KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35820
Name: Thresher Energy, Inc.
Address 1: 2 NORTHPOINT DRIVE STE 800
Address 2:
City: HOUSTON State: TX Zip: 77060 + 3237
Contact Person: Raymond Dorothy
Phone: (713) 993-0774
Lease Name: JONES "A"
Well Number: 2

API No.: 15-165-21175-00-01
Permit No: D27508.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - NE Sec. 15 Twp. 18 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
348 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14668	0			31
February	1292	0			28
March	7882	0			31
April	12803	0			30
May	10200	0			31
June	5987	0			30
July	0	0			31
August	0	0			30
September	0	0			30
October	0	0			31
November	0	0			30
December	0	0			31
TOTAL	52832		0		

Submitted Electronically