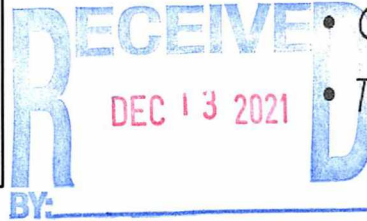


Invoice

DATE	INVOICE #
12/8/2021	33850

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental



TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Combs-Willi...	Ness	Express Well	Oil	Development	Port Collar	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	18.00	3,150.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							5,944.00
	Sales Tax Ness County						6.50%	239.46

port collar for #3
11/30

We Appreciate Your Business!

Total

\$6,183.46



CHARGE TO: *Palomino Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

TICKET 33850

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. <i>#3</i>	LEASE <i>Combs - Williams A</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>KS</i>	CITY	DATE <i>12-8-21</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Port Collar</i>	WELL PERMIT NO.		WELL LOCATION <i>Ness City</i> <i>4w 3N 1w N into</i>	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE Truck #115</i>	<i>10</i>	<i>mi</i>			<i>6.00</i>	<i>60.00</i>
<i>576 D</i>		<i>1</i>			<i>Pump Charge Port Collar</i>	<i>1</i>	<i>Job</i>			<i>1500.00</i>	<i>1500.00</i>
<i>330</i>		<i>1</i>			<i>5 m D CMT</i>	<i>175</i>	<i>SK</i>			<i>18.00</i>	<i>3150.00</i>
<i>276</i>		<i>1</i>			<i>Flo cele</i>	<i>50</i>	<i>115</i>			<i>3.00</i>	<i>150.00</i>
<i>290</i>		<i>1</i>			<i>D-air</i>	<i>2</i>	<i>gal</i>			<i>42.00</i>	<i>84.00</i>
<i>105</i>		<i>1</i>			<i>Port Collar Tool Rental w/man</i>	<i>1</i>	<i>Job</i>			<i>300.00</i>	<i>300.00</i>
<i>581</i>		<i>1</i>			<i>CMT Service Charge</i>	<i>200</i>	<i>SK</i>			<i>2.00</i>	<i>400.00</i>
<i>582</i>		<i>1</i>			<i>min Drayage</i>	<i>21102</i>	<i>lbs</i>	<i>105.57</i>	<i>Tm</i>	<i>300.00</i>	<i>300.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED *12-8-21* TIME SIGNED *12:00* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	<i>5944.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>SAT</i>	<i>23946</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<i>NESS</i>	<i>6183.46</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Robert House* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-8-21 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. #3 LEASE Combs - Williamson JOB TYPE Port Cellar TICKET NO. 33850

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							ON Location Tubing 2 7/8 Casing 5 1/2 PC 1665
	10:15				/		1000	Test Backside to 1000 PSI - Release - Open PC
	10:25	3	4	/			250	Injection Rate
	10:30	3.5	96	/			150	Mix 175 sacks 5m D 1/4 Flo at 11.2 appg 15 sacks to pit.
	10:55	3.5	8	/			150	Displace CMT Close PC
	11:05			/			1000	Test to 1000 PSI Hold!
	11:15							Run 5 Joints
	11:20	2.5	25	/			200	Reverse clean
	11:40							Wash Truck
	12:00							Job Complete!
								Thanks Preston, Wayne, Shawn, John



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

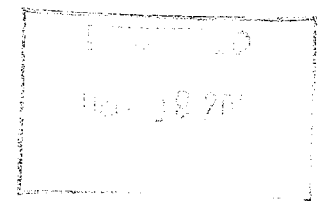
DATE	INVOICE #
12/3/2021	34366

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Coombs-Will...	Ness	Duke Rig #2	Oil	Development	5 1/2 Longstring	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
403-5	5 1/2" Cement Basket				2	Each	275.00	550.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	14.50	1,450.00T
284	Calseal				5	Sack(s)	40.00	200.00T
283	Salt				500	Lb(s)	0.25	125.00T
285	CFR-1				50	Lb(s)	5.00	250.00T
276	Flocele				75	Lb(s)	3.00	225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.00	2,250.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00
290	D-Air				8	Gallon(s)	42.00	336.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							12,521.00
	Sales Tax Ness County						6.50%	657.22

cement per long string for #3
1130



We Appreciate Your Business!	Total	\$13,178.22
-------------------------------------	--------------	-------------



