KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35345
Name: Brehm Asset Management, LLC
Address 1: 11625 CUSTER RD STE 110-353
Address 2:
City: FRISCO State: TX Zip: 75035 + 8783
Contact Person: Dwight Brehm
Phone: (214) 385-0737
Lease Name: WAYNE WRIGHT
Well Number: 1

API No.: 15-135-25953-00-01
Permit No: D32560.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NW - NW Sec. 26 Twp. 20 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4955 feet from ☐ N / ☑ S Line of Section
4940 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1543	0			31
February	1132	0			28
March	1308	0			31
April	1308	0			30
May	1602	0			31
June	1492	0			30
July	696	0			22
August	1006	0			26
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	10087		0		

Submitted Electronically