KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 9342 E CENTRAL
Address 2:
City: WICHITA State: KS Zip: 67206 + 2573
Contact Person: Chuck Neuschafer
Phone: (316) 636-2737
Lease Name: SCHWEITZER - SWDW
Well Number: 2-11

API No.: 15-135-23454-00-03
Permit No: D30804.0
Reporting Year: 2023
(January 1 to December 31)

____ - S2 - NE - SE Sec. 11 Twp. 20 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
1343 feet from ☐ N / ☑ S Line of Section
848 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6910	0	0	0	31
February	6536	0	0	0	28
March	7739	0	0	0	31
April	6858	0	0	0	30
May	6862	0	0	0	31
June	7620	0	0	0	30
July	7199	0	0	0	31
August	7636	0	0	0	31
September	7350	0	0	0	30
October	6656	0	0	0	31
November	7620	0	0	0	30
December	7874	0	0	0	31
TOTAL	86860		0		

Submitted Electronically