KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 N MAIN
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 0195
Contact Person: Derek Newberry
Phone: (620) 254-7251
Lease Name: WARREN B
Well Number: 1

API No.: 15-077-20012-00-01
Permit No: D13592.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SE - NW Sec. 32 Twp. 31 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
3214 feet from ☐ N / ☑ S Line of Section
3389 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 25 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	45000				31
February	40000				28
March	41000				31
April	36000				30
May	37000				31
June	36000				30
July	34000				31
August	34000				31
September	33000				30
October	34000				31
November	33000				30
December	34000				31
TOTAL	437000		0		

Submitted Electronically