KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9232
Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PLACE
Address 2:
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Brant C. Grote
Phone: ( 605 ) 341-3400
Lease Name: BECKER
Well Number: 1

API No.: 15-151-21739-00-00
Permit No: D24634.0
Reporting Year: 2023
*(January 1 to December 31)*

S2 - NW - NE - NE Sec. 33 Twp. 26 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
4878 feet from ☐ N / ☑ S Line of Section
983 feet from ☑ E / ☐ W Line of Section
County: Pratt

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 10819 | | | | 31 |
| February | 9772 | | | | 28 |
| March | 10819 | | | | 31 |
| April | 10470 | | | | 30 |
| May | 10819 | | | | 31 |
| June | 10470 | | | | 30 |
| July | 10819 | | | | 31 |
| August | 10819 | | | | 31 |
| September | 10470 | | | | 30 |
| October | 10819 | | | | 31 |
| November | 10470 | | | | 30 |
| December | 10819 | | | | 31 |
| ***TOTAL*** | 127385 | | 0 | | |

Submitted Electronically