KOLAR Document ID: 1615180

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of fluid disposal if fladica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1615180

Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	E	ast West	County:					
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and Percent Additives			
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom	
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT	
,	,			B.11 B1					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.		n.	i donei Al.					

Form	ACO1 - Well Completion
Operator	RedBud Oil & Gas Operating, LLC
Well Name	SULLIVAN D2-35
Doc ID	1615180

Tops

Name	Тор	Datum
Pawnee	897	-5
Osage	993	-101
Summit	1023	-131
Mulky	1059	-167
Bevier	1079	-187
Crowburg	1102	-210
Mineral	1147	-255
Scammon	1159	-267
Tebo	1193	-310
Rowe	1412	-520
Riverton	1437	-545

Form	ACO1 - Well Completion
Operator	RedBud Oil & Gas Operating, LLC
Well Name	SULLIVAN D2-35
Doc ID	1615180

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	40	Class A	8	Type 1
Production	6.75	4.5	11.6	1477	Thickset		2#PhenoS eal/sk

THORNTON AIR ROTARY, LLC

Office Phone: 620-879-2073

PO Box 449 Caney, KS 67333

Date Started	11/3/2021
Date Completed	11/5/2021

Operator	A.P.I #	County	State
Red Bud Oil & Gas Operating, LLC	15-125-32524 00 00	Montgomery	Kansas

Well No.	Lease	Section	Township	Range
		25	32	14
D2 - 35	Sullivan	33	32	

Type of Well Drill	Driller	Cement	Surface	TD	Size of Hole
Type of wen			2 2 12	4500	63/4
Gas	Billy Thornton	8	40' 3" 85/8	1502	03/4
Ua3	Dilli illouineen				

0-4	DIRT	920-989	SHALE	1430-1442	SHALE
4-10	CLAY	989-1019	LIME (OSWEGO)	1442-1449	GRY SDY LIME (MISS.
10-18	HARD LIME	1019-1028	BLK SHALE (SUMMIT)	1449-1455	CHERT
18-80	SHALE	1028-1036	LIME	1455-1502	GRAY LIME
80-87	LIME	1036-1042	BLACK SHALE	1502	TD
87-230	SHALE	1042-1055			
230-248	SANDY SHALE	1055-1063	BLK SHALE (MULKY)		
248-310	SAND/ WATER	1063-1072	LIME		Gas Tests:
310-338	SHALE	1072-1075	SHALE		
338-346	SAND	1075-1077	COAL	911	Slight Blow
346-390	SANDY SHALE	1077-1080	BLACK SHALE	1037	Slight Blow
390-414	SAND/MORE WATER	1080-1100	SHALE	1062	1# 1/8
414-421	LIME	1100-1102	BLK SHALE (CROWEBU	RG1087	5# 1/8
421-450	SAND / WATER	1102-1112	SANDY SHALE	1112	5# 1/8
450-491	SHALE	1112-1143	SHALE	1162	5# 1/8
491-496	LIME	1143-1144	COAL (MINERAL)	1212	5# 1/8
496-497	COAL	1144-1155	SANDY SHALE	1437	6# 1/4 22.9 MCF
497-650	SANDY SHALE	1155-1156	COAL (SCA	1452	8# 1/4
650-651	BLK SHALE(HUSHPUCKNEY)	1155-1189	SHALE		
651-683	SHALE	1189-1190	COAL (TEBO)		
683-702	LIME (LENAPAH)	1190-1220	SHALE		
702-721	SAND	1220-1230	SANDY SHALE		
721-750	SANDY SHALE	1230-1350	SHALE		
750-763	LIME (ALTAMONT)	1350-1386	BLACK SHALE		
763-770	BLACK SHALE	1386-1400	SHALE		
770-776	LIME	1400-1406	BLACK SHALE		
776-891	SHALE	1406-1407	COAL		
891-893	BLACK SHALE	1407-1423	BLACK SHALE		
893-914	LIME (PAWNEE)	1423-1424	COAL		
914-920	BLACK SHALE	1424-1430	BLACK SHALE		

