KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 N MAIN
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 0195
Contact Person: Dustin Newberry
Phone: (620) 254-7251
Lease Name: DOHM
Well Number: SWD

API No.: 15-007-01021-00-02
Permit No: D30231.0
Reporting Year: 2023
(January 1 to December 31)

____ - W2 - E2 - SW Sec. 10 Twp. 32 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
1337 feet from ☐ N / ☑ S Line of Section
3662 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16330				31
February	14756				28
March	16330				31
April	15810				30
May	16330				31
June	15810				30
July	16330				31
August	15810				31
September	15810				30
October	16330				31
November	12810				30
December	13330				31
TOTAL	185786		0		

Submitted Electronically