KOLAR Document ID: 1741010

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xxx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
□ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Leading of field floorest life and of the
	Location of fluid disposal if hauled offsite:
☐ EOR         Permit #:           ☐ GSW         Permit #:	Operator Name:
GOW Tellill#.	Lease Name: License #:
Could Date or Date Decembed TD Commission Date or	Quarter Sec TwpS. R
Recompletion Date  Date Reached ID  Completion Date or  Recompletion Date	County: Permit #:
Spud Date or Pate Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT L II III Approved by: Date:

KOLAR Document ID: 1741010

### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia Percent Additives	
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	NEC Operating - Kansas, LLC
Well Name	WRANGLER 7
Doc ID	1741010

## All Electric Logs Run

PE	
Micro	
Dual Induction	
triple combo	
borehole volume	

Form	ACO1 - Well Completion
Operator	NEC Operating - Kansas, LLC
Well Name	WRANGLER 7
Doc ID	1741010

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	305	Class A	225	3% calcium chloride + 2% bentonite + 0.25 pps celloflake
Production	7.875	5.5	15.5	4197	Class A	190	5% gypsum + 10% salt + 0.6% fluid loss + 0.2% defoamer + 5 pps Kol-Seal + 0.25 pps celloflake

# Wrangler #7 WellSight Systems

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Wrangler #7

API: 15-195-23163-0000

Location: 400' FNL & 950' FEL of Sec 32-11s-22w

License Number: Region: Trego County

Spud Date: 8/07/2023 Drilling Completed: 8/10/2023

Surface Coordinates: 39.058169, -99.781564 (NAD27)

Bottom Hole same As Surface

Coordinates:

Ground Elevation (ft): 2383 K.B. Elevation (ft): 2390 Logged Interval (ft): 3500 To: 4210 Total Depth (ft): 4210

Formation: Arbuckle

Type of Drilling Fluid: Chemical (Andys Mud)

