

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

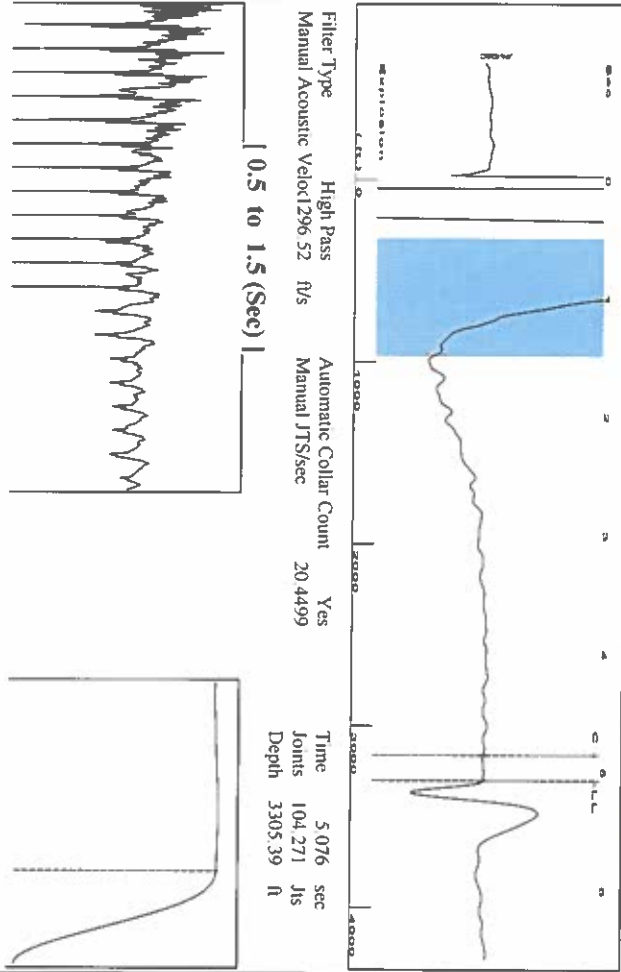
Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, and #4.

Shot @ 600* JK

Group: Liberal Wells Well: Bonsall B-1 (acquired on 02/03/24 11:40:39)

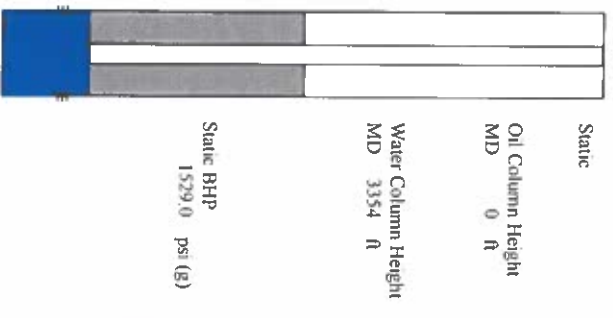


Filter Type High Pass
Manual Acoustic Veloc 1296 52 ft/s
Automatic Collar Count Yes
Manual JTS/sec 20.4499
Time 5.076 sec
Joints 104.271 Jts
Depth 3305.39 ft

