KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: MAIER-YARMER
Well Number: 1-26

API No.: 15-165-21842-00-01
Permit No: D30620.0
Reporting Year: 2023
(January 1 to December 31)

NE - NE - NW - SW Sec. 26 Twp. 16 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
2506 feet from ☐ N / ☑ S Line of Section
4078 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8197				31
February	7317				28
March	8121				31
April	7900				30
May	8184				31
June	7849				30
July	8063				31
August	7969				31
September	7762				30
October	8089				31
November	7950				30
December	8316				31
TOTAL	95717		0		

Submitted Electronically