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.cor

## **OPERATOR**

Company: NEC Operating Kansas Address: 542 Silicon Dr Suite 100

South Lake TX 67092

### **GEOLOGIST**

Name: Keaton Jones

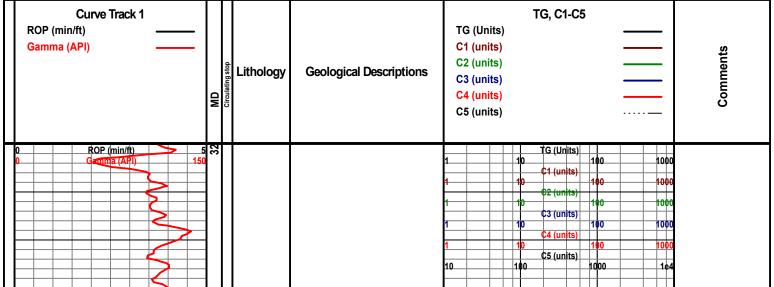
Company: Rockhound Petroleum, LLC

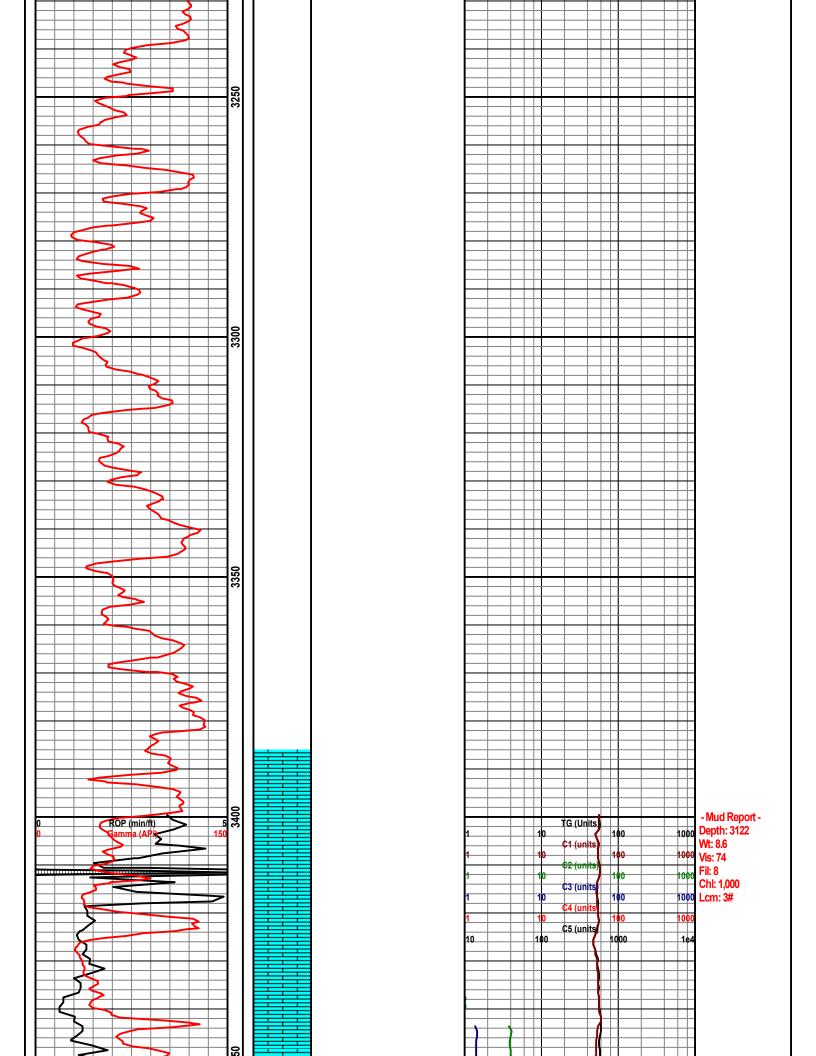
Address: 255 NE 30th

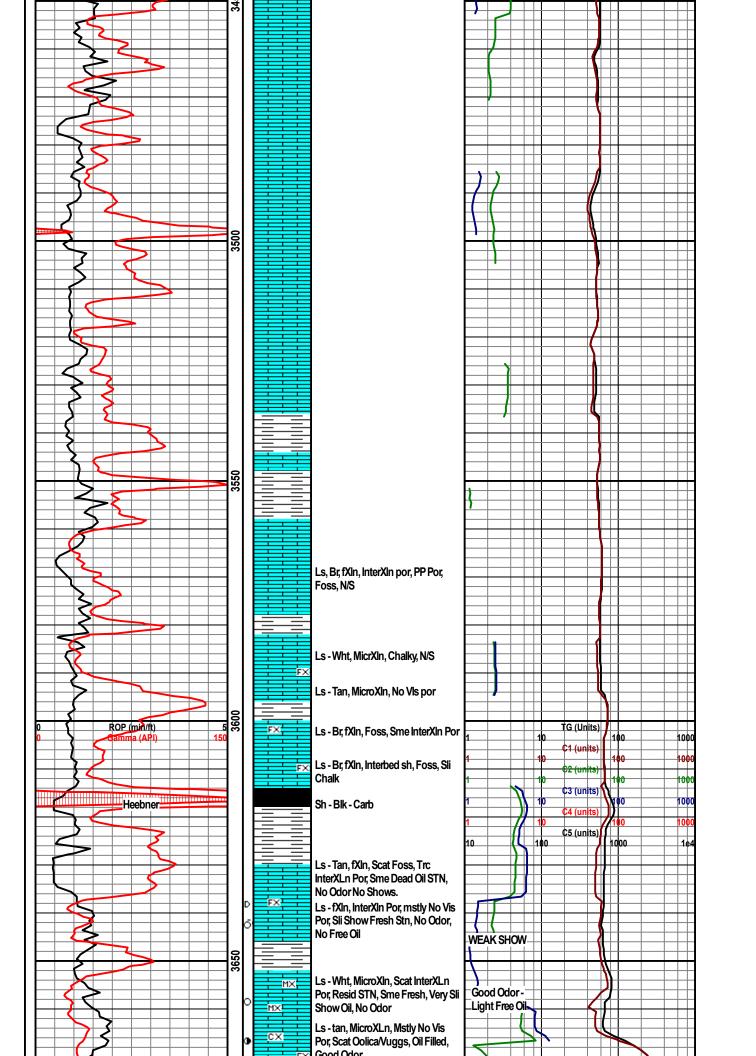
St. John KS 67576

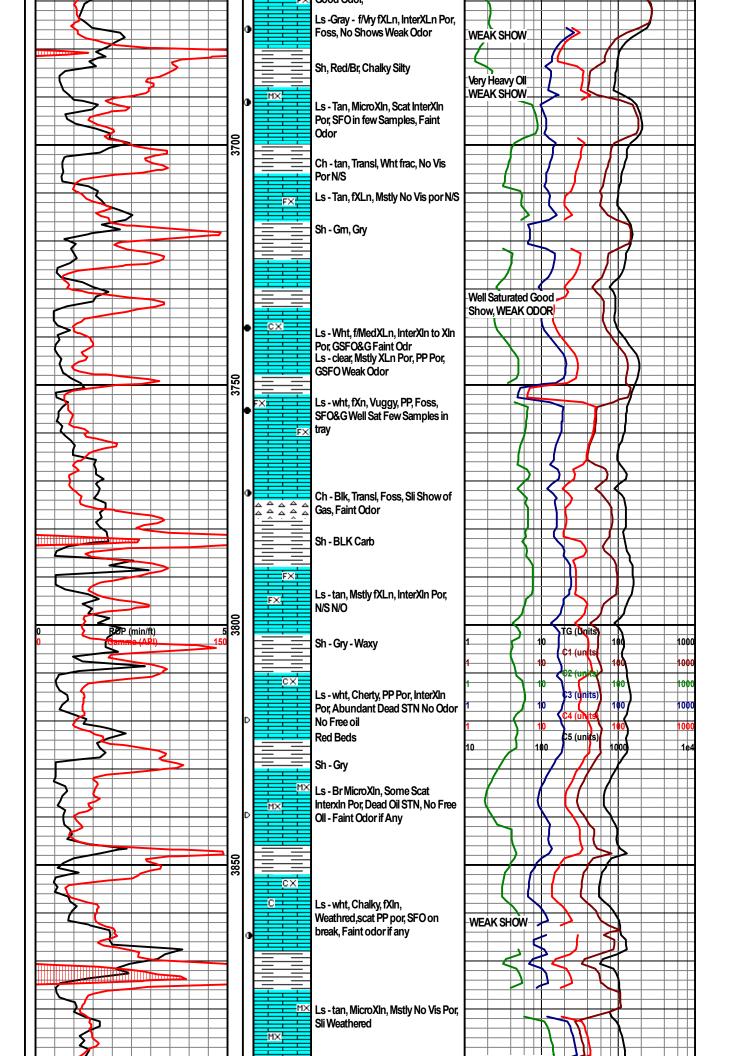
			5802			Well T	ops Com	parison			Çe.			
Lease:	Wran	ngler 7		Lease:	Wran	igler 6		Lease:	Flagler 1			Lease:		
KB 2390		Strat	КВ	2412		Strat	KB	2351		Strat	КВ			
Formation	Top Datum C		Comp	Formation	Top Datum		Comp	Formation	Тор	Datum	Comp	Comp Formation		Datum
Anhy	1832	558	-8	Anhy	1846	566		Anhy				Anhy		0
topeka		2390	3409	topeka	3431	-1019		topeka				topeka		0
Heebner	3614	-1224	14	Heebner	3650	-1238	3	Heebner	3578	-1227		Heebner		0
Toronto	3636	-1246	12	Toronto	3670	-1258	2	Toronto	3599	-1248		Toronto		0
Lansing "A"	3652	-1262	12	Lansing "A"	3686	-1274	2	Lansing "A"	3615	-1264		Lansing "A"		0
Lansing "C"	3690	-1300	16	Lansing "C"	3728	-1316	4	Lansing "C"	3655	-1304		Lansing "C"		0
