KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2: PO BOX 159
City: STAFFORD State: KS Zip: 67578 + 0159
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: RICHARDSON 3
Well Number: SWD

API No.: 15-155-21399-00-00
Permit No: D27313.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NW - NW Sec. 21 Twp. 22 S. R. 7 ☐ E ☑ W
(Q/Q/Q/Q)
5055 feet from ☐ N / ☑ S Line of Section
4965 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1859	0	0	0	31
February	1680	0	0	0	28
March	1858	0	0	0	31
April	1800	0	0	0	30
May	1863	0	0	0	31
June	1801	0	0	0	30
July	1864	0	0	0	31
August	1860	0	0	0	31
September	1794	0	0	0	30
October	1856	0	0	0	31
November	1797	0	0	0	30
December	1855	0	0	0	31
TOTAL	21887		0		

Submitted Electronically