KOLAR Document ID: 1373940

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: | | | | |
|--|--|--|--|--|--|
| Name: | Spot Description: | | | | |
| Address 1: | | | | | |
| Address 2: | Feet from North / South Line of Section | | | | |
| City: State: Zip:+ | Feet from | | | | |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: () | □NE □NW □SE □SW | | | | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: | | | | |
| Name: | (e.g. xxxxxxxx) (e.gxxxx.xxxxxx) | | | | |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 | | | | |
| Purchaser: | County: | | | | |
| Designate Type of Completion: | Lease Name: Well #: | | | | |
| New Well ☐ Re-Entry ☐ Workover | Field Name: | | | | |
| ☐ Oil ☐ WSW ☐ SWD | Producing Formation: | | | | |
| Gas DH EOR | Elevation: Ground: Kelly Bushing: | | | | |
| □ OG □ GSW | Total Vertical Depth: Plug Back Total Depth: | | | | |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet | | | | |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? | | | | |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet | | | | |
| Operator: | If Alternate II completion, cement circulated from: | | | | |
| Well Name: | feet depth to:w/sx cmt. | | | | |
| Original Comp. Date: Original Total Depth: | | | | | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD | Drilling Fluid Management Plan | | | | |
| ☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer | (Data must be collected from the Reserve Pit) | | | | |
| Commingled Permit #: | Chloride content: ppm Fluid volume: bbls | | | | |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: | | | | |
| SWD Permit #: | Location of fluid disposal if hauled offsite: | | | | |
| EOR Permit #: | · | | | | |
| GSW Permit #: | Operator Name: | | | | |
| | Lease Name: License #: | | | | |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec. Twp. S. R. East West | | | | |
| Recompletion Date Recompletion Date | County: Permit #: | | | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received Drill Stem Tests Received |
| Geologist Report / Mud Logs Received |
| UIC Distribution |
| ALT I II Approved by: Date: |

KOLAR Document ID: 1373940

Page Two

| Operator Name: _ | | | | Lease Name: | | | Well #: | |
|--|---------------------|-----------------------|--------------------------------|-----------------------|----------------------------|---|---|--|
| Sec Twp. | S. R. | E | ast West | County: | | | | |
| | flowing and shu | ut-in pressures, v | vhether shut-in pre | ssure reached st | atic level, hydrosta | tic pressures, bot | | val tested, time tool erature, fluid recovery, |
| Final Radioactivity files must be subm | | | | | | iled to kcc-well-lo | gs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests Ta | | | Yes No | | | on (Top), Depth ar | | Sample |
| Samples Sent to 0 | Geological Surv | /ey | Yes No | Na | me | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru | _ | | Yes No Yes No Yes No | | | | | |
| | | B | CASING eport all strings set-c | | New Used | ion, etc. | | |
| Purpose of Strir | | Hole illed | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |
| | | | | | | | | |
| | | | ADDITIONAL | CEMENTING / SO | UEEZE RECORD | | | |
| Purpose: | | epth T Bottom | ype of Cement | # Sacks Used | Type and Percent Additives | | | |
| Perforate Protect Casi Plug Back T | | | | | | | | |
| Plug Off Zor | | | | | | | | |
| Did you perform a Does the volume Was the hydraulic | of the total base f | fluid of the hydrauli | | _ | = | No (If No, sk | ip questions 2 an ip question 3) out Page Three | , |
| Date of first Product Injection: | tion/Injection or R | esumed Production | Producing Meth | nod: | Gas Lift 0 | Other (Explain) | | |
| Estimated Production Per 24 Hours | on | Oil Bbls. | | | | | Gas-Oil Ratio | Gravity |
| DISPOS | SITION OF GAS: | | N | METHOD OF COMP | LETION: | | | DN INTERVAL: Bottom |
| | Sold Used | I on Lease | Open Hole | | | mmingled mit ACO-4) | Тор | BOROTT |
| , | , | | | B.11 B1 | | | | |
| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, | Fracture, Shot, Cer (Amount and Kind | menting Squeeze I of Material Used) | Record |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD: | : Size: | Set | Δ+- | Packer At: | | | | |
| TODING RECORD: | . 3126. | | n. | i donei Al. | | | | |

| Form | ACO1 - Well Completion |
|-----------|---------------------------------|
| Operator | RedBud Oil & Gas Operating, LLC |
| Well Name | MCMILLIN 2-10 |
| Doc ID | 1373940 |