lansing "D"	3716	-1326	5	lansing "D"	3743	-1331	100	lansing "D"				lansing "D"		0
Lansing "F"	3726	-1336	13	Lansing "F"	3761	-1349	16	Lansing "F"	3703	-1352		Lansing "F"		0
lansing "G"	3735	-1345	15	lansing "G"	3772	-1360	20	lansing "G"	3716	-1365	lansing "G"			0
Lansing "H"	3790	-1400	13	Lansing "H"	3825	-1413	5	Lansing "H"	3756	-1405		Lansing "H"		0
Lansing "I"	3811	-1421	12	Lansing "I"	3845	-1433	6	Lansing "I"	3778	-1427		Lansing "I"		0
Lansing "J"	3831	-1441	11	Lansing "J"	3864	-1452	4	Lansing "J"	3796	-1445		Lansing "J"		0
Stark	3846	-1456	10	Stark	3878	-1466		Stark				Stark		0
Lansing "K"	3853	-1463	11	Lansing "K"	3886	-1474	3	Lansing "K"	3817	-1466		Lansing "K"		0
Hushpuckney	3870	-1480	9	Hushpuckney	3901	-1489	100	Hushpuckney				Hushpuckney		0
lansing "L"	3876	-1486	8	lansing "L"	3906	-1494	2	lansing "L"	3839	-1488		lansing "L"		0
BKC	3899	-1509	-4	ВКС	3917	-1505	-4	ВКС	3856	-1505		ВКС		0
Marm/Pawn	3976	-1586	12	Marm/Pawn	4010	-1598	3	Marm/Pawn	3940	-1589		Marm/Pawn		0
Cherokee SD	4056	-1666		Cherokee SD				Cherokee SD				Cherokee SD		0
Arbuckle	4068	-1678	20	Arbuckle	4110	-1698		Arbuckle				Arbuckle		0
			101112	0				0				0		

