KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9232
Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PLACE
Address 2:
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Brant C. Grote
Phone: (605) 341-3400
Lease Name: BECK
Well Number: 7

API No.: 15-151-10318-00-01
Permit No: E21252.1
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - SW Sec. 12 Twp. 27 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1984				31
February	1792				28
March	1984				31
April	1920				30
May	1984				31
June	1920				30
July	1984				31
August	1984				31
September	1920				30
October	1984				31
November	1920				30
December	1984				31
TOTAL	23360		0		

Submitted Electronically