KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3208
Name: K & N Petroleum, Inc.
Address 1: 1105 WALNUT ST
Address 2:
City: Great Bend State: KS Zip: 67530 + 5620
Contact Person: Kyle Nemnich
Phone: (620) 793-6005
Lease Name: AGIN
Well Number: 1

API No.: 15-169-20132-00-01
Permit No: E21296.1
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - SE Sec. 19 Twp. 16 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
254 feet from ☐ N / ☑ S Line of Section
351 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14550	0	0		31
February	14000	0	0		28
March	15500	0	0		31
April	8825	0	0		30
May	8375	0	0		31
June	750	0	0		30
July	13125	0	0		31
August	15500	0	0		31
September	15000	0	0		30
October	3150	0	0		31
November	750	0	0		30
December	775	0	0		31
TOTAL	110300		0		

Submitted Electronically