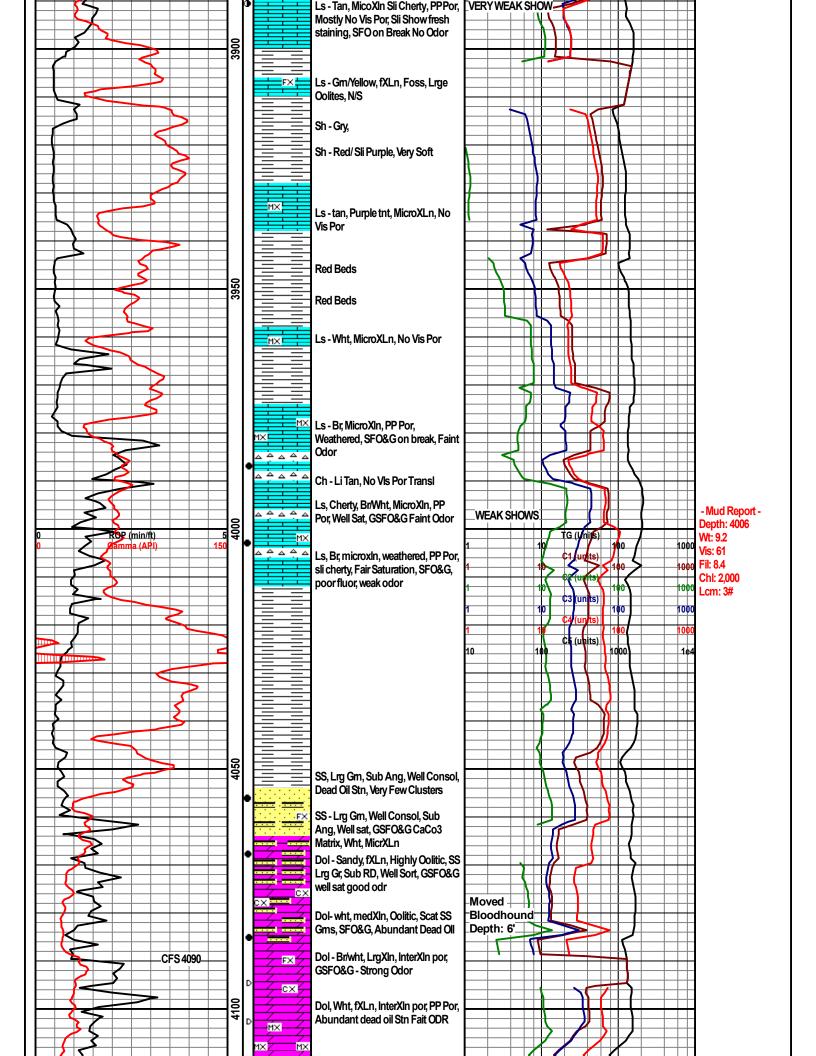
NEC Operating Kansas, LLC  Wrangler #7													
Casing Size:	5.5	15.5#	Guid	e Shoe	1	Port C	Collar	2					
RTD:	4210	LTD:	4210	Casing TD	4197	FT off	LTD:	13	Elev	ration:	7' KB		
JT. #	Length	Csg. Tally	Top of Jt.	JT. #	Length	Csg. Tally	Top of Jt.	JT.#	Length	Csg. Tally	Top of		
Shoe JT	16.30	17.30	4179.70	50	42.69	2144.80	2052.20	100	20.37				
1	42.66	59.96	4137.04	51	42.66		2009.54		_				
2	42.60	102.56	4094.44	52	44.60	2232.06	1964.94						
3	38.50 42.65	141.06	4055.94	53 54	38.10 42.73	2270.16	1926.84		<del>                                     </del>				
5	42.63	226.34	3970.66	55	42.59	District Control of the Control of t	1841.52	-					
6	42.61	268.95	3928.05	56	42.63	2398.11	1798.89						
7	42.69	311.64	3885.36	57	42.71	2440.82							
8	42.64	354.28	3842.72	58	42.76	2483.58	1713.42						
9	42.67	396.95	3800.05	59	42.65	2526.23							
10	42.71	439.66	3757.34	60	42.70	2568.93	1628.07	>					
11	42.86	482.52	3714.48	61	42.75	2611.68			_				
12 13	42.63 42.64	525.15 567.79	3671.85 3629.21	62 63	42.63 42.64	2654.31 2696.95	1542.69 1500.05		<del></del>				
14	42.65	610.44	3586.56	64	42.64		1457.37		<del>                                     </del>				
15	42.61	653.05	3543.95	65	42.65	2782.28	1414.72						
16	42.64	695.69	3501.31	66	42.61	2824.89	1372.11						
17	42.65	738.34	3458.66	67	42.60	2867.49	1329.51	Š					
18	42.63	780.97	3416.03	68	42.65		1286.86			1			
19	42.64	823.61	3373.39	69	42.61	2952.75	1244.25						
20	42.65	866.26	3330.74	70	42.71		1201.54						
21	42.62 42.65	908.88	3288.12	71	42.69 42.65	3038.15	1158.85						
22	42.62	951.53 994.15	3245.47 3202.85	72 73	42.68	3080.80 3123.48	1116.20 1073.52		_				
24	42.64	1036.79	3160.21	74	42.67	3166.15	1073.32		_				
25	42.65	1079.44	3117.56	75	42.63	3208.78	988.22						
26	42.61	1122.05	3074.95	76	42.62	3251.40	945.60						
27	42.62	1164.67	3032.33	77	42.58	3293.98	903.02	3			7		
28	42.63	1207.30	2989.70	78	42.68	3336.66	860.34						
29	42.61	1249.91	2947.09	79	42.64	3379.30	817.70				1		
30	42.61	1292.52	2904.48	80	42.61	3421.91	775.09	-					
31	42.62	1335.14	2861.86	81	42.70	3464.61	732.39		_				
32	42.64 42.65	1377.78	2819.22 2776.57	82 83	42.66 42.60	3507.27 3549.87	689.73 647.13		_				
34	42.76	1463.19	2733.81	84	42.65	3592.52	604.48						
35	42.63	1505.82	2691.18	85	42.67	3635.19	561.81						
36	42.94	1548.76	2648.24	86	42.69	3677.88	519.12						
37	42.15	1590.91	2606.09	87	42.60	3720.48	476.52						
38	42.72	1633.63	2563.37	88	42.61	3763.09	433.91						
39	42.60	1676.23	2520.77	89	42.68	3805.77	391.23						
40	42.64	1718.87	2478.13	90	42.69	3848.46	348.54		-				
41	42.65 42.66	1761.52 1804.18	2435.48	91 92	42.61 42.72	3891.07 3933.79	305.93 263.21						
43	42.63	1804.18	2392.82	93	42.72	3933.79	220.59		<del>                                     </del>	-			
44	42.67	1889.48		94		4019.11							
45	42.12		2265.40	95	42.61	4061.72							
46	42.63			96	42.71	4104.43	92.57	3	- 3				
47	42.60			97	42.64	4147.07	49.93						
48	42.65	2059.48		98	42.73	4189.80	7.20	3	8				
49	42.63	2102.11	2094.89	99	42.74	4232.54	-35.54			100			
Totals	2101.11		2094.89		2130.43	4231.54	-35.54	Totals	20.37	4251.91	4197.0		
								12	Pup Joint				
Rotating Scrat	chare:		None		Basket:	4055-4013 & 1	1926-1984	12	Port Colla	entralizers			
Centralizers:	G1615.		Hone	- /	Dasket.	+333-4013 a	1020-1004	The same of the same	Packer S				
	Insert Baffle			Port C	ollar	1962-	1964	2		it / Not Run			
	Pipe Not Run	:	JT 99 and PU	P JT 20.37				2	Cement E	3asket			