ast Csg. : Alext Csg. : Pipe SP C	OperatumMA GAST 1/3/21 i Size 2 Size Size	Spud 8:50 Make Hughes 8 5/8"	2-35 SEC Spud Time: PBTD WOC. SIW	9:00 . SDON. . Rn 40.2' 8	TWP 15-125-3: Spud Date: Days 3 5/8 24#/ft	328 2524-00-00 11/3/21	Elevations: Dail Contd to surf. Out 41' HRS	G.L. ly Footage Date & Time	Long Strin Torque FTG CO	K.B. Hrs.Drlg. g/Gmt Call to KCC Rep Notified Hrs. Hrs.	asin Coal G State: K 1.45 Hrs.	VIb Grade
FE # Prog. Dep D: Og TD: Present O 4 HR SU 4 FOREC Date & Time 11 Sit Wt: Sit No. \$ 12 Asst Csg. \$ 12 Asst C	OperatumMA GAST 1/3/21 i Size 2 Size Size	2107 1500° 41° Ions: RY Spud 3:50 Make Hughes 8 5/8" Ibs/ft	Spud Time: PBTD WOC. SIW Drid to 41' Dri fr 41' t Call to KC KCC Rep Notified Type Cone Set @: Set @: Grade	35 API 9:00 7. SDON Rn 40.2' 8 o TD C RPM Ser.No.	TWP 15-125-3 Spud Date Days 5/8 24#/ft Julie Jets ft. ft.	32S 2524-00-00 11/3/21 1 surf csg. (Elevations: Dail Contd to surf. Out 41*	G.L. ly Footage	Rig: Supervisor: Field: County: Acctg. Well # 892' 41" Long Strin Torque FTG	Thornton Dr Bill Cherokee Ba Montgomery K.B. Hrs.Drlg. g/Cmt Call to KCC Rep Notified Hrs. Hrs. Previous	asin Coal G State: K 1.45 Hrs.	KS Wib Grade
FE # Prog. Dep D: Og TD: Present O 4 HR SU 4 FOREC Date & Time 11 Sit Wt: Sit No. \$ 12 Asst Csg. \$ 12 Asst C	OperatumMA GAST 1/3/21 i Size 2 Size Size	2107 1500° 41° Ions: RY Spud 3:50 Make Hughes 8 5/8" Ibs/ft	SEC Spud Time: PBTD WOC. SIW Drid to 41' Dri fr 41' t Call to KCc KCC Rep Notified Type Cone Set @: Set @: Grade	9:00 7. SDON. - Rn 40.2' 8 0 TD 3 RPN Ser.No.	Julie ft. ft.	2524-00-00 11/3/21 1 surf csg. (Elevations: Dail Contd to surf. Out 41*	G.L. ly Footage	Supervisor: Field: County: Acctg. Well # 392' 41" Long Strin Torque FTG	Bill Cherokee Ba Montgomery K.B. Hrs.Drlg. g/Cmt Call to KCC Rep Notified Hrs. Hrs. Previous	asin Coal G State: K 1.45 Hrs.	VIb Grade
FE # Prog. Dep D: Og TD: Present O 4 HR SU 4 FOREC Date & Time 11 Sit Wt: Sit No. \$ 12 Asst Csg. \$ 12 Asst C	OperatumMA GAST 1/3/21 i Size 2 Size Size	2107 1500° 41° Ions: RY Spud 3:50 Make Hughes 8 5/8" Ibs/ft	SEC Spud Time: PBTD WOC. SIW Drid to 41' Dri fr 41' t Call to KCc KCC Rep Notified Type Cone Set @: Set @: Grade	9:00 7. SDON. - Rn 40.2' 8 0 TD 3 RPN Ser.No.	Julie ft. ft.	2524-00-00 11/3/21 1 surf csg. (Elevations: Dail Contd to surf. Out 41*	G.L. ly Footage	County: Acctg. Well # 892* 41" Long Strin Torque FTG CO Items	Montgomery K.B. Hrs.Drig. g/Cmt Call to KCC Rep Notified Hrs. Hrs.	State: K	VIb Grade
