

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4)	PRODUCTION INTERVAL: <table border="1" style="width: 100%;"> <thead> <tr> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr> <td style="height: 20px;"></td> <td style="height: 20px;"></td> </tr> <tr> <td style="height: 20px;"></td> <td style="height: 20px;"></td> </tr> </tbody> </table>	Top	Bottom				
Top	Bottom							

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Hoepker, Larry
Well Name	HOEPKER ONE 8
Doc ID	1618015

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12	7	12	21	portland	6	N/A

Hoepker One

Well #8

API 15-001-31696-00-00

RCS Oil

Driller's log

82.8

Ft.	Formation	Thickness	Remarks	Drill Pipe
0-17	Topsoil - Clay	17		4
17-28	Lime	11		5
28-39	Shale	11		6
39-40	Lime	1		7
40-58	Shale	18		8
58-69	Lime	11		9
69-83	Shale	14		10
83-85	Lime	2		11
85-92	Shale	7		12
92-243	Lime KC	151	K.C.	13
243-395	Shale	152		14
395-433	Lime	38		15
433-497	Shale	64		16
497-535	Lime	38		17
535-571	Shale	36		18
571-590	Lime (20')	19		19
590-600	Shale	10		20
600-605	Lime (5')	5		21
605-611	Shale	6		22
611-617	SAND	6	No Show	23
617-689	Shale	72	All Black shale	24
689-691	Lime (2')	2		25
691-741	Shale	50		26
741-757	SAND	16	ODOR	27
757-778	SAND	21		28
778-786	Shale Break	8		29
786-827	Shale	41		30
827-857	Shale	30	ODOR	31
857-862		5		32
862-872	Shale	10		33
872-887	SAND	15	ODOR	34
887-902	SAND	15	ODOR / Show	35
				36
				37
				38

Phone: (620) 365-0606

INVOICE

BILL TO

Larry Hoepker

1745 Georgia Road
Humboldt, KS 66748
620.473.3557

INVOICE #

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DATE _____

1/18/2022

TERMS

Due Upon Receipt

[illegible]