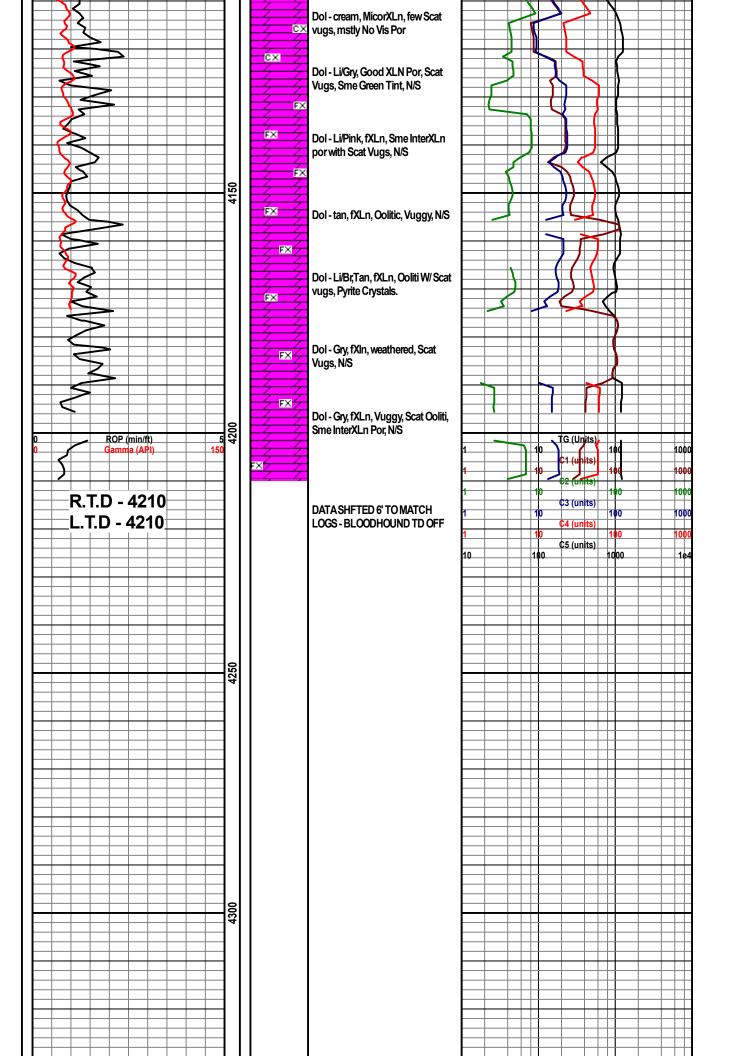


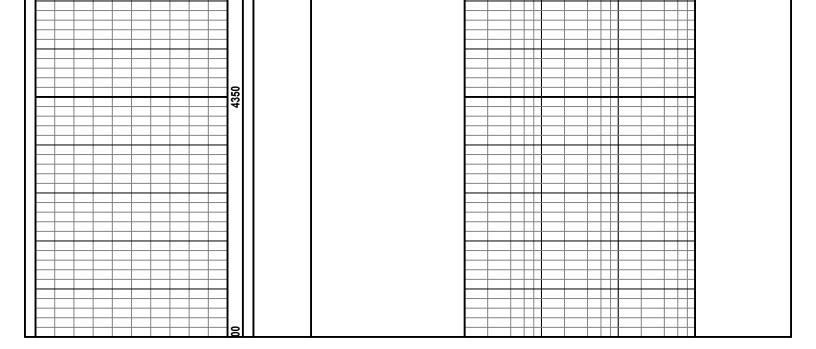












Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	NEC Operating of						-			
	NEC Operating of	Kansas	Lease & Well #					Date	8	/11/2023
Service District	Pratt Kansas	L	County & State			32-11:	s-22w	Job#		
Job Type	Longstring	■ PROD	□ INJ	□ SWD	New Well?	☑ YES	□ No	Ticket#	,	wp 4595
Equipment#	Driver				y Analysis - A Discus	sion of Hazards	& Safety Pro	ocedures		
916	M Brungardt	☐ Hard hat		☑ Gloves		□ Lockout/Tag	out	□ Warning Sign	is & Flagging	
529/522	M McGraw	☐ H2S Monitor		☐ Eye Protecti		☐ Required Per	rmits	☐ Fall Protection	n	
182/534	B Whitfeild	☑ Safety Footwea		☐ Respiratory		☑ Slip/Trip/Fall	Hazards	☐ Specific Job S	equence/Exp	ectations
		☐ FRC/Protective	-	□ Additional C	Chemical/Acid PPE	☑ Overhead Ha	azards	☑ Muster Point/	/Medical Loca	tions
		☐ Hearing Protect	tion	☐ Fire Extingu	isher	☐ Additional co	oncerns or iss	sues noted below		
	<del> </del>				Cor	nments				
	ļ	-								
		-								
Product/ Service		Beili Gran								
Code		Desc	ription		Unit of Measure	Quantity				Net Amount
cp030	H-Long				sack	190,00				\$6,650.00
cp055	H-Plug A				sack	30.00			1	\$420.00
cp133	Cement Friction Red				lb	90.00				\$720.00
fe145	5 1/2" Float Shoe - A	AFU Flapper Type			ea	1.00				\$375.00
fe170	5 1/2" Latch Down F	Plug & Baffle			ea	1.00				\$350.00
fe165	5 1/2" Port Collar				ea	1.00				\$3,500.00
fe130	5 1/2" Cement Bask	ret			ea	2.00				\$600.00
fe135	5 1/2 Turbolizer				ea	12.00				\$1,500.00
cp170	Mud Flush				gal	500.00				\$500,00
m015	Light Equipment Mile				mi	65.00				\$130.00
m010	Heavy Equipment M	Mileage			mi	130 00				\$520.00
m020	Ton Mileage				tm	666.00				\$999.00
c060	Cement Blending &				sack	220.00				\$308.00
d015	Depth Charge: 4001		***************************************		job	1,00				\$2,500.00
c035	Cement Data Acquis	sition			job	1,00		-		\$250.00
c040	Casing Swivel	· · · · · · · · · · · · · · · · · · ·	<del></del>	·	job	1.00				\$300.00
c950 -ne4	Cement Plug Contai	iner			job	1.00				\$250.00
r061	Service Supervisor		<del>~</del>		day	1.00				\$275.00
					_	-				***************************************
				-						
					_		ļ		<del> </del>	***************************************
				<u> </u>	+	-			<del> </del>	****
Custo	omer Section: On the	e following scale h	ow would you rate h	-lurricane Servi	ces Inc.?				<del>                                     </del>	400.417.00
						Total Taxable	s -	Tax Rate:	Net:	\$20,147.00
Ba	sed on this job, hov	w likely is it you v	vould recommend	HSI to a collea	gue?			fucts and services	Sale Tax:	\$ .
						used on new wells	s to be sales tax		Gale Tax.	
Uı	Inlikely 1 2 3	3 4 5	6 7 8	9 10	Extremely Likely	well information at	bove to make a	determination if		
***************************************					- Court	services and/or pr	oducts are tax	exempt.	Total:	\$ 20,147.00
						HSI Represe	ntative:	Mark Brung	ardt	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants Inhat well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable serv

