KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Mike Kelso
Phone: ( 620 ) 938-2943
Lease Name: RITTER SWD 3404
Well Number: 1-22

API No.: 15-191-22722-00-00
Permit No: D31894.0
Reporting Year: 2023
*(January 1 to December 31)*

NE - NW - NE - NW Sec. 22 Twp. 34 S. R. 4 ☐ E ☑ W
*(Q/Q/Q/Q)*
209 feet from ☑ N / ☐ S Line of Section
1930 feet from ☐ E / ☑ W Line of Section
County: Sumner

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | | | 0 |
| February | 0 | | | | 0 |
| March | 0 | | | | 0 |
| April | 0 | | | | 0 |
| May | 0 | | | | 0 |
| June | 0 | | | | 0 |
| July | 0 | | | | 0 |
| August | 0 | | | | 0 |
| September | 0 | | | | 0 |
| October | 0 | | | | 0 |
| November | 0 | | | | 0 |
| December | 0 | | | | 0 |
| ***TOTAL*** | 0 | | 0 | | |

Submitted Electronically