KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + 0187
Contact Person: Theresa Shellito
Phone: (785) 689-4816
Lease Name: BIRD
Well Number: 15 OWWO

API No.: 15-163-20370-00-01
Permit No: D27696.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SE - NW Sec. 30 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3567 feet from ☐ N / ☑ S Line of Section
2823 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17875	0	0		31
February	17702	0	0		28
March	16875	0	0		31
April	15185	0	0		30
May	18123	0	0		31
June	14562	0	0		30
July	17032	0	0		31
August	17527	0	0		31
September	16938	0	0		30
October	15613	0	0		31
November	15465	0	0		30
December	16702	0	0		31
TOTAL	199599		0		

Submitted Electronically