Sent for

**CUSTOMER AUTHORIZATION SIGNATURE** 



EMENT	TRE	ATMEN	T DED	DT										
		Service of the service of												
	Customer NEC Operating of Kansas				Well:	Wrangler 7	Ticket:	wp 4595						
City,	State:	Ogallah	Kansas	i	County:	Trego Kansas	Date:	8/11/2023						
Field	l Rep:	Keaton	Jones	Control of the second of the s	S-T-R:	Service:	Longstring							
Down	ihole li	nformatio	n		Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail						
Hole	Size:	7 7/8	in		Blend:	H-Long	Blend:	H Plug						
Hole D	epth:	4210	ft		Weight: 15.0 ppg Weight: 13.7 ppg									
Casing	Size:	5 1/2	in		Water / Sx:	5.9 gal / sx	Water / Sx:	gal / sx						
Casing D	epth:	419	ft		Yield:	1.43 ft <sup>3</sup> / sx	Yield:	1.43 ft <sup>3</sup> / sx						
rubing /	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.						
D	epth:		ft		Depth:	ft	Depth:	ft						
Tool / Pa					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls						
Tool D		***************************************	ft		Excess:		Excess:							
Displace	ment:	101.0	bbls		Total Slurry:	48.3 bbls	Total Slurry:	7.6 bbls						
			STAGE	TOTAL	Total Sacks:	190 sx	Total Sacks:	30 sx						
	RATE	PSI	BBLs	BBLs	REMARKS									
3:20 PM			-	-	on location job and safety	у								
3:45 PM				-	spot trucks and rig up									
					port coller @ 1964									
					turbolizers 1,3,5,7,9,11,13	3,15,52,54,57,59								
3:30 PM		***************************************		-	baskets 5&55									
5:30 PM				*	start casing in the hole									
7:00 PM					casing on bottom and circ	culate								
	5.5	300.0	10.0	10.0	start flush fresh water									
	5.5	300.0	12.0	22.0	mud flush									
	5.5	300.0	10.0	32.0	fresh water									
			7.6	V2.0	plug rat hole									
7:15 PM			7.0		start cement down hole			toter (green - total -						
	5.0	250.0	48.0		mix 190 sacks cement	***************************************								
7:30 PM					cement in									
					wash pump and lines and	iv release the plug		TO THE STATE OF TH						
7:35 PM					start displacement	The second control of								
	6.0	270.0	30.0											
	6.0	270.0	40.0											
	6.0	270.0	50.0											
	6.0	430.0	70.0					the state of the s						
	6.0	700.0	90.0		***************************************									
	3.0	1,000.0	101.0											
8:00 PM					plug down,,,,,took press	ure from 1000 to 1500								
		110-110-110-1-1-1-1-1-1-1-1-1-1-1-1-1-1			release pressure and plug	g held								
		CREW			UNIT		SUMMARY							
	nenter:	M Br	ungardt		916	Average Rate	Average Pressure	Total Fluid						
Pump Ope	erator:	M Mc	Graw		529/522	5.5 bpm	409 psi	469 bbls						
	Bulk #1: B Whitfeild Bulk #2:													



Customer	NEC			Lea	ise & We	11 # W	Irano	gler #7		~			TY MITTER		entrance of	
Service District	Oakley KS			033	inty & Si	300				Levels CITIE			Date		8/7/2	023
Job Type	Surface	✓ PRO	ND.				SV			Legals S/T/R New Well?	32-1 ✓ YES	IS-22W	Job#	1		
	450.000	- TRO		···	140				tu Ar	alysis - A Discu		□ No	Ticket#		WP 4	583
Equipment # 947	Driver John	✓ Hard	d L _ 1			С	GI GI		ty Ai	ialysis - A Discu						
208	Edward	_	nat Monitor					oves e Prote	ction		Lockout/	_	Warning Sig		g	
205	Ruben	_	ty Footwe				_			otection			Fall Protect			
	, and a second		ry rootwo Protectiv		hina					emical/Acid PPE	Slip/Trip/		✓ Specific Job			
			ring Prote		illig			e Exting			✓ Overhead		✓ Muster Poir		cation	ns
		Titeat	ing Flote	ction	-		J [11]	e cxun	Juisii		mments	I concerns or	issues noted belo	N		
		the Control of the Co	To distance of the last								iiiiieiiis					
		1														
		1														
Product/ Service		1000				Sky		2565		602.00					100	
Code			Descr	ription						Unit of Measur	e Quantity				N	let Amount
CP015	H-325									sack	225.0	0				\$5,062.50
M015	Light Equipment M	ileage								mi	65.0	0				\$130.00
M010	Heavy Equipment I	Mileage								mi	130.0	0				\$520.00
M020	Ton Mileage									tm	724.0	0				\$1,086.00
	Depth Charge: 0'-5	00'								job	1.0	0				\$1,000.00
C060	Cement Blending &		ervice							sack	225.0	)				\$315.00
R061	Service Supervisor									day	1.0	)				\$275.00
	·															
											ļ					
	****		***************************************													
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	***************************************															
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											-					
										***************************************	-	-	-			
Custo	mer Section: On th	e following	s coalo ho	NA INO	ıld vou ro	to Hus	doon	o Consi	200	2						
04310	mer Section. On th	e lollowing	, scale III	W WOL	na you ra	ile muii	licali	e Servi	ces i	IIC.?		Τ.		Net:	_	\$8,388.50
Bas	sed on this job, ho	w likely is	it vou w	ould r	ecomme	nd HS	l to a	collea	une,	?	Total Taxable		Tax Rate:		-	
				_	_	_	_		.gav	•	used on new we	lls to be sales to		Sale Tax:	\$	-
											well information	above to make	customer provided a determination if			
Ur	nlikely 1 2	3 4	5	6	7	8	9	10	Extr	emely Likely	services and/or			Total:	\$	8,388.50
											HSI Repres	entative:	John Polley			
TERMS: Cash in advar	nce unless Hurricane S	Services Inc	. (HSI) has	s appro	ved credit	prior to	sale	Credit	lerms	of sale for approve	1		•	day from the d	ate of	invoice Part
due accounts shall pay	interest on the balance	e past due	at the rate	of 1 1/2	% per mo	nth or th	ne ma	ximum	allowa	able by applicable s	tate or federal law	s In the event it	is necessary to em	nlov an agency	andle	r offernou to

