## KOLAR Document ID: 1750482

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)  Depth to Top:  Bottom:  T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	ate:	12/7/2023			
EDISON OPERATING CO LLC	Invoice		037313			
8100 E 22ND ST N	Lease Nar	Ingalis Feed Yard				
BUILDING 1900	Wel	Well #: County:				
WICHITA, KS 67226	Cour					
	Job Numb	ber:	WP497			
	Distr	rict:	Oakley			
Date/Description	HRS/QTY	Rate	Total			
PTA	0.000	0.000	0.00			
H-Plug	220.000	16.000	3,520.00			
Hulls	4.000	50.000	200.00			
light Eq Mileage	2.000	2.000	4.00			
Heavy Eq Mileage	4.000	4.000	16.00			
Fon Mileage	852.000	1.500	1,278.00			
Cement Blending & Mixing	220.000	1.400	308.00			
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00			
Service Supervisor	1.000	275.000	275.00			

456.50
8,057.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

#### WE APPRECIATE YOUR BUSINESS!

X



Customer	EDISON OPERATI	NG	Lease & Well #	INGALLS	FEED YA	RD #1			Date	12	7/2023
Service District	OAKLEY,KS		County & State	FINNEY,K	s	Legals S/T/R	23-245-	31W	Job #		
Јођ Туре	РТА	✓ <sup></sup> PROD	🗌 INJ	swd		New Well?	VES	✓ No	Ticket #	w	4975
Equipment #	Driver			Job Sa	fety Ana	lysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
945	ROGER GASTON	🗹 Hard hat		🧹 Gloves			🖸 Lockout/Tag	gout	☑ Warning Sigr	ns & Flagging	
208	JOSE T	H2S Monitor		🗸 Eye Pro	otection		🖸 Required Pe	ermits	🗹 Fall Protectio	n	
538-530	MICHEAL	🗹 Safety Footw	ear	🗌 Respira	atory Pro	tection	Slip/Trip/Fa	ll Hazards	Specific Job S	Sequence/Exp	ectations
180-250	JOSE V	FRC/Protection	ve Clothing	Additic	onal Cher	nical/Acid PPE	🖸 Overhead H	azards	Muster Point	/Medical Loca	itions
947	JOHN POLLEY	Hearing Prot	ection	🗹 Fire Ext	tinguishe	Г	Additional c	concerns or is	sues noted below		
						Com	nments				
	·										
		-									
	[										
Product/ Service Code		Desc	ription			Unit of Measure	Quantity				Net Amount
CP055	H-Plug A					sack	220.00				\$3,520.0
CP165	Cottonseed Hulis					lb	200.00				\$200.0
MD15	Light Equipment Mi	leage				mi	2.00				\$4.0
MD10	Heavy Equipment M	Vileage				m	4.00				\$16.0
MD20	Ton Mileage					tm	852,00				\$1,278.0
C060	Cement Blending &	Mixing Service				sack	220.00				\$308.0
D013	Depth Charge: 200	1'-3000'				job	1.00				\$2,000.0
											_
R061	Service Supervisor					day	1.00				\$275.0
	-					-					
					_						
										·	
	· · · · · · · · · · · · · · · · · · ·										
Custo	mer Section: On th	e following scale h	now would you rate	Hurricane S	Services	Inc ?				Net:	\$7,601.0
		PH 4 1 1				•	Total Taxable	\$	Tax Rate:		$\geq$
							used on new wells Services relies on Information above	s to be sales ta the customer p to make a deb	ermination if	Sale Tax:	\$ -
	kqniitc‡#12	3 4 5	6 7 8	9	10 н(	alipind#Chind	services and/or or	oducts are tax	exempt.	Total:	\$ 7,601.
							HSI Represe	entative:			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved tredit prior to sale. Credit terms of sale for approved accounts are tatal invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royaties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or services. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of fulure production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable ser

CUSTOMER AUTHORIZATION SIGNATURE



		ATMEN							
Cust	tomer:	EDISON	OPERA	TING	Well:	INGALLS FEED	YARD #1	Ticket:	WP 4975
City,	State:	GARDE	GARDENCITY,KS County:			FINNEY,	KS	Date:	12/7/2023
Field	d Rep:	EARL O	СНАМР	AUGH	S-T-R:	23-248-3	ΡΤΑ		
Dow	nhole li	nformatio	n	1	Calculated SI	urry - Lead		Calcu	lated Slurry - Tail
Hole	e Size:	7 7/8	in		Blend:	H-PLUG A		Blend:	
Hole I	Depth:	2760	ft		Weight:	13.8 ppg		Weight:	PP9
Casing	g Size:	4 1/2	in		Water / Sx:	6.9 gal / sx	6	Water / Sx:	gal / sx
asing I	Depth:		ft		Yield:	1.42 ft <sup>3</sup> / sx		Yield:	ft <sup>3</sup> / sx
ubing /	Liner:	0	in		Annular Bbls / Ft.:	0.0159 bbs / ft.	An	nular Bbls / Ft.:	bbs / ft.
,	Depth:		ft		Depth:	2760 ft		Depth:	ft
ool / Pa	acker:				Annular Volume:	55.6 bbls	A	nnular Volume:	0 bbis
Tool I	Depth:		ft		Excess:			Excess:	
isplace	ment:	0.0	bbls		Total Slurry:	55.6 bbls		Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	220 sx		Total Sacks:	0 sx
	RATE	PSI	BBLs	BBLs	REMARKS				
2:15 PM					ARRIVE ON LOCATION				
2:17 PM			-		RIG UP SAFETY MEETIN				
1:00 PM		180.0	44.2	44.2	PUMP CMT @13.8PPG 44				
1:17 PM	2.0	250.0	11,3	55,5		1.3 BBLS/45 SACKS ON BAG	CKSIDE PRESSUR	E UP 250	
1:21 PM				55.5	WASH UP				
1:30 PM 2:00 PM				55.5	RIG DOWN				
2:00 PM				55.5 55.5	DEPART LOCATION				
			-	55.5					
				55.5					
				55.5					
			_						
		CREW			UNIT			SUMMARY	
Cementer: ROGER GASTON 945			N	945	Average R	Rate Ave	erage Pressure	Total Fluid	
	Pump Operator: JOSE T 208								
	erator: ulk #1:	JOSE			208	3.5 bp	m	215 psi	56 bbls