KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3972
Name: Glenwood Resources, Inc.
Address 1: 4086 Youngfield Street
Address 2:
City: WHEAT RIDGE State: CO Zip: 80033 + 3862
Contact Person: Howard T Kingry
Phone: (303) 919-0134
Lease Name: ARNOLD
Well Number: 2

API No.: 15-145-20620-00-01
Permit No: D19697.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SW - NE Sec. 35 Twp. 22 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
3588 feet from ☐ N / ☑ S Line of Section
2296 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	320	45	0		31
February	289	45	0		28
March	320	45	0		31
April	310	45	0		30
May	320	45	0		31
June	310	45	0		30
July	320	45	0		31
August	320	45	0		31
September	310	45	0		30
October	320	45	0		31
November	310	45	0		30
December	320	45	0		31
TOTAL	3769		0		

Submitted Electronically