KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Mike Kelso
Phone: (620) 938-2943
Lease Name: THOMAS FARMS
Well Number: C-2 SWD

API No.: 15-009-14955-00-01
Permit No: D30661.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - SW Sec. 34 Twp. 19 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
352 feet from ☐ N / ☑ S Line of Section
4292 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 18000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	49600				31
February	44800				28
March	49600				31
April	48000				30
May	49600				31
June	48000				30
July	49600				31
August	46400				29
September	48000				30
October	49600				31
November	48000				30
December	49600				31
TOTAL	580800		0		

Submitted Electronically