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable ser

X	<b>CUSTOMER AUTHORIZATION SIGNATURE</b>
	TOTAL THORNEST OF THE PROPERTY



Customer:	NEC			Well:	Wrangler #7	Ticket:	WP 4583			
City, State:	Wakeen	ey KS		County:	Trego KS					
Field Rep: Scott Piland S-T-R:					Trego KS         Date:         8/7/2023           32-11S-22W         Service:         Surface					
Downhole li	nformatio	on		Calculated Si	lurry - Lead	Calcu	ılated Slurry - Tail			
Hole Size: 12 1/4 in				Blend:	H-325	Blend:				
Hole Depth: 306 ft				Weight:	ppg					
Casing Size: 8 5/8 in				Water / Sx:	6.9 gal / sx	Water / Sx: gal / sx				
asing Depth:	305			Yield:	1.41 ft <sup>3</sup> / sx	Yield:	ft³/sx			
ibing / Liner:		in		Annular Bbls / Ft.:	0.0735 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
Depth:	Long-	ft		Depth:	305 ft	Depth:	ft			
ool / Packer:				Annular Volume:	22.4 bbls	Annular Volume:	0 bbls			
Tool Depth: splacement:	18.2	ft		Excess:	FC F bbl-	Excess:	0.0 kHz			
Spratoentente	THE PERSON NAMED IN	STAGE	TOTAL	Total Slurry: Total Sacks:	56.5 bbls 225 sx	Total Slurry: Total Sacks:	0.0 bbls 0 sx			
IME RATE	PSI	BBLs		REMARKS	ALU SA	rotal Sacks:	0 3/			
:15 PM		-	•	Minister of the Control of the Control of the Control	ing was on bottom and rig was circ	ulating on arrival				
:25 PM			-	Safety meeting						
:35 PM			-	Rigged up						
:04 PM 2.5	75.0	5.0	5.0	Water ahead						
:06 PM 2.0	150.0	56.5	61.5	Mixed 225 sacks H-325	cement @ 14.8 ppg					
:40 PM 5.0	150.0	18.2	79.7	Begin displacement						
:45 PM	100.0		79.7	Plug down and shut in	with 5 bbls/20 sacks cement circula	ated to pit				
:47 PM			79.7	Washed up and rigged	down					
:20 PM			79.7	Left location						
			79.7							
			79.7							
				work the second						
				<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>						
						· · · · · · · · · · · · · · · · · · ·				
						-				
	7 JUNE 19	IN SAN CASA					1950 Problems National			
	CREW			UNIT	Destroy to the Action	SUMMARY				
Cementer:	John			947	Average Rate	Average Pressure	Total Fluid			
Pump Operator: Edward  Bulk #1: Ruben				208	3.2 bpm	119 psi	80 bbls			