CHARGE TO: PALOMINO Petroleum

ADDRESS

CITY, STATE, ZIP CODE

TICKET **34366**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#3</u>	LEASE <u>Coombs-Williamson Ness</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>12-3-2021</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke</u>	RIG NAME/NO. <u>#2</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Long String 5 1/2"</u>	WELL PERMIT NO.	WELL LOCATION <u>NW of Ness City</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF						
<u>575</u>		<u>1</u>			MILEAGE <u>Truck #112</u>	<u>10</u>	<u>mi</u>	<u>6.00</u>	<u>60.00</u>	
<u>578</u>		<u>1</u>			<u>Pump Charge - Long String</u>	<u>1</u>	<u>job</u>	<u>1,500.00</u>	<u>1,500.00</u>	
<u>404</u>		<u>1</u>			<u>PORT COLLAR</u>	<u>1</u>	<u>EA</u>	<u>2,500.00</u>	<u>2,500.00</u>	
<u>403</u>		<u>1</u>			<u>CEMENT BASKET</u>	<u>2</u>	<u>EA</u>	<u>275.00</u>	<u>550.00</u>	
<u>406</u>		<u>1</u>			<u>LATCH DOWN PLUG + BAFFLE</u>	<u>1</u>	<u>EA</u>	<u>250.00</u>	<u>250.00</u>	
<u>407</u>		<u>1</u>			<u>INSERT FLOAT SHOE w/ AUTO FILL</u>	<u>1</u>	<u>EA</u>	<u>325.00</u>	<u>325.00</u>	
<u>409</u>		<u>1</u>			<u>TURBOLIZERS</u>	<u>10</u>	<u>EA</u>	<u>90.00</u>	<u>900.00</u>	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X [Signature]

DATE SIGNED 12-3-2021 TIME SIGNED 5:15 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	<u>1</u>	<u>6085.00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>2</u>	<u>6436.00</u>	
WE UNDERSTOOD AND MET YOUR NEEDS?				Total	<u>12,521.00</u>	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<u>57</u>	<u>657.22</u>	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	<u>13178.22</u>	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature]

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34366

CUSTOMER Palomino Petroleum WELL Czamb-Williams #3 DATE 12-3-2021 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325						STANDARD CEMENT	100	SKS			14.20	1420.00
284						CALCAL	5	SKS			40.00	200.00
283						SALT	92	IBS			1.25	115.00
285						CFR-1	6	IBS			5.00	30.00
276						Flocele	75	IBS			3.00	225.00
330						Swift Multi density CMT	125	SKS			18.00	2250.00
281						Mud Flush	75	gal			1.00	75.00
221						Liquid KCL	4	gal			25.00	100.00
290						D-AIR	8	gal			42.00	336.00
581						SERVICE CHARGE					2.00	4.00
582						MILEAGE CHARGE					3.00	3.00
						TOTAL WEIGHT	2350					
						LOADED MILES	10					
						TON MILES						

CONTINUATION TOTAL 6436.00

JOB LOG

SWIFT Services, Inc.

DATE 12-3-2021 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. #3 LEASE Coombs-Williamson JOB TYPE Long Strives TICKET NO. 34366

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							ON Location 5 1/2 1416/ft RTD: 4462' LTD: 4,461' TP: 4447' SJ: 4250' PC: #68 1665' Basket: 18,6'7 Turbo: #7-9, #69
	1230							START Csg in well Drop BALL - Circulate
	1415							
	1515							
	1415	4	12			250		Pump 500 gal Mud Flush
		4	20			250		Pump 20 bbl KCL Spacer
	1530	1 1/2	10.7			75		Plug RH-MH [30-20]
	1545	4	28			175		Mix 75 sks SMD @ 12.5 ppg
		4	24			175		Mix 100 sks EA-2 @ 15.36 ppg
	1600							Wash Pump + Lines Release Latch down Plug
	1605	6 1/2	0			200		Begin Displacement
		6 1/2	79			250		lift PSI
		6 1/2	106			800		MAX lift PSI
	1630	5 1/2	107.5			1600		Latch Down Plug -Release PSI *Hold
	1640							Wash up Truck #112
	1710							Job Complete
								125 sks of SMD [30RH, 20MH] 100 sks of EA-2 used
								THANKS!
								Audron Kerby, Mark



