

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

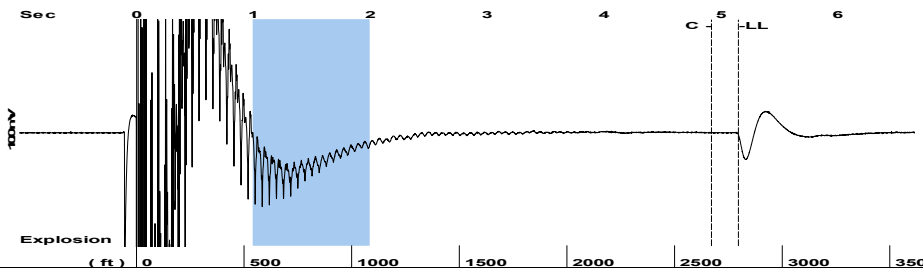
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

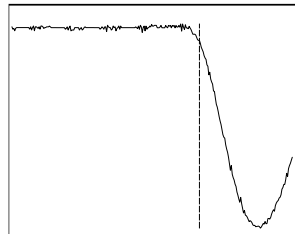
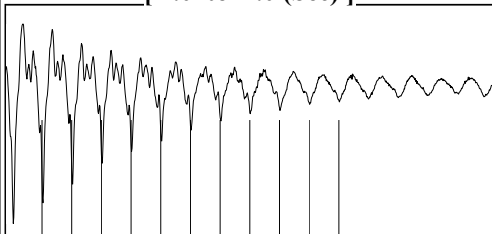
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.





Filter Type High Pass Automatic Collar Count Yes Time 5.15 sec
 Manual Acoustic Veloc 1059.02 ft/s Manual JTS/sec 16.3934 Joints 86.5733 Jts
 Depth 2796.32 ft

[1.0 to 2.0 (Sec)]

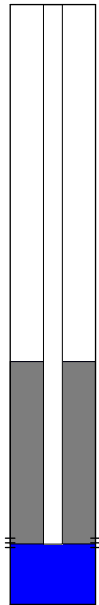


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

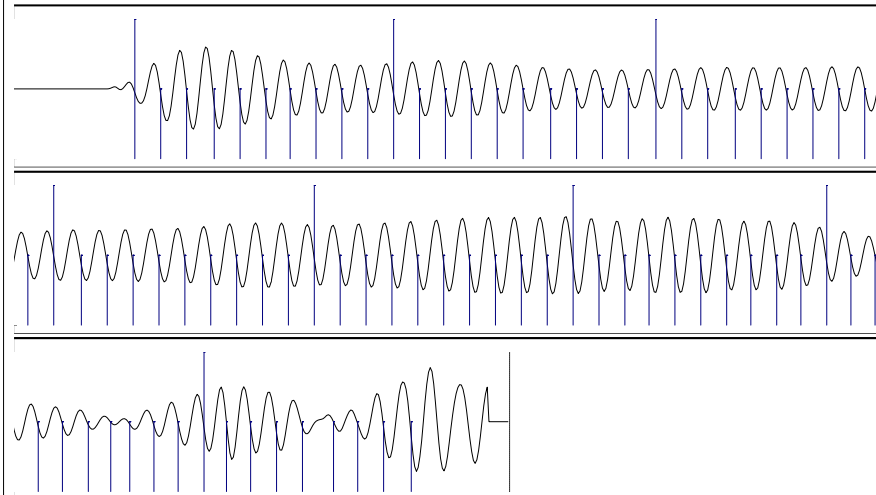
Change in Pressure 0.00 psi PT 8064
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential		Casing Pressure	
Current				0.0	psi (g)
Oil	-*-	-*-	BBL/D	Casing Pressure Buildup	
Water	-*-	-*-	BBL/D	-*-	psi
Gas	-*-	-*-	Mscf/D	-*-	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP		-*-		1.3	psi (g)
Production Efficiency		0.0		Liquid Level Depth	
Oil	30 deg.API	2796.32		ft	
Water	1.05 Sp.Gr.H2O	Pump Intake Depth		4516.00	
Gas	0.90 Sp.Gr.AIR	ft		ft	
Acoustic Velocity		1085.95		Formation Depth	
ft/s				4502.00	



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD 1706 ft
 Static BHP
 776.8 psi (g)

Acoustic Test



Acoustic Velocity	1085.95	ft/s	Joints counted	78
Joints Per Second	16.8103	jts/sec	Joints to liquid level	86.5733
Depth to liquid level	2796.32	ft	Filter Width	14.3934
Automatic Collar Count	Yes		Time to 1st Collar	0.28
				4.92

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/05/2024

Michael J. Reilly
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-101-22099-00-00
JENNISON 1-1
NW/4 Sec.01-17S-30W
Lane County, Kansas

Dear Michael J. Reilly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/05/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"