Tops

| Name | Тор | Datum |
|---------------|------|-------|
| Pawnee | 470 | 309 |
| Osage | 568 | 211 |
| Summit | 602 | 177 |
| Mulky | 636 | 143 |
| Bevier | 677 | 102 |
| Croweburg | 688 | 91 |
| Mineral | 738 | 41 |
| Scammon | 750 | 29 |
| Tebo | 788 | -9 |
| Weir | 804 | -25 |
| Rowe | 984 | -205 |
| Riverton | 1044 | -265 |
| Mississippian | 1059 | -280 |

| Form | ACO1 - Well Completion |
|-----------|---------------------------------|
| Operator | RedBud Oil & Gas Operating, LLC |
| Well Name | MCMILLIN 2-10 |
| Doc ID | 1373940 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------|-------------------|-----|----------------------------------|
| Surface | 12.25 | 8.625 | 24 | 40 | Class A | 8 | Type 1 |
| Production | 7 | 4.5 | 11.6 | 1085 | Thickset | 130 | 2#PhenoS eal/sk |
| | | | | | | | |
| | | | | | | | |

Air Drilling Specialist Oil & Gas Wells

THORNTON AIR ROTARY, LLC Office Phone: 620-879-2073

PO Box 449 Caney, KS 67333

| Date Started | 11/8/2021 |
|----------------|-----------|
| Date Completed | 11/9/2021 |

| Operator | A.P.I # | County | State |
|----------------------------------|--------------------|------------|--------|
| Red Bud Oil & Gas Operating, LLC | 15-125-32525-00-00 | Montgomery | Kansas |

| Well No. | Lease | Section | Township | Range |
|----------|----------|---------|----------|-------|
| 2-10 | McMillin | 10 | 33 | 16 |

| Type of Well | Driller | Cement | Surface | TD | Size of Hole |
|--------------|----------------|--------|--------------|------|--------------|
| Gas | Billy Thornton | 8 | 39' 2" 8 5/8 | 1125 | 6 3/4 |

| 0-3 | DIRT | 414-464 | SHALE | 788-810 | SANDY SHALE |
|---------|----------------|---------|-----------------------|-----------|-------------------|
| 3-9 | CLAY | 464-489 | LIME (PAWNEE) | 810-820 | SAND |
| 9-12 | RIVERROCK | 489-496 | BLK SHALE (LEXINGTON) | 820-847 | BLACK SHALE |
| 12-22 | LIME | 496-497 | COAL | 847-853 | SAND |
| 22-24 | SHALE | 497-516 | SHALE | 853-986 | SHALE |
| 24-30 | LIME | 516-520 | SAND | 986-987 | COAL |
| 30-41 | LMY SHALE | 520-523 | SANDY SHALE | 987-1063 | SHALE |
| 41-85 | SHALE | 523-538 | SHALE | 1063-1065 | COAL |
| 85-96 | LIME | 538-562 | SAND / LIGHT ODOR | 1065-1068 | SHALE |
| 96-100 | SHALE | 562-564 | SHALE | 1068-1075 | LIME (MISS. CHAT) |
| 100-110 | LIME | 564-602 | LIME (OSWEGO) | 1075-1125 | GRAY LIME |
| 110-120 | SAND | 602-610 | BLK SHALE (SUMMIT) | 1125 | TD |
| 120-130 | SHALE | 610-631 | LIME | | |
| 130-134 | LIME | 631-638 | BLK SHALE (EXCELLO) | | |
| 134-271 | SHALE | 638-640 | COAL (MULKY) | | Gas Tests: |
| 271-276 | LIME (LENAPAH) | 640-649 | LIME | 486 | No Gas |
| 276-278 | BLACK SHALE | 649-673 | SHALE | 511 | No Gas |
| 278-288 | SANDY SHALE | 673-675 | LIME | 611 | Slight Blow |
| 288-297 | LIME | 675-677 | SHALE | 647 | Slight Blow |
| 297-317 | SHALE | 677-679 | BLACK SHALE | 761 | Slight Blow |
| 317-330 | LIME | 679-698 | SANDY SHALE | 812 | Slight Blow |
| 330-332 | BLACK SHALE | 698-700 | LIME | 1062 | Slight Blow |
| 332-341 | SANDY SHALE | 700-711 | SANDY SHALE | | |
| 341-346 | LIME | 711-732 | SHALE | | |
| 346-348 | BLACK SHALE | 732-733 | COAL (MINERAL) | | |
| 348-358 | SAND | 733-748 | SANDY SHALE | | |
| 358-361 | SANDY SHALE | 748-768 | SHALE | | |
| 361-391 | SAND | 768-776 | SAND | | |
| 391-400 | SHALE | 776-787 | SHALE | | |
| 400-414 | SANDY SHALE | 787-788 | COAL (TEBO) | | |

