KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33192
Name: Crown Energy Company
Address 1: 1117 N.W. 24TH ST.
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73106 + 5615
Contact Person: Chris Gilbert
Phone: (405) 310-1247
Lease Name: PETERSON
Well Number: 2-A

API No.: 15-015-21854-00-01
Permit No: E28935.1
Reporting Year: 2023
(January 1 to December 31)

____ - W2 - SW - NW Sec. 36 Twp. 26 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
3224 feet from ☐ N / ☑ S Line of Section
4953 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1547	250	0	0	31
February	2208	250	0	0	28
March	2697	250	0	0	31
April	2460	250	0	0	30
May	2730	250	0	0	31
June	2075	250	0	0	30
July	1848	250	0	0	31
August	2929	250	0	0	31
September	1978	250	0	0	30
October	2728	250	0	0	31
November	3090	250	0	0	30
December	3348	250	0	0	31
TOTAL	29638		0		

Submitted Electronically