KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: 110 N MARIENFELD
Address 2:
City: MIDLAND State: TX Zip: 79701 + 4412
Contact Person: Joe Driskill
Phone: (918) 467-3111
Lease Name: COOKE SWD
Well Number: 1

API No.: 15-125-31670-00-00
Permit No: D30239.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NW - NE Sec. 29 Twp. 34 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
4939 feet from ☐ N / ☑ S Line of Section
1997 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3200	250			31
February	3000	250			28
March	3200	250			31
April	3000	250			30
May	3300	250			31
June	3200	250			30
July	3500	250			31
August	3500	250			31
September	3000	250			30
October	3250	250			31
November	3000	250			30
December	3500	250			31
TOTAL	38650		0		

Submitted Electronically