KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: NELSON
Well Number: 2-3

API No.: 15-055-20689-00-03
Permit No: E27138.30
Reporting Year: 2023
(January 1 to December 31)

N2 - SE - SW - SW Sec. 2 Twp. 23 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
460 feet from ☐ N / ☑ S Line of Section
4240 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6349				31
February	19618				28
March	22750				31
April	25801				30
May	26462				31
June	25207				30
July	26155				29
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	152342		0		

Submitted Electronically