| | | | Redbuc | Oil & Ga | s Opera | ating | | | Date: | 11/8/21 | | |
|-----------------|----------------|----------------|-----------------|---------------|------------|---------------------|---------------|---|-------------------------------|---------------|--|---|
| DRILLING REPORT | | | | | | | | | Rig: | Thornton | | |
| | | | | | | | | | Supervisor: | or: Bill | | |
| WELL N | IAME: | McMillin 2 | -10 | | | | | | Field: | Cherokee Ba | asin Coal | Gas Area |
| AFE# | | 2114 | SEC | 10 | TWP | 338 | RANGE | 16E | County: | Montgomery | State: | KS |
| Prog. De | epth: | 1100' | | | | 2525-00 <i>-</i> 00 | | | Acctg. Well # | | | |
| TD: | | 41' | Spud Time: | 8:30 | Spud Date | | Elevations: | G.L. | 779' | K.B. | | |
| Log TD: | | | PBTD | | Days | 1 | Dail | y Footage | 41' | Hrs.Drlg. | 2.0 | |
| Present | | | WOC. SIW | | | | | | | | | |
| 4 HR S | | RY | | | 8 24#/ft s | urf csg. Cr | ntd to surf. | | | | | |
| 4 FORE | ECAST | | Drl fr 41' to | | | | | _ | | 10 10 111 | 1/00 | |
| C. C. | | Spuc | Call to KC | 3 324 11 11 | - 10 10 | more print | | | Long Strin | g/Cmt Call to | KCC | |
| Date & | | | KCC Rep | | | | | Date & | | KCC Rep | | |
| Time | 11/8/21 | 8:45 | Notified | | Julie | | | Time | L | Notified | | |
| 7:4 1864.T | | 18, 11 | | DDM | | | | 100 78 | Target | | - THE TOTAL | ft/lb |
| 3it Wt: | | | | RPM | | | | | Torque | | | מוטון |
| Bit No. | Cino | Maka | Tune | Cor No | lote | l la | l Out | | FTG | Hrs. | Δ. | Pl Grade |
| | Size 12.25 | Make Hughes | Cone | Ser.No. | Jets | 0' | Out 41' | | F10 | Піэ. | AF | - Grade |
| | 12.20 | riugites | COTTE | | | ļ - | 71 | | | | | |
| 257.5 | | | - | V | | Su IVILS | HRS | - ACCE | THE RESERVE OF THE RESERVE OF | AUGUST SELECT | | V 11 |
| ast Csg | . Size: | 8 5/8" | Set @: | | ft. | Burst: | | WEDIEN | CO | ST ITEMS | 2 21 0 | la de la composição de |
| lext Csg | and the second | | Set @: | | ft. | Burst: | | Thomas | Items | Previous | Daily | Cum. |
| 100 | | | | | 10-11- | | The Parties | THE NE | Permit & Survey | | | |
| Pipe | Size | lbs/ft | Grade | O.D. | I.D. | Туре | Total Ft | | Damages/ROWs | | | |
| P | | | | | | | | 1000-000 | Trucking[water] | | | |
| C | | | | | | | | 48 - 3 | Drill Rig [Footage] | | | |
| | | | | | | 100 | 31 11 | | Drill Rig [Day] | | | |
| | | | | | No. 2 | The first | | | Location [Pit] | | | Die He |
| HRS | DETAIL | _S | | | -2151 | | and the Maria | 9 5 1 | Cement Surf. Casing | | | Will and |
| | 111 | HILES | | | | | | III III | Logging | | | |
| | Thornt | on Drilling | | | | | | | Supervision | | | |
| | | | its (40.2') 8 5 | 5/8" 24#/ft s | urf csg. | | | | Drig. ins. [\$.22/ft.] | | | |
| | | | sx Class A | | | | | 111111111111111111111111111111111111111 | Surface Casing | | | |
| | CIW | | | | | | | | Production Casing | | | dia Axer |
| | | | | | | | | | Cmt.& Ser. Prod. Csg. | | | |
| | SDON | | | | | | | 5 1 | Previous | \$0 | | |
| | | | | | | | | | Daily Total | | \$0 | |
| | Move ir | n J&J Dirtw | orks. Dig di | rlg pit | | | | | Drilling Cost | | | |
| | | | | | | | | PARTIE V | Total Well Cost | | | |
| $\overline{}$ | | | | | | | | | | | | |
| | | | | | | | | | DON LEDIC TODA | | | |
| | | | | | | | | | DRILLER'S TOPS | | 2 3 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 | 770' |
| | | | | | | | | | DRILLER'S TOPS | | | 779' |
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Thornton Air Rotary, LLC

