KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35722
Name: RH Capital-Beets, LLC
Address 1: 2015 CLARA DR
Address 2:
City: JEFFERSON CITY State: MO Zip: 65101 + 5517
Contact Person: Thomas Heckman
Phone: ( 816 ) 651-5248
Lease Name: J GAGE
Well Number: KW-6

API No.: 15-045-21013-00-00
Permit No: E26053.2
Reporting Year: 2023
*(January 1 to December 31)*

NE - SE - NW - SE Sec. 14 Twp. 13 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
1706 feet from ☐ N / ☑ S Line of Section
1527 feet from ☑ E / ☐ W Line of Section
County: Douglas

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel Sand
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 54 | 300 | 0 | 0 | 31 |
| February | 55 | 300 | 0 | 0 | 28 |
| March | 66 | 300 | 0 | 0 | 31 |
| April | 35 | 300 | 0 | 0 | 30 |
| May | 23 | 300 | 0 | 0 | 31 |
| June | 54 | 300 | 0 | 0 | 30 |
| July | 41 | 300 | 0 | 0 | 31 |
| August | 43 | 300 | 0 | 0 | 31 |
| September | 55 | 300 | 0 | 0 | 30 |
| October | 43 | 300 | 0 | 0 | 31 |
| November | 54 | 300 | 0 | 0 | 30 |
| December | 43 | 300 | 0 | 0 | 31 |
| ***TOTAL*** | 566 | | 0 | | |

Submitted Electronically