KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35623
Name: Jackson, Ethan
Address 1: 2449 HWY 7
Address 2:
City: MAPLETON State: KS Zip: 66754 + 9443
Contact Person: Ethan Jackson
Phone: (620) 224-8785
Lease Name: LANHAM 363
Well Number: D3-I

API No.: 15-107-24445-00-01
Permit No: E32270.5
Reporting Year: 2023
(January 1 to December 31)

NW - SE - SW - SW Sec. 35 Twp. 21 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
550 feet from ☐ N / ☑ S Line of Section
4626 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 225 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	720	150	0	0	30
December	720	150	0	0	31
TOTAL	1440		0		

Submitted Electronically