KOLAR Document ID: 1751693

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# Kansas Corporation Commission Oil & Gas Conservation Division

# WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No. 15			
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City:							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )				NE NW SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:				County: Well #:			
ENHR Permit #:				Date Well Completed:			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)			
Producing Formation(s): List All (If needed attach another sheet)				by: (KCC <b>District</b> Agent's Name) Plugging Commenced:			
Depth to Top: Bottom: T.D							
Depth to Top: Bottom: T.D				Plugging Completed:			
Depth to Top: Bottom: T.D					g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water Records			Casing Re	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #:				e:			
Address 1: Address				:			
City:			\$	State:		Zip:+	
Phone: ( )							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
(Print Name)				E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# Form 185-2N.2 QUASAR ENERGY SERVICES, INC. www.quasarenergyservices.com

# QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

**FRACTURING ACID** CEMENT **NITROGEN** AFE#/PO#: 17625 BID#: 8142 TYPE / PURPOSE OF JOB: PLUG/PTA SERVICE POINT: Liberal, KS CUSTOMER: **Scout Energy Partners** WELL NAME: Williams 2-3 ADDRESS: 14400 Midway Road LOCATION: Ulysses, Ks. CITY: Dallas STATE: Texas ZIP: 75244 COUNTY: Grant STATE: KS **DATE OF SALE** 2/2/2024 QTY. CODE YD UNIT PUMPING AND EQUIPMENT USED **UNIT PRICE AMOUNT** 80 1000 Mile Mileage - Pickup - Per Mile L \$5.58 446.40 160 1010 Mile Mileage - Equipment Mileage - Per Mile L 1,395.20 \$8.72 Per Well Pumping Service Charge -2 1 5623 \$3,307.50 3,307.50 **Subtotal for Pumping & Equipment Charges** 5,149.10 QTY. CODE YD UNIT **MATERIALS UNIT PRICE AMOUNT** 296 5638 Per Sack Cement - Light - A (LB) \$23.54 6,967.84 5751 Per Gal. 3 C-41L Defoamer Liquid \$48.63 145.89 50 5930 Per Lb. Sugar \$2.78 139.00 MANHOURS: **#WORKERS:** 11 3 **Subtotal for Material Charges** 7,252.73 **WORKERS** TOTAL \$ 12,401.83 **DISCOUNT:** 10% Daniel Beck DISCOUNT 1,240.18 DISCOUNTED TOTAL Phillip Grano 11,161.65 Eduardo Mendoza As of 9/22/15 any invoice with a discount must paid within 60 days of STAMPS & NOTES: the invoice date. After 60 days the discount will be removed and the invoice will reflect full price. **CUSTOMER SIGNATURE & DATE** Signature: \*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Print Name:

## QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2N.2

2/2/24 CEMENTING JOB LOG

### **CEMENTING JOB LOG**

Company: **Scout Energy Partners** Well Name: Williams 2-3 Type Job: PLUG/PTA AFE #: 17625 **CASING DATA** 5 1/2 Size: Grade: Weight: 14 **Casing Depths** Bottom: Top: Tubing: Size: 23/8 4.7 Weight: Retainer: 1700' Open Hole: Size: 8 5/8 T.D. (ft): Perfs: 700' **CEMENT DATA** Spacer Type:  $ft^3/_{sk}$ Sks Yield 0 Density (PPG) Amt. LEAD: **Excess**  $ft^3/_{sk}$ Amt. Sks Yield 0 Density (PPG) TAIL: Class A: Neat **Excess**  $ft^3/_{sk}$ **296**l Sks Yield 346.32 Amt. 1.17 Density (PPG) 15,65 WATER: Lead: gals/sk: Tail: 296 gals/sk: 5.2 Total (bbls): 36.6 Pump Trucks Used: 230, DP03 **Bulk Equipment:** 134, 660-38 Weight (PPG): Disp. Fluid Type: Water Amt. (Bbls.) 5.7 8.3 **COMPANY REPRESENTATIVE:** Jason **CEMENTER:** Daniel Beck PRESSURES PSI **FLUID PUMPED DATA** TIME REMARKS AM/PM **Tubing** Casing ANNULUS **TOTAL** RATE 8:15 ON LOCATION & SAFETY MEETING 8:20 **RIG UP** 8:58 500 0.5 PUMP TB CLEAR PRESSURE UP TO 500PSI 9:21 250 2.1 STING OUT / PUMP TUBING CLEAR W/ 7BBL 9:24 SHUTDOWN 9:29 250 6.2slurry 2.0 PUMP 30SX TAIL @ 15.6# 1695 9:31 150 5.7 3.0 DISPLACE W/ 5.7BBL 9:33 SHUTDOWN 11:13 200 17 PUMP 17BBL TO CIRCULATE HOLE 3.1 11:18 200 20 3.2 **SHUTDOWN** 11:23 250 55.4slurry 3.5 PUMP 266SX TAIL @ 15.6# CEMENT TO SURFACE 11:38 TOP OFF JOB COMPLETE Company: **Scout Energy Partners** Well Name: Williams 2-3 Type Job: PLUG/PTA AFE #: 17625 Date: 2/2/2024 CEMENTING JOB LOG QUASAR ENERGY SERVICES, INC. | 185-2