2186 US Highway 166 Caney, KS 67333

| Date | Invoice # |
|------------|-----------|
| 11/17/2021 | 491 |

Phone #

620-252-9243

E-Mail

Fax#

620-252-9243

thornrus@hotmail.com

Bill To

Red Bud Oil & Gas Operating, LLC 16000 Stuebner Airline, Suite 320

Spring, TX 77379

REDBUD OIL & GAS

DEC 0 1 2021

INDEPENDENCE, KS

SHIPPED REDBUD OIL & GAS

DEC 03 2021

INDEPENDENCE, KS

Terms Due on receipt

Description Footage/Quantity Rate Amount 1,502 8.50 12,767.00 Sullivan Well # D2-35 1,125 McMillin Well # 2-10 8.50 9,562.50 Whitten Well # 10-13 1,100 8.50 9,350.00 PDC Bit Rental Charge (\$1.00 Per Foot) 3,727 1.00 3,727.00 15.00 360.00 Cement (8 Bags Per Well) 24 Sullvd235 AFE# / Project#: Subfeature# / Description: 92 07 .ocation: Foreman: AFE# / Project#: 9207 Subfeature# / Description: 12/3/21 Location: AFE# / Project#: \$10,807.50 Subfeature# / Description: 9207 Foreman: We appreciate the spoorturally to work for you! Total \$35,766.50 Payments/Credits \$0.00 **Balance Due** \$35,766.50

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



| Cement or Acid | Field Report |
|--------------------|--------------|
| Ticket No | 6022 |
| Foreman Keun | McCoy |
| Сатр <u>Ецгека</u> | |

| A | | 100000 | | | <u></u> | A U / C C | | | |
|--|---------------|-------------|-----------------|---------------|----------------|----------------|----------|---------------|-------------|
| Date | Cust. ID# | Leas | e & Well Number | | Section | Township | Rang | e County | State |
| 11-9-21 | 1248 | MCMIL | LIN 2-10 | | | | | M6 | Ks |
| Customer Redbud OIL & GAS Operating, LLC Mailing Address | | | | | Unit # | | Driver | Unit # | Driver |
| | | | | | 104 | 112 Shannon F. | | | |
| | | | | | | | | | |
| 211 W. | myRtle 3 | Γ7: | | KARR | 140 T147 | 703 | 46 717. | | |
| City | -/- | State | Zip Code |] <i>k'''</i> | | | | | |
| Independ | lence | Ks | 67301 | | | | | | |
| | | Hole Dep | oth_//25 | | Slurry Vol. 38 | 1.5 BbL | | Tubing | |
| Casing Denth | 1095 | Hole Siz | e 63/4" | | Slurry Wt. 43. | 7# | | Drill Pipe | |
| Casing Size & V | Nt. 41/2" 11. | 60 Cement L | eft in Casing | | Water Gal/SK | | | Other | |
| | | | ement PSI 700 | | Bump Plug to | 1200 PSI | | ВРМ | |
| Remarks: S | arety Me | eting: 41/2 | 11.60 # CASING | Je+ @ | 1095' 7 | Rig up to | 41/2 CA | sing. Fump | 17 BbC |
| FRESH WAT | ter to LOA | d CASING. 7 | Pump Additions | 96 18 B | be water t | o Lond 7 | he Hole. | Pump 500 | Gel SPACER |
| W/ 25K5 H | ulls 10 B | BL water S | DACER. MIXED | 130 SKS | THICK SE | + Cemen | + w/ 2" | Pheno Seal/SI | Ke 13.74 |
| ad visid | 10 = 38 | - Phi Stap | ey, wash out | Pumo A | //nes St | at down | Beka | se Plug Dis | place Plus |
| T COURT | 1 17 PH | Frank men | ter. FINAL PU | and a | Percuis ! | 700 85/ | Burns 6 | Vun to 1200 P | 1 aunt 2 |
| | | | | | | | | | |
| | | | Held . Shut " | v @ 0 | 131. 600d | Cemen | Keturi | NS TO DURITH | (CE = 0 250 |
| STURRY to | Pit. Job | Complete. | Big down. | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|-----------|--------------|---|------------|---------|
| C 102 | - 1 | Pump Charge | 1100.00 | 1100.00 |
| 2 /07 | 40 | Mileage | 4.20 | 168.00 |
| C 201 | 130 sks | THICK Set Cement | 22.55 | 2931.50 |
| 208 | 260* | Phenoseal 2#/sk | 1.45 | 377.00 |
| : /08 B | 7.15 TONS | Ton Mileage 40 miles | 1.40 | 400.40 |
| 2 206 | 500 # | Gel flush | . 28* | 140.00 |
| 214 | 80* | Holls | . 55 * | 44.00 |
| C 114 | 4 HRS | WATER TRANSPORT | 115.00 HR | 460.00 |
| C 224 | 5400 9Als | City WAter | 11.00/1000 | 59.40 |
| C 403 | 1 | WATER TRANSPORT CITY WATER 41/2 Top Rubber Plug | 53.00 | 53.00 |
| | | | | |
| | | | Sub TotAL | 5733.30 |
| | | THANK YOU | 0.1 | 298.38 |
| | | 6.5% | Sales Tax | 234.32 |
| Authoriza | ation By M | VG6¢k Title | _ Total | 5669.24 |

