KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Mike Kelso
Phone: (620) 938-2943
Lease Name: CARISSA SWD
Well Number: 1-15

API No.: 15-083-21763-00-00
Permit No: D31157.0
Reporting Year: 2023
(January 1 to December 31)

NE - SE - SE - SE Sec. 15 Twp. 21 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
515 feet from ☐ N / ☑ S Line of Section
159 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,VIOLA
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7750				31
February	7000				28
March	7750				31
April	4750				19
May	0				0
June	4750				19
July	7750				31
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	39750		0		

Submitted Electronically