

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 12/8/2023
Invoice #: 0373133
Lease Name: Garry Lee Beach
Well #: 1
County: Finney, Ks
Job Number: WP4973
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	200.000	16.000	3,200.00
Hulls	4.000	50.000	200.00
Light Eq Mileage	100.000	2.000	200.00
Heavy Eq Mileage	200.000	4.000	800.00
Ton Mileage	860.000	1.500	1,290.00
Cement Blending & Mixing	200.000	1.400	280.00
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00
Service Supervisor	1.000	275.000	275.00

Net Invoice 8,245.00
Sales Tax: 518.47
Total 8,763.47

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer Edison Operating		Lease & Well # Garry Lee Beach #1	Date 12/8/2023	
Service District Oakley		County & State Finney, Ks	Legals S/T/R New Well? 27-25s-31w	Job #
Job Type PTA	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Ticket # wp 4973	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures		
64	Craig Harms	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout
208	Jose V	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits
205	Christian	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards
947	John Polley	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input checked="" type="checkbox"/> Additional concerns or issues noted below
Comments				
Soft, sandy and uneven terrain				
Product/ Service Code				
Description	Unit of Measure	Quantity	Net Amount	
cp055 H-Plug A	sack	200.00	\$3,200.00	
cp165 Cottonseed Hulls	lb	200.00	\$200.00	
m015 Light Equipment Mileage	mi	100.00	\$200.00	
m010 Heavy Equipment Mileage	mi	200.00	\$800.00	
m020 Ton Mileage	tm	860.00	\$1,290.00	
c060 Cement Blending & Mixing Service	sack	200.00	\$280.00	
d013 Depth Charge: 2001'-3000'	job	1.00	\$2,000.00	
r061 Service Supervisor	day	1.00	\$275.00	
Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Total Taxable \$ -		Net: \$8,245.00
Based on this job, how likely is it you would recommend HSI to a colleague?		Tax Rate:		Sale Tax: \$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Total: \$ 8,245.00
##### Print		HSI Representative:		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Edison Operating	Well: Garry Lee Beach #1	Ticket: wp 4973
City, State: Finney, Ks	County: Finney, Ks	Date: 12/8/2023
Field Rep:	S-T-R: 27-25s-31w	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7.875 in	Blend:	H-Plug A	Blend:	
Hole Depth:	2668 ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	4 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft³ / sx	Yield:	ft³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	50.5 bbls	Total Slurry:	0.0 bbls
STAGE	TOTAL	Total Sacks:	200 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
9:00 AM			-	-	Arrived on location
9:05 AM				-	Pre job safety meeting
9:15 AM				-	Rigged up
9:20 AM	4.0	200.0	44.2	44.2	Mix 175sx H-Plug A @ 13.8ppg with 200# hulls
9:50 AM	1.0	200.0	5.0	49.2	Mix 20sx H-Plug A @ 13.8ppg for backside pressure up to 200psi
9:55 AM	0.5	100.0	1.2	50.4	Mix 5sx H-Plug A @ 13.8ppg for top off
10:10 AM					Rig down
10:30 AM					Leave location

CREW		UNIT	SUMMARY		
Cementer:	Craig Harms	64	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jose V	208	1.8 bpm	167 psi	50 bbls
Bulk #1:	Christian	205			
Bulk #2:	John Polley	947			