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Coombs-Williamson #3

7-18s-24w Ness,KS

Start Date: 2021.12.02 @ 05:39:05

End Date: 2021.12.02 @ 13:18:44

Job Ticket #: 68015 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.12.08 @ 14:18:24



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

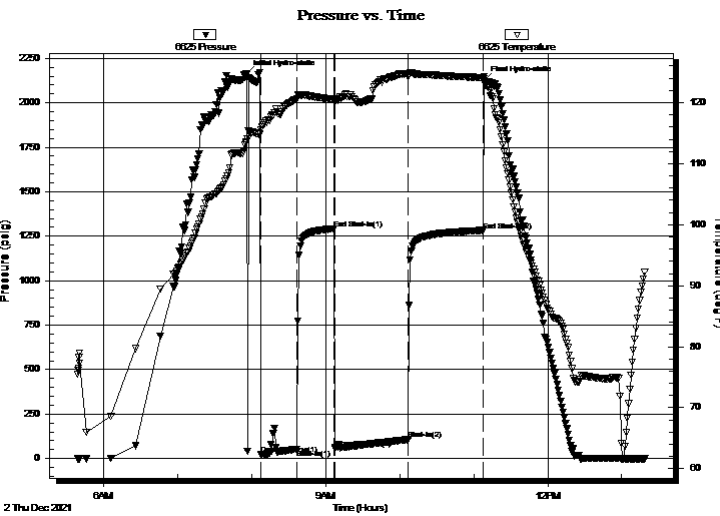
7-18s-24w Ness, KS
Coombs-Williamson #3
Job Ticket: 68015 **DST#: 1**
Test Start: 2021.12.02 @ 05:39:05

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:07:30
Time Test Ended: 13:18:44
Interval: **4341.00 ft (KB) To 4352.00 ft (KB) (TVD)**
Total Depth: 4352.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Day
Unit No: 70
Reference Elevations: 2336.00 ft (KB)
2328.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6625 Inside
Press@RunDepth: 107.29 psig @ 4342.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.12.02 End Date: 2021.12.02 Last Calib.: 2021.12.02
Start Time: 05:39:05 End Time: 13:18:44 Time On Btm: 2021.12.02 @ 07:55:45
Time Off Btm: 2021.12.02 @ 11:08:15

TEST COMMENT: IF-30- BOB in 24 min, Built to 14 3/4"
SI1-30- No return
FF-60- Built to 11 1/4"
SI2-60- Built to 1/4" died in 42 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2161.41	113.56	Initial Hydro-static
12	24.88	115.51	Open To Flow (1)
41	53.96	120.60	Shut-In(1)
71	1291.78	120.57	End Shut-In(1)
72	58.74	120.22	Open To Flow (2)
132	107.29	124.30	Shut-In(2)
192	1282.93	124.10	End Shut-In(2)
193	2123.24	123.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	GOWCM 10% gas 10%oil 20%w ater 60%0.88d	
165.00	GO 10% gas 90% oil	2.31
0.00	216 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

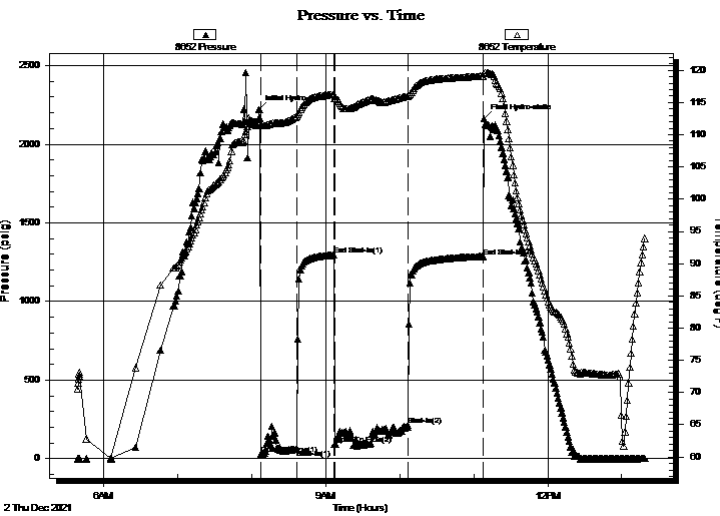
7-18s-24w Ness,KS
Coombs-Williamson #3
Job Ticket: 68015 **DST#: 1**
Test Start: 2021.12.02 @ 05:39:05

