KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34304
Name: DBD Oil, LLC
Address 1: PO BOX 1135
Address 2:
City: EMPORIA State: KS Zip: 66801 + 1135
Contact Person: Paul E. Dean
Phone: (620) 343-1165
Lease Name: JONES B
Well Number: 1

API No.: 15-073-19711-00-02
Permit No: E17131.1
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NW - NE Sec. 6 Twp. 22 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
5108 feet from ☐ N / ☑ S Line of Section
1633 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4422	300	0		31
February	2725	300	0		28
March	3653	300	0		31
April	2880	300	0		30
May	3899	300	0		31
June	1923	300	0		30
July	3747	300	0		31
August	3454	300	0		31
September	3761	300	0		30
October	4068	300	0		31
November	3098	300	0		30
December	2708	300	0		31
TOTAL	40338		0		

Submitted Electronically