Customer	NEC Operating		Lease & Well #	Wrangler # 7	VA.200			Date		8/30/2023
Service District	Oakley		County & State	Trego,KS	Legals S/T/R	32-11	5-22W	Job#		
Job Type	Port Collar	☑ PROD	☐ INJ	SWD	New Well?	✓ YES	☐ No	Ticket#	8	WP4667
Equipment #	Driver			Job Safety Ar	alysis - A Discus	sion of Hazards	& Safety Pr	ocedures		
945	Spencer	✓ Hard hat		✓ Gloves		Lockout/Ta		☐ Warning Sig	ons & Flaggir	10
537/520	Michael	☑ H2S Monitor		✓ Eye Protection	i	Required F		Fall Protect		9
180/250	Christain	☑ Safety Footwe	ar	Respiratory Pr	otection	✓ Slip/Trip/F	all Hazards	✓ Specific Job		xpectations
230	Jose V	✓ FRC/Protective	Clothing	Additional Che	emical/Acid PPE	✓ Overhead	Hazards	✓ Muster Poir		
914	Jimmie	Hearing Prote	ction	✓ Fire Extinguish	er	Additional	concerns or	issues noted belo	w	
					Con	nments				
									Management of the State of the	
Product/ Service Code			-41						STATE OF THE PARTY	
CP025	H-Con	Descri	brion		Unit of Measure					Net Amount
01 023	TI-COII				sack	220.00	-			\$5,500.00
CP136	Liquid Defoamer			· · · · · · · · · · · · · · · · · · ·					<del> </del>	
M015	Light Equipment Mile	220			gal	1.00			-	\$50.00
M010	Heavy Equipment Mi			· · · · · · · · · · · · · · · · · · ·	mi	65.00				\$130.00
M020	Ton Mileage	licage		-	mi	130.00	<u> </u>		-	\$520.00
D013	Depth Charge: 2001	-3000'			tm	688.00			+	\$1,032.00
C060	Cement Blending & N				job	1.00			<del> </del>	\$2,000.00
R061	Service Supervisor	VIIXING OCTVICE			sack	220.00			-	\$308.00
	os, vice caper vices				day	1.00			<del> </del>	\$275.00
			<del></del>						-	
		· · · · · · · · · · · · · · · · · · ·	***							
		** And #5 - 450 White Indian 200-201-201-201-201-201-201-201-201-201-								
				***************************************						
				***************************************						
				1,000,000	-					
			The Real Property and the Landson and the Land							
Custo	mer Section: On the	following scale hov	would you rate H	urricane Services II	nc.?				Net:	\$9,815.00
Rac	and on this job, how	likalır ia it van wa		101.4-		Total Taxable	\$ -	Tax Rate:		$\geq \leq$
Das	sed on this job, how		ula recommena F	Si to a colleague?		State tax laws dee used on new wells		lucts and services x exempt.	Sale Tax:	\$ -
					1		relies on the	customer provided		
Un	nlikely 1 2 3	4 5	6 7 8	9 10 Extra		services and/or pr			Total:	\$ 9,815.00
						HSI Represe	ntativo	Ole	*	
TERMS: Cash in adven	nce unless Uniciones O	gricon lan (LON L			1	•		Spencer	<i><b>Pavage</b></i>	9
de accounts shall pay	interest on the balance	past due at the rate of	i 1 1/2% per month of	the maximum allows	hie hy anniicahle eta	a or fodoral laws	In the event it		I are and the same of the same	
previously applied in arr	riving at net invoice price	e. Upon revocation the	or indirectly incurred se full invoice price w	ithout discount is imp	the event that Custo	omer's account wit	h HSI become	s delinquent, HSI ha	s the right to re	evoke any discounts
iate of issue, Fricing ut	oes not include federal, is based on 30 days net	state, or local taxes, (	or rovalties and state	d price adjustments	Actual charges may	any donandina was	a time a acrite			
ecommendations made	e concerning the results	fom the use of any p	roduct or service. Th	e information present	ed is a best estimate	of the actual resu	rranty is stated ts that may be	or implied. HSI ass achieved and shou	umes no liabilit	y for advice or

purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	CUSTOMER AUTHORIZATION SIGNATURE



CEMEN	T TRI	EATME	NT REI	PORT				B. Tale St. St. W. Anv	NO SINK			
Cu	stomer	ere NEC Operating			Well: Wrangler # 7			7	0-0	W/D 40 om		
City	, State	ate:			County:		Trego,KS		ket:	WP4667		
Fie	Field Rep: Keaton				S-T-R:	Trego, No			Date:	8/30/2023		
					S-T-R: 32-11S-22W				vice:	Port Collar		
		Informat	ion		Calculated SI	urry - Le	ead	AND SERVICE	Calculate	ad Chama		
	le Size:				Calculated Slurry - Lead  Calculated Slurry - Tail  Blend:  Blend:					ed Sturry - Fall		
	Depth:				Weight: 12.0 ppg Weight: ppg							
	g Size:				Water / Sx:	gal / sx						
Casing Tubing					Yield:	2.5	6 ft <sup>3</sup> / sx	Yield: ft³/sx				
	Depth:				Annular Bbls / Ft.:		bbs / ft.	Annular Bbis /	Ft.:	bbs / ft.		
Tool / P		Port (			Depth:		ft	De	pth:	ft		
	Depth:				Annular Volume:	0.	0 bbls	Annular Volu	me:	0 bbls		
Displace			bbls		Excess:	400		Exc	Excess:			
			STAGE	TOTAL	Total Slurry: Total Sacks:		3 bbls 0 sx	Total Slu		0.0 bbls		
TIME	RATE	PSI	BBLs	BBLs	REMARKS	22 24	o sx	Total Sac	cks:	0 sx		
930am					Arrive On Location							
945am				-	Safety Meeting							
1200pm				<u> </u>	Rig Up			-				
				-								
1215pm	1.0	1,000.0	0.5	0.5	Pressure Test Well to 100							
1230pm	2.6	300.0		0.5	Bleed Well to 300psi and	Open Po	rt Collar					
1232pm 1242pm		900.0	100.3	8.5	Establish Circulation							
106pm		570.0	6.5	108.8	Cement Slurry H-Con @ 1	12ppg						
110pm		5, 5,6	0.0	110.5	Displacement Close Port Collar							
126pm	3.6	500.0	20.0	20.0	Reverse Out							
1150am					Wash Up	***************************************						
1200am					Rig Down							
1210am					Leave Location							
	$\dashv$											
					The second secon				·····			
		CREW			UNIT			SUMM	ARY			
Ceme	10000000	Spenc			945		Average Rate	Average Pressure	To	otal Fluid		
Pump Operator: Michael  Bulk #1: Christain					537/520	}	3.0 bpm	653 psi		135 bbls		
Bulk #1: Christain Bulk #2: Jose V					180/250 230							
										i		