rog. Dep D: Og TD: resent O 4 HR SU 4 FOREC Date & 11 Sit Wt: Sit No. \$ 12 Asst Csg. A	OperatumMA CAST 1/3/21 (Size 2 . Size: . Size:	1500° 41° Ions: RY Spud 3:50 Make Hughes 8 5/8" Ibs/ft	Spud Time: PBTD WOC. SIW Drid to 41' Dri fr 41' t Call to KCC KCC Rep Notified Type Cone Set @: Set @: Grade	9:00 7. SDON. - Rn 40.2' 8 0 TD 3 RPN Ser.No.	Julie ft. ft.	2524-00-00 11/3/21 1 surf csg. (Elevations: Dail Contd to surf. Out 41*	G.L. ly Footage	Acctg. Well s 892* 41" Long Strin Torque FTG CO Items	K.B. Hrs.Drlg. g/Gmt Call to KCC Rep Notified Hrs. Hrs.	1.45 Hrs.	t/lb Grade Cum.
D: og TD: resent O 4 HR SU 4 FOREC Date & Time 11 Sit Wt: Sit No. \$ 12 Asst Csg Asst Csg MM Dr Cr Cl SE	OperatumMA CAST 1/3/21 (Size 2 . Size: . Size:	Make Hughes 8 5/8"	PBTD WOC. SIW Drid to 41' Dri fr 41' t Call to KC KCC Rep Notified Type Cone Set @: Set @: Grade	9:00 . SDON. . Rn 40.2' 8 o TD . RPN Ser.No.	Spud Date: Days 8 5/8 24#/ft Julie Jets ft. ft.	surf csg. (In O' Burst: Burst:	Cmtd to surf. Out 41*	y Footage	Long Strin Torque FTG CO Items	K.B. Hrs.Drlg. g/Gmt Call to KCC Rep Notified Hrs. Hrs.	KCC tt	Grade Cum.
og TD: resent O 4 HR SU 4 FOREC Date & Time 11 Sit Wt: Sit No. \$ 12 Last Csg Ast Csg Pipe \$ P C HRS DI M Dr Cr Cl	OperatumMAIGAST Size Size Size: Size: Size: MIRU T	Spud Spud Siso Make Hughes 8 5/8"	PBTD WOC. SIW Drid to 41' Dri fr 41' t Call to KC KCC Rep Notified Type Cone Set @: Set @: Grade	RPN Ser.No.	Julie Jets ft. ft.	In 0' Burst: Burst:	Out HRS	y Footage	Long Strin Torque FTG CO Items	Hrs.Drig. g/Cmt Call to KCC Rep Notified Hrs. Hrs.	KCC tt	Grade Cum.
Present Of 4 HR SU 4 FOREC Date & Time 11 Sit Wt: 12 Sit No. 5 12 Sit No. 5 Pipe 5 P G HRS DI M Dr Cr Cl	Size Size Size	Spud 8:50 Make Hughes 8 5/8"	WOC. SIW Drid to 41' to Call to KC KCC Rep Notified Type Cone Set @: Set @: Grade	RPM Ser.No.	Julie Jets ft. ft.	In 0°	Out 41*	Date &	Long Strin Torque FTG CO	g/Cmt Call to KCC Rep Notified Hrs. BST ITEMS Previous	KCC tt	Grade Cum.
ate & Time 11 Sit Wt: Sit No. State Constant Con	Size Size Size: Size: Size: Miru T	Spud 8:50 Make Hughes 8 5/8"	Dri fr 41' to Call to KCC KCC Rep Notified Type Cone Set @: Set @:	RPN Ser.No.	Julie Jets ft. ft.	In 0' Burst:	Out 41* HRS	Date &	FTG CO	Hrs. Hrs. PST ITEMS Previous	API (Grade Cum.
ate & Time 11 ift Wt: 12 ast Csg. : 12 ast Csg. : 12 HRS DI M Dr Cr Cl SE	Size 2 Size: Size: Size:	Make Hughes 8 5/8"	Call to KCC KCC Rep Notified Type Cone Set @: Grade	RPN Ser.No.	Jets ft.	Burst:	HRS		FTG CO	Hrs. Hrs. PST ITEMS Previous	API (Grade Cum.