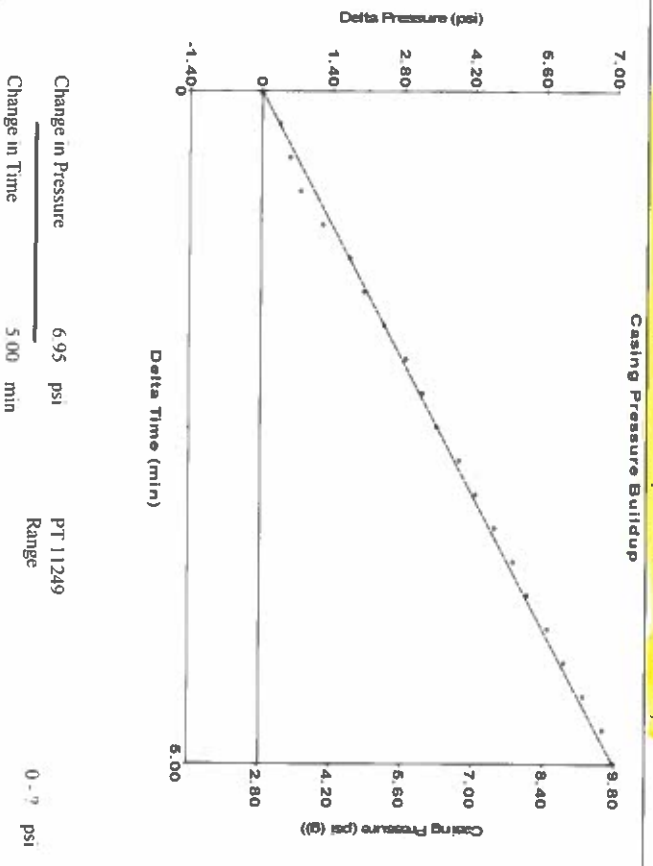
Analysis Method: Automatic

Group: Liberal Wells Well: Bonsall B-1 (acquired on 02/03/24 11:40:39)

Production	Potential	Casing Pressure	Static
Current	BB/L/D	2.8 psi (g)	Static
Oil	BB/L/D	Casing Pressure Buildup	Oil Column Height
Water	Mscf/D	7.0 psi	MD 0 ft
Gas		5.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	0.0	4.2 psi (g)	
Production Efficiency			
Oil 40 deg API		Liquid Level Depth	Water Column Height
Water 1.05 Sp Gr H2O		3305.39 ft	MD 3354 ft
Gas 0.69 Sp Gr AIR		Pump Intake Depth	
Acoustic Velocity		6290.00 ft	
		Formation Depth	
		6659.00 ft	

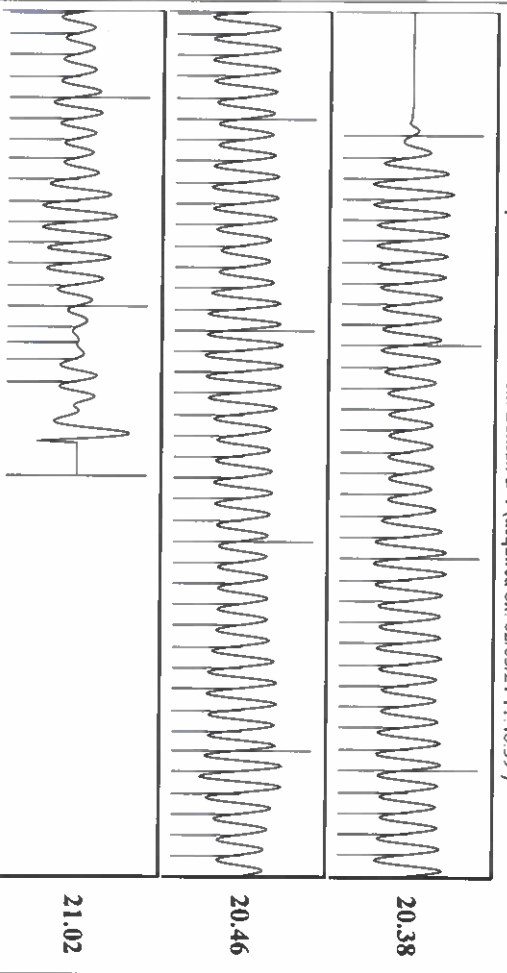


Group: Liberal Wells Well: Bonsall B-1 (acquired on 02/03/24 11:40:39)



Change in Pressure 6.95 psi
Change in Time 5.00 min
PT 11249
Range 0 - 7 psi

Group: Liberal Wells Well: Bonsall B-1 (acquired on 02/03/24 11:40:39)



Acoustic Velocity 1302.36 ft/s
Joints Per Second 20.542 Jts/sec
Depth to liquid level 3305.39 ft
Automatic Collar Count Yes

Joints counted 94
Joints to liquid level 104.271
Filter Width 18.4499
Time to 1st Collar 0.284

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/05/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-189-22505-00-00
Bonsall B 1
NW/4 Sec.22-34S-35W
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/05/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"