

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

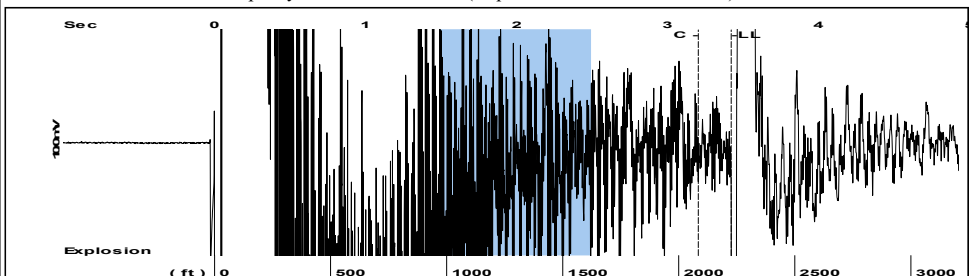
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

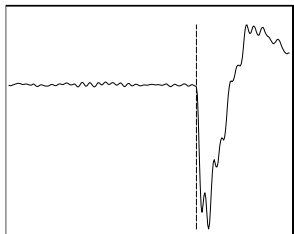
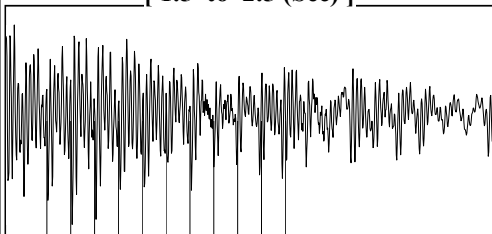
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Eaton (acquired on: 01/02/24 11:57:15)



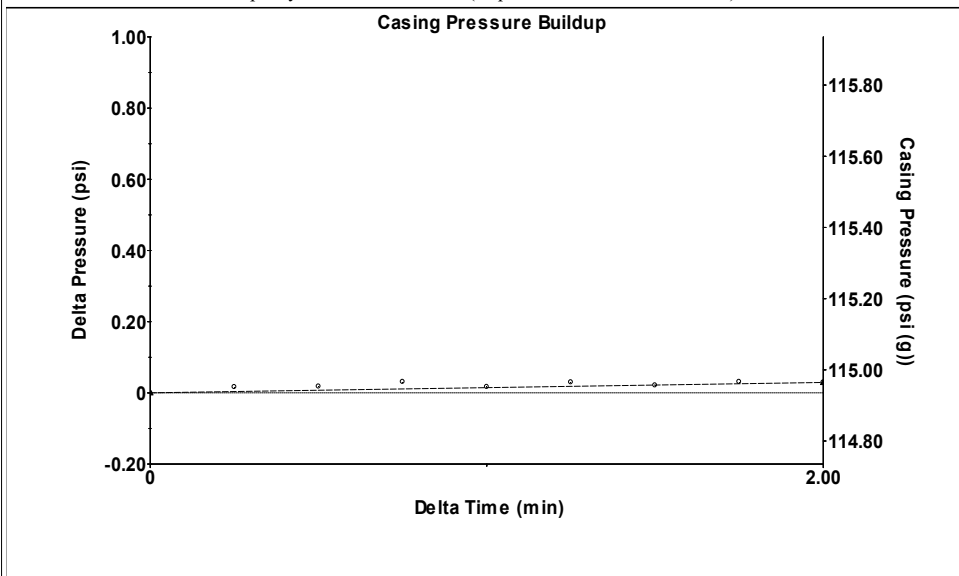
Filter Type High Pass Automatic Collar Count Yes Time 3.422 sec
 Manual Acoustic Veloc 1272.65 ft/s Manual JTS/sec 20.4082 Joints 71.3892 Jts
 Depth 2225.92 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Eaton (acquired on: 01/02/24 11:57:15)

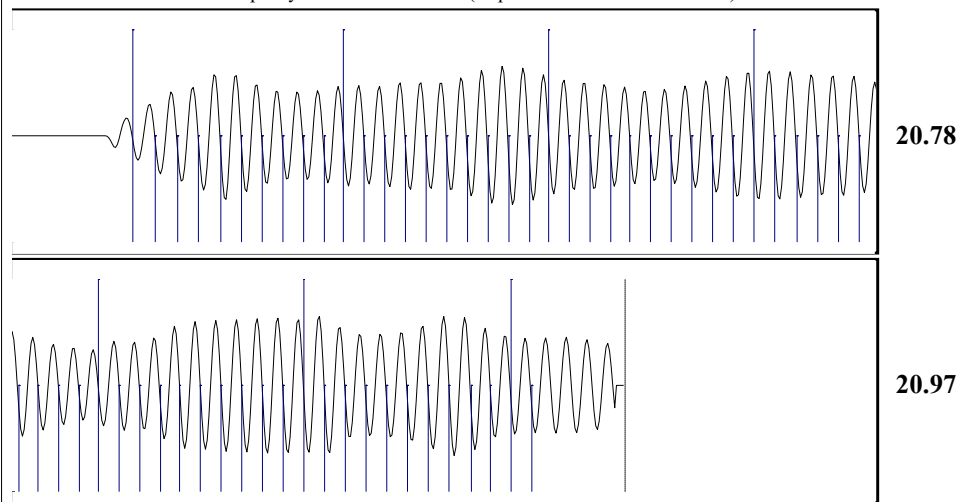


Change in Pressure 0.03 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Eaton (acquired on: 01/02/24 11:57:15)

<p>Production</p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.69 Sp.Gr.AIR</p> <p>Acoustic Velocity 1300.94 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 462 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 462 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 114.9 psi (g)</p> <p>Casing Pressure Buildup 0.029 psi</p> <p>Gas/Liquid Interface Pressure 2.00 min</p> <p>Liquid Level Depth 2225.92 ft</p> <p>Pump Intake Depth 2688.00 ft</p> <p>Formation Depth 2688.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> <p>Pump Intake 276.7 psi (g)</p> <p>Producing BHP 276.7 psi (g)</p> <p>Static BHP - * - psi (g)</p>
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Group: MyWells Well: Eaton (acquired on: 01/02/24 11:57:15)



Acoustic Velocity 1300.94 ft/s Joints counted 61
 Joints Per Second 20.8618 jts/sec Joints to liquid level 71.3892
 Depth to liquid level 2225.92 ft Filter Width 18.4082 22.4082
 Automatic Collar Count Yes Time to 1st Collar 0.28 3.204

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/05/2024

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-20184-00-00
EATON #1-27
SE/4 Sec.27-33S-31W
Seward County, Kansas

Dear MELODY FLETCHER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/06/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1