Time 11 Sift Wt: Sift No. S ast Csg. Selext Csg. Sel	Size 2 Size: Size:	Make Hughes 8 5/8"	Type Cone Set @: Set @: Grade	Ser.No.	Jets ft.	Burst:	HRS		FTG CO	Hrs. Hrs. PST ITEMS Previous	API (Grade Cum.
Time 11 Sit Wt: Sit No. 5 Last Csg. 12 Last Csg. September 19 HRS DI MM Dr Cr Cl SE	Size 2 Size: Size:	Make Hughes 8 5/8"	Type Cone Set @: Set @: Grade	Ser.No. 41'	Jets ft.	Burst:	HRS		FTG CO	Hrs. ST ITEMS Previous	API (Grade Cum.
ast Csg. : lext Csg. : lext Csg. : MM Dr Cr SI	Size: Size: MIRU T	8 5/8" Ibs/ft	Set @: Set @: Grade	Ser.No. 41'	Jets ft.	Burst:	HRS		FTG CO	Hrs. STITEMS Previous	API (Grade Cum.
ast Csg. : ast Csg. : lext Csg. : Pipe S P C M Dr Cr SI	Size: Size: MIRU T	8 5/8" Ibs/ft	Set @: Set @: Grade	41'	ft.	Burst:	HRS		CO	ST ITEMS Previous		Cum.
Ast Csg. : lext Csg. : Pipe S P C M Dr Cr SI	Size: Size: Size	8 5/8" Ibs/ft	Set @: Set @: Grade	10.70	ft.	Burst: Burst:	HRS		Items	Previous	Daily	
Pipe S P G HRS DI M Dr Cr Cr SI	Size Size	lbs/ft	Set @:	10.70	ft.	Burst:			Items	Previous	Daily	
Pipe S P C HRS DI M Dr Cr Cr SI	Size Size	lbs/ft	Set @:	10.70	ft.	Burst:			Items	Previous	Daily	
Pipe S P C HRS DI M Dr Cr Cr SI	Size Size	lbs/ft	Set @:	10.70	ft.	Burst:			Items	Previous	Daily	
HRS DI	DETAIL MIRU T	S		O.D.	I.D.	Туре	Total Ft	1 800 7	Daniel C Commit	6200		6200
HRS DI	DETAIL MIRU T	S		O.D.	I.D.	Туре	Total Ft	_	Permit & Survey	\$300		
HRS DI	MIRU T		Safaty ma						Damages/ROWs	\$500		\$500
HRS DI	MIRU T		Safaty ma						Trucking[water] Drill Rig [Footage]		\$369	\$0 \$369
M Dr Cr Cl	MIRU T		Safaty ma	-		1001	I-VI Sell		Drill Rig [Day]			\$0
M Dr Cr Cl	MIRU T		Safaty ma		roll				Location [Pit]		\$500	\$500
Dr Cr Cl			Safaty ma	Table D. H.V.	वी रेंग 😑		1 7 2 1	0 -70	Cement Surf. Casing		\$80	\$80
Dr Cr Cl				eting					Logging			\$0
Cr Cl SI	mu to		illing ts (40.2') 8 !	10" 24#/# e	rurf eea				Supervision Drlg. Ins. [\$.22/ft.]			\$0
SI	mtd to	surf w/ 8	sx Class A	omt.	suir csg.				Surface Casing		\$800	\$800
	WIC							00	Production Casing			\$0
								1000	Cmt.& Ser. Prod. Csg.			\$0
M	BOON							121/2	Previous Daily Total	\$800	\$1,749	100 H 100 D 100 H
	/love ir	J&J Dirtw	orks Dig dr	lg pit				1 = 30	Drilling Cost		* 131	\$2,549
-									Total Well Cost			\$2,549
									DRU L FRIG TORG			
									DRILLER'S TOPS		R	92'
								1	- -			92'
											81	92'
												92'
												92' 92'
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_						_		-				92' 92'
												92'
											89	92'
												92'
								L			88	92'
-		_										