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

| | | | Rodbuc | Oil & Ga | s Opera | ting | | | Date: | 11/9/21 | | |
|--|------------|--------------------------|---------------|---------------|--------------|--|-------------------|----------------|------------------------|-----------------------------|----------------|------------------|
| Redbud Oil & Gas Operating DRILLING REPORT | | | | | | | | | Rig: Thornton | | | |
| DKILLING KEPUKT | | | | | | | | | | Bill | | |
| WELLMAN | | | | | | | | | Supervisor: | Cherokee Basin Coal Gas Are | | |
| WELL NAME: McMillin 2-10 | | | | | | | | Fleld: | | | | |
| FE# | | 2114 | SEC | 10 | TWP | | RANGE | 16E | County: | Montgomery | State: | 13 |
| rog. Dep | oth: | 1100' | | API# | | 2525-00-00 | | | Acctg. Well # | | | |
| D: | | 1125' | Spud Time: | 8:30 | Spud Date: | 11/8/21 | Elevations: | G.L. | 779' | K.B. | | |
| og TD: | | 1124' | PBTD | 1095' | Days | 2 | Daily | Footage | 1084 | Hrs.Drlg. | 9.0 | |
| resent O | nerat | ions: | WOC | | | | | | | | | |
| 4 HR SUI | | | | 41' to 1125' | run triple | combo lo | a suite run 4 | 1/2" casir | ng, cement to surface |). | | |
| 4 FOREC | | <u> </u> | WOC | 41 tp 1125 | , run triple | | gounta | | 81 | | | |
| + FUREU | JASI | 0 | | 2 | | and the first of t | | | Long String | g/Cmt Call to | KCC | |
| | | Spud | Call to KC | | | | | | Long ourn | KCC Rep | | |
| ate & | | | KCC Rep | | | | | Date & | | Notified | 111 | 15 AM |
| Time 11 | 1/8/21 | 8:45 | Notified | | Julie | | | Time | Brook | Notified | - 11. | 13 / 10 |
| | 1000000 | | | | | | h a de la company | | | | 200 | 4111 |
| it Wt: | | | | RPM | | | | | Torque: | | | ft/lb |
| | 17 - 7 - 7 | | | | | | | | | | | |
| it No. S | Size | Make | Type | Ser.No. | Jets | In | Out | | FTG | Hrs. | AP | Grade |
| | | Hughes | cone | | - | 0, | 41' | | | | | |
| 7 | L-20 | riugiies | PDC | | | 41 | 1125 | | | | | |
| / | | S. P. W. St. St. Line 13 | 1.00 | | | 1., | HRS | | | | 4.00 | The graph of the |
| | | 0.545 | 1 0 0 | 401 | 14 | D.Jc.f. | 11110 | | CO | STITEMS | | |
| ast Csg. \$ | | 8 5/8" | Set @: | 40' | ft. | Burst: | | - | Items | Previous | Daily | Cum. |
| ext Csg. S | Size: | | Set @: | | ft. | Burst: | l | - | | \$300 | , | \$3 |
| | | | | | | | | 1 | Permit & Survey | | | \$5 |
| Pipe S | Size | lbs/ft | Grade | O.D. | I.D. | Type | Total Ft | | Damages/ROWs | \$500 | | 40 |
| 5 | | | | | | | | | Trucking[water] | | 044.550 | \$11,5 |
| | | | | | | | | | Drill Rig [Footage] | 1 | \$11,556 | |
| | | | | | | | | | Drill Rig [Day] | | | |
| | | | | | | | | | Location [Pit] | \$500 | | \$5 |