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:07:30
Time Test Ended: 13:18:44
Interval: **4341.00 ft (KB) To 4352.00 ft (KB) (TVD)**
Total Depth: 4352.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Day
Unit No: 70
Reference Elevations: 2336.00 ft (KB)
2328.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8652 Outside
Press@RunDepth: 1286.89 psig @ 4342.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.12.02 End Date: 2021.12.02 Last Calib.: 2021.12.02
Start Time: 05:39:05 End Time: 13:18:59 Time On Btm: 2021.12.02 @ 08:06:00
Time Off Btm: 2021.12.02 @ 11:08:30

TEST COMMENT: IF-30- BOB in 24 min, Built to 14 3/4"
SI1-30- No return
FF-60- Built to 11 1/4"
SI2-60- Built to 1/4" died in 42 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2220.36	111.95	Initial Hydro-static
2	30.27	111.50	Open To Flow (1)
31	61.61	112.92	Shut-In(1)
61	1295.56	116.27	End Shut-In(1)
62	93.08	115.62	Open To Flow (2)
121	212.82	115.93	Shut-In(2)
182	1286.89	119.11	End Shut-In(2)
183	2160.85	119.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	GOWCM 10% gas 10%oil 20%w ater 60%0.88d	
165.00	GO 10% gas 90% oil	2.31
0.00	216 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

7-18s-24w Ness,KS

4924 SE 84th St
New ton, KS 67114

Coombs-Williamson #3

Job Ticket: 68015

DST#: 1

ATTN: Ryan Seib

Test Start: 2021.12.02 @ 05:39:05

Tool Information

Drill Pipe:	Length: 4346.00 ft	Diameter: 3.80 inches	Volume: 60.96 bbl	Tool Weight:	2700.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	62000.00 lb
			<u>Total Volume: 60.96 bbl</u>	Tool Chased	5.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	4341.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	11.00 ft				
Tool Length:	39.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4314.00	
Shut In Tool	5.00			4319.00	
Hydraulic tool	5.00			4324.00	
Jars	5.00			4329.00	
Safety Joint	3.00			4332.00	
Packer	5.00			4337.00	28.00 Bottom Of Top Packer
Packer	4.00			4341.00	
Stubb	1.00			4342.00	
Recorder	0.00	6625	Inside	4342.00	
Recorder	0.00	8652	Outside	4342.00	
perforations	6.00			4348.00	
Bullnose	4.00			4352.00	11.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

7-18s-24w Ness,KS

4924 SE 84th St
New ton, KS 67114

Coombs-Williamson #3

Job Ticket: 68015

DST#: 1

ATTN: Ryan Seib

Test Start: 2021.12.02 @ 05:39:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 5.99 in³
Resistivity: ohm.m
Salinity: 3600.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	GOWCM 10% gas 10%oil 20%w ater 60% mu	0.884
165.00	GO 10% gas 90% oil	2.315
0.00	216 GIP	0.000

Total Length: 228.00 ft Total Volume: 3.199 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