Thornton Air Rotary, LLC

2186 US Highway 166 Caney, KS 67333

Date	Invoice #
11/17/2021	491

Phone #

620-252-9243

E-Mail

Fax#

620-252-9243

thornrus@hotmail.com

Bill To

Red Bud Oil & Gas Operating, LLC 16000 Stuebner Airline, Suite 320

Spring, TX 77379

REDBUD OIL & GAS

DEC 0 1 2021

INDEPENDENCE, KS

SHIPPED REDBUD OIL & GAS

DEC 03 2021

INDEPENDENCE, KS

Terms Due on receipt

Description Footage/Quantity Rate Amount 1,502 8.50 12,767.00 Sullivan Well # D2-35 1,125 McMillin Well # 2-10 8.50 9,562.50 Whitten Well # 10-13 1,100 8.50 9,350.00 PDC Bit Rental Charge (\$1.00 Per Foot) 3,727 1.00 3,727.00 15.00 360.00 Cement (8 Bags Per Well) 24 Sullvd235 AFE# / Project#: Subfeature# / Description: 92 07 .ocation: Foreman: AFE# / Project#: 9207 Subfeature# / Description: 12/3/21 Location: AFE# / Project#: \$10,807.50 Subfeature# / Description: 9207 Foreman: We appreciate the spoorturally to work for you! Total \$35,766.50 Payments/Credits \$0.00 **Balance Due** \$35,766.50

810 E 7[™] PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 6010
Foreman David Gardner
Camp Eureta

991 15-125-32524	-	The second secon			•			
Date Cust. ID#	Leas	e & Well Number		Section	Township	Range	County	Stale
11-5-21 1248	Sulliv	an *D2-35	_	35	32 S.	14 E.	Montgomery	KS
Customer			Safety	Unit#		river	Unit#	Driver
Redbud Dil & Ga.	s Noerati	111	Meeting	105	Jas	01		
	s Operali	y, LLC	DG	112	Stee	14		
Vailing Address	11 01		514	113	Sha	non		
211 W. Myr	tle St.		SF	140 - T		n B.		
City	State	Zip Code	AB					
Independence	KS	67301	1 1					
Casing Depth 1453.05 Casing Depth 1453.05 Casing Size & Wt. 41/2" A Displacement 23/4 Bb Remarks: Safety Mee Lay out last joint fresh water. Mixed w/ 4"6 Gel, 2" Phenose Release 41/2" Rubber of 700 BSI. Bump e all times while Ris down.	Hole Size / Cement L. Displace fring: Rig of rasing. Right 150 General / SK easter / SK (2013). Plug. Displace to 1100	g up to 41/2", I flush, 10 1 @ 13+/gal, yield li elace plug to Bl. Wait 2	ing w/ rasing w Bbl wa wield 1.4 wla8=18 seat w 2 mins	uf Head) fer space 2=33 Bb Bbl slurr 1/23/4 Release p	1100 P. 1. Wesh 7 1. Mixed 1. Mixed 1. Shurry 1. Wash 1. Wa	b solid Break 130 ski Tarlia aut pus water.	circulation of 100/40 Pazzon. s 100/40 Pazzon. uf 60 SKS This up 4 lines. S Final pumping lug held. bood	s / 5 Comes ch Set hut down pressu circulat

Code	Qty or Units	Description of Product or Services	Unit Price	Total
CIOZ	1	Pump Charge	1100.00	1100.00
C/07	40	Mileage	4.20	168.00
C203	130 SKS	100/40 Pozmix Cement	14.75	1917.50
C206	450#	Gel 4% Lead Cement Phenaseal 2º/se Thick Set Cement Tail Cement	. 28	126.00
C208	260±	Phenastal Zª/sk	1.45	377.00
201	60 SKS	Thick Set Coment Tail Cement	22.55	1353.00
CZ08	120#	Phenostal Z"/sk	1.45	174.00
C108B	8.74 Tons	Ton Mileage - Bulk Trucks	1.40	489.44
1114	4 HRS	Transport Water Truck	115.00 /HR	460.00
224	5400 Gals	City Water	11.00 / 1000	59.40
1403	1	City Water Plug	53.00	53.00
1206	750#	Gel Flesh	.28	210.00
		Thank You	Sub Total	6,487.34
		6.5%	Sales Tax	338.24 277.54
Authori	zation by M		Total	6.426.64

