KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34381
Name: Urban Oil and Gas Group LLC
Address 1: 1000 East 14th Street, Ste 300
Address 2:
City: PLANO State: TX Zip: 75074 + 6214
Contact Person: Penny Plumlee
Phone: (972) 543-8823
Lease Name: HUSLIG CPC
Well Number: 1-9

API No.: 15-009-25241-00-03
Permit No: E32456.1
Reporting Year: 2023
(January 1 to December 31)

SE - SE - NW - NW Sec. 9 Twp. 19 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4243 feet from ☐ N / ☑ S Line of Section
4063 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6422	0			31
February	6395	0			28
March	6281	0			31
April	6948	0			30
May	7189	0			31
June	6816	0			30
July	5873	0			31
August	4987	0			31
September	5466	0			30
October	5001	0			31
November	6077	0			30
December	5864	0			31
TOTAL	73319		0		

Submitted Electronically