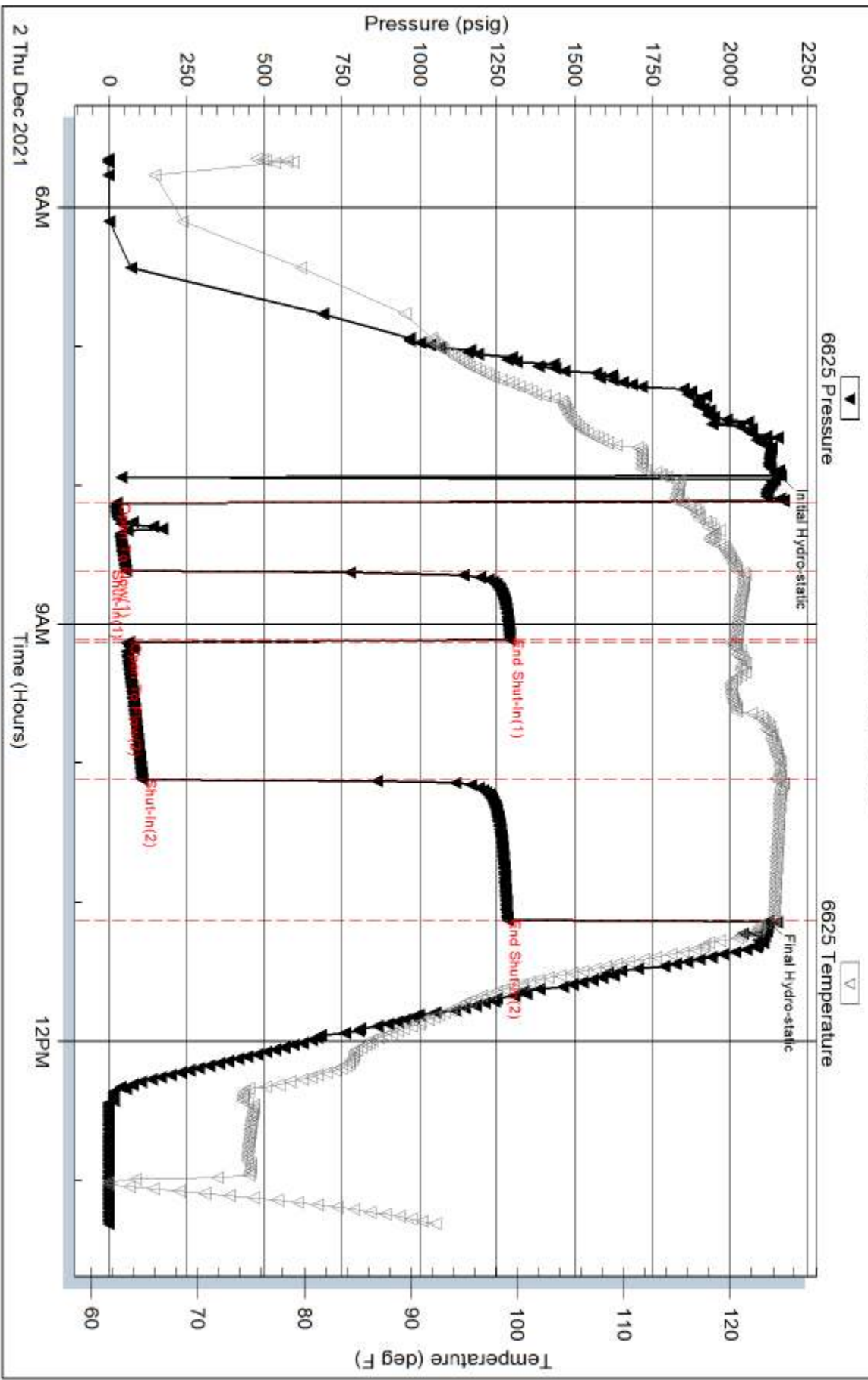
Serial #:

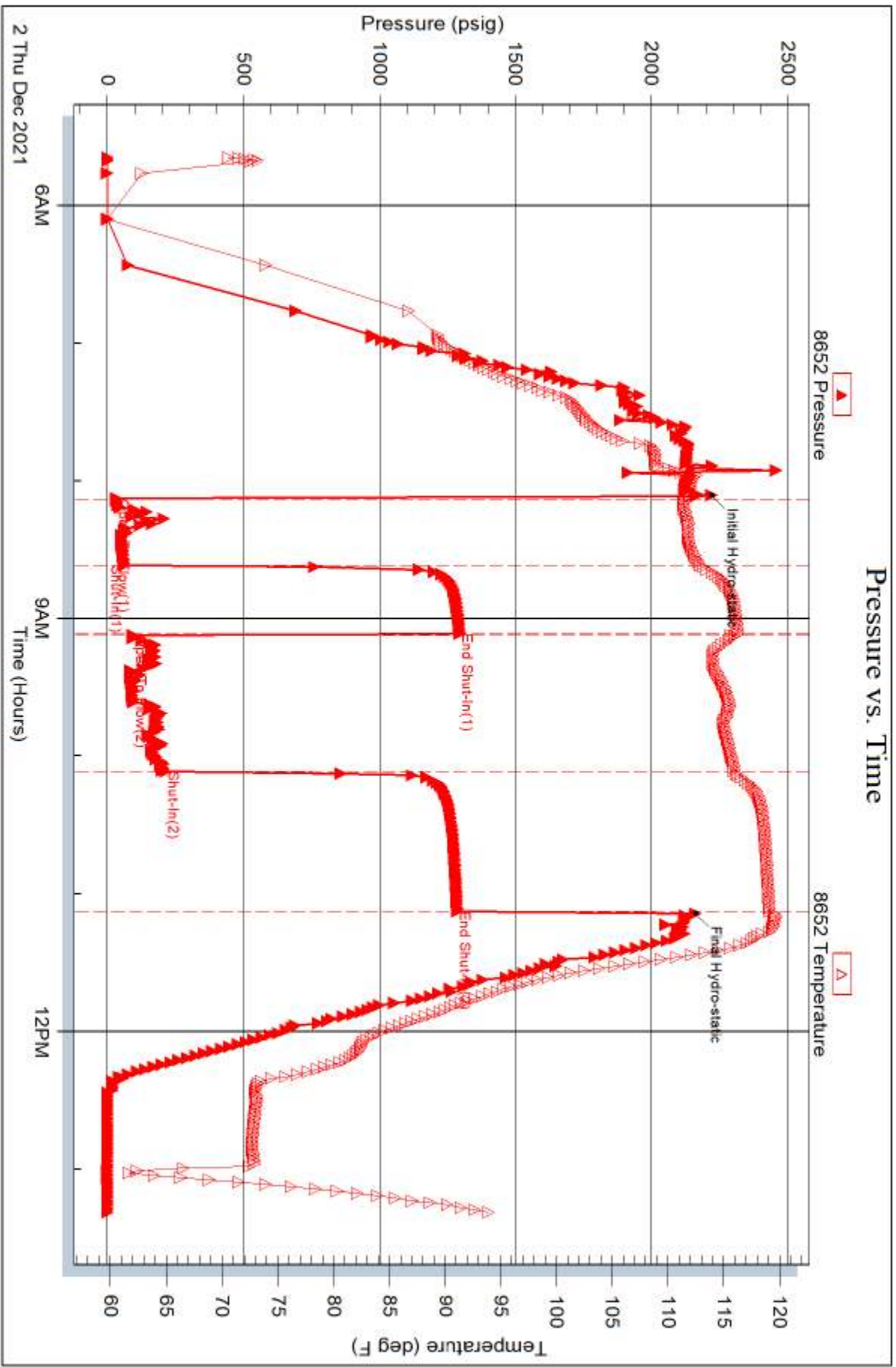
Laboratory Name:

Laboratory Location:

Recovery Comments: 2# LCM

Pressure vs. Time







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **68015**

Well Name & No. Coombs-Williamson #3 Test No. 1 Date 12/2/21
 Company Palomino Petroleum Elevation 2336 KB 2328 GL
 Address 4924 SE 84th ST Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig Duke Rig #2
 Location: Sec. 7 Twp 18 Rge. 24 Co. Ness State KS

Interval Tested 4341-4352 Zone Tested Miss
 Anchor Length 11 Drill Pipe Run 4346 Mud Wt. 9.0
 Top Packer Depth 4336 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4341 Wt. Pipe Run 0 WL 6.0
 Total Depth 4352 Chlorides 3600 ppm System LCM 2#

Blow Description 1F-BOB in 24 min, built to 1434"
S11-No return

FF- Built to 1124"

S12- Built to 74", died in 42 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>63'</u>	<u>60 WCM</u>	<u>10</u>	<u>10</u>	<u>20</u>	<u>60</u>
<u>165</u>	<u>60</u>	<u>10</u>	<u>90</u>	<u></u>	<u></u>
<u></u>	<u>216 GIP</u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

Rec Total 228 BHT 119 Gravity 37 API RW .7 @ 70 °F Chlorides 9000 ppm

(A) Initial Hydrostatic <u>2220</u>	<input checked="" type="checkbox"/> Test <u>1450</u>	T-On Location <u>03:00</u>
(B) First Initial Flow <u>30</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>05:39</u>
(C) First Final Flow <u>62</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>08:07</u>
(D) Initial Shut-In <u>1296</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>11:07</u>
(E) Second Initial Flow <u>93</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>13:20</u>
(F) Second Final Flow <u>213</u>	<input checked="" type="checkbox"/> Mileage <u>105</u> 262.50	Comments <u>loaded tools 12/3 2:30</u>
(G) Final Shut-In <u>1287</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2101</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> EM Tool

Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60

Sub Total 2037.50 MP/DST Disc't

Approved By _____ Our Representative Duff Dg

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.