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

_			Redbu	d Oil & G	as Oper		Date: 11/5/21					
_				RILLING				Rig:	Thornton D	rilling		
WELL	NIA			TRILLING	(LI OILI			Supervisor:	Mike			
WELL NAME: Sullivan D2-35								Field:	Cherokee Basin Coal Gas Area			
Prog. I	Depth:	2107	SEC	35	TWP	325	RANGE	14E	County:	Montgomery	State	KS
D:	epin:	1500'		API		2524-00-00			Acctg. Well		_	
Log TD: 1498' Spud Time: 9:00 Spud Date: 11/3/21 Elevations:						G,L.	892'	K.B.	3.5			
Present Operation PBID 1498 Days 3 Daily						ly Footage	291	Hrs.Drlg.	3.5			
7111	SUMMAI	DV		1211' to 15	02' TD rur	open hole	logs run A	1/2" casing	g and cement to surfa	oca.		
4 FOR	RECAST		woc	1211 (0 13	02 10, 101	Open non	1095, 1011 4	1/2 005111	g arra content to conte			
	270000	Spuc	Call to KC	С			Transfer Services		Long Strin	g/Cmt Call to	KCC	
Date & Time	1		KCC Rep					Date &		KCC Rep		
rime	11/3/21	8:50	Notified		Julie			Time	11/5/21 16:00	Notified		Julie
Bit Wt	142.959		No. of the second	1 1801	200		22.15			App. Little	1.00	,
JIL VVE	:			RPM	1				Torque	;		ft/lb
Bit No.	Size							_			1 4	O Cando
	-	Make Hughes	Cone	Ser.No.	Jets	0'	Out 41'	1	FTG	Hrs.	A	PI Grade
	6.75	rugnes	PDC		+	41'	41	-				
		The second	1.00	1000	- V	17.	HRS		1 4 1		1	27 1 69 1
	sg. Size:	8 5/8™	Set @:	41'	ft.	Burst:		T	CO	ST ITEMS		
Next C	sg. Size:	4.5"	Set @:	1477'	ft.	Burst:			Items	Previous	Daily	Cum.
D:	1.6:						,		Permit & Survey	\$300		\$30
Pipe	Size	lbs/ft	Grade	O.D.	I.D.	Type	Total Ft		Damages/ROWs	\$500		\$500
C	1		-		-	-			Trucking[water]	\$10,899	\$2,619	\$13,518
_									Drill Rig [Footage] Drill Rig [Day]	\$10,033	\$2,013	\$13,31
									Location [Pit]	\$500		\$500
HRS	DETAIL	S							Cement Surf. Casing	\$80		\$80
	Safety meeting						Logging		\$2,200	\$2,200		
	Thornto	n Drilling	on location	9					Supervision		V =,===	\$(
0.25	1	t at 1437' =							Drlg. Ins. [\$.22/ft.]			\$(
0.25	Gas test at 1452' = 27 MCFD								Surface Casing	\$800		\$800
	Drill to 1502' TD. Clean hole TOH with drill pipe.								Production Casing		\$11,300	\$11,300
	RDMO Thorton Drilling								Cmt.& Ser. Prod. Csg. Previous	\$13,079	\$6,426	\$6,426
	MIRU Osage Wireline. Run Triple Combo open hole logs								Daily Total	\$13,079	\$22,545	
	RDMO Osage Wireline								Drilling Cost		V , V	\$35,624
	MIRU Keply Well Service								Total Well Cost	44.99.5		\$35,624
	run in hole with 1,477' (35 jts)of 4 .5" 11.6 Lb./ ft casing											
	RDMO P	(eply Well	Service						DRILLER'S TOPS	ar Brist	- J	
	1	ite Cemen						Pawnee			897'	-5'
			with 5 BBL o					Osage Summit			993'	-101'
			with 10 BBL					Mulky		1023'	-131' -167'	
				mix cement with 4% gel, 2 # Phenoseal/ sk				Bevier			1039	-187'
-	at 13 #/ gal. yield 1.42 = 33 BBL slurry. Tail in with 60 sks thick set cement with 2# phenoseal/ sk at 13.6#/ gal. yield 1.68 = 18 BBL slurry							Crowebu	rg		1102'	-210'
-								Mineral	-		1147'	-255'
	Displaced rubber plug with 23.75 BBL fresh water. Final pumping							Scammo	n		1159'	-267'
	pressure 700#. Bump plug to 1,100# wait 2 min. release pressure							Tebo 1193' -301'				
$\overline{}$								Rowe (Upper Riverton) 1412' -520'				
								Missippia	in		1437'	-545'
	Closed in well with 4.5" to 2" reducer and 2" ball valve. RDMO Elite Cementing.							-				892'
	KUNUE	nte Cemen	ung.					-				892,
								 				892'
\dashv												892'