KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35722
Name: RH Capital-Beets, LLC
Address 1: 2015 CLARA DR
Address 2:
City: JEFFERSON CITY State: MO Zip: 65101 + 5517
Contact Person: Thomas Heckman
Phone: (816) 651-5248
Lease Name: JOHN GAGE
Well Number: LW-9

API No.: 15-045-21198-00-00
Permit No: E26053.13
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NW - SE Sec. 14 Twp. 13 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
1384 feet from ☐ N / ☑ S Line of Section
2635 feet from ☑ E / ☐ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel Sand
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	43	300	0	0	31
February	38	300	0	0	28
March	32	300	0	0	31
April	34	300	0	0	30
May	61	300	0	0	31
June	43	300	0	0	30
July	78	300	0	0	31
August	48	300	0	0	31
September	34	300	0	0	30
October	48	300	0	0	31
November	43	300	0	0	30
December	48	300	0	0	31
TOTAL	550		0		

Submitted Electronically