| | == 4 () | | | | | | | | Cement Surf. Casing | \$80 | | \$ |
| IRS DE | ETAIL | S | | F . A | | 7-17 | 230 | | | 5 | \$2,200 | \$2,2 |
| | | | | | | | | | Logging | 3 | \$2,200 | |
| Th | nornto | n Drilling | on location | | | | | 1 | Supervision | 2 | | |
| | | t 486 =0 M | | | | | | 2 | Drlg. Ins. [\$.22/ft.] | 3 | | |
| | | t 536 =0 M | | | | | | | Surface Casing | | 40.000 | |
| | | t 611 =0 M | | | | | | | Production Casing | 7 | \$8,322 | \$8,3 |
| _ | | t 646 = 0 M | | | | | | | Cmt.& Ser. Prod. Csg. | | \$5,670 | \$5,6 |
| | | | | | | | | | Previous | \$1,380 | | |
| _ | | t 761 =0 M | | | | | | N 14" | Daily Total | | \$27,748 | |
| | | t 811 =0 M | | | | | | | Drilling Cost | 1 | | \$29,1 |
| | | m 41' to 11 | | | | | | | Total Well Cost | | | \$29,1 |
| RD | T OMC | Thornton D | rilling | | | | | | | | | |
| MI | RU O | sage Wire | line | | | | | _ | DRILLER'S TOPS | S | | |
| Ru | ın Tris | ole Combo | log | | | | | - | | | 470' | 309' |
| | | Sage Wire | | | | | | Pawnee | | | 568' | 211' |
| DA15 | DILK | eply Well S | Service | | | | | Osage | Osage | | | |
| INIL | KU N | ply well | 005' of A 41' | 2" casing (2 | 26 Jts.) | | | Summit | | | 602' | 177' |
| Rui | ın ın h | iole with 1 | 095 014 1/2 | L casing (2 | | | | Mulky | | | 636' | 143' |
| RD | MO K | Ceply Well | Service | | | | | Bevier | | | 677' | 102' |
| MIF | RU EI | ite Cemen | ting. | | | C00#1 | with 2 ckc | Croweburg 688' | | | | 91' |
| Pur | mped | 17 BBL fr | esh water t | o load hole | . Pumped | SUU# ger | WILLI Z SKS | Mineral 738' | | | | 41' |
| 1 | 11 | HAD DOL . | uator snace | r Mix and | pump 130 | SKS thick | set | | on. | | 750' | 29' |
| | A | 24 Dh | anoSpall sl | c at 13.7#/ c | ial. Yelld 1 | 1.68 = 30.5 | DDL | Scammo | UII . | | 788' | -9' |
| - | 1.6 | (| and lines | Shut down | i. Release | plug disp | laceu | Tebo | | | | -25' |
| slui | irry. V | vasii puilij | DDI froch | water. Final | puiamua | pressure | 700 PSI. | Weir | | | 804' | |
| plu | g to s | seat w/ 17 | DBL Itesti | water, rilial | ee procein | re Float h | eld. | Rowe | | | 984' | -205' |
| Bur | mp pl | ug to 1,20 | u psi wait 2 | min. releas | oe pressur | RRI como | nt to pit | Rivertor | 1 | | 1044' | -265' |
| shu | ut in a | t 0 psi. Go | od cement | return to s | urrace, 5 l | DDL CEING | 10 | Mississ | | | 1059' | -280' |
| RDI | MOE | lite Cemer | nting. | | | | | , | | | | 779' |
| | | | | | | | | - | | | | 779' |
| \rightarrow | | | | | | | | | | | | 779' |
| - | | | | | | | | | | | | 1,12 |
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