KOLAR Document ID: 1752500

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9131
Name: Jack W Sanders & Son, General Partnership
Address 1: 4420 UTAH RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8817
Contact Person: Jack Sanders
Phone: (913) 963-1232
Lease Name: SANDERS
Well Number: 1 (SWD)

API No.: 15-059-23641-00-00
Permit No: D23550.0
Reporting Year: 2023
(January 1 to December 31)

SE - NE - SE - NE Sec. 31 Twp. 15 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3625 feet from ☐ N / ☑ S Line of Section
55 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	90	0	0		31
February	75	0	0		28
March	80	0	0		31
April	85	0	0		30
May	100	0	0		31
June	105	0	0		30
July	90	0	0		31
August	95	0	0		31
September	90	0	0		30
October	100	0	0		31
November	95	0	0		30
December	100	0	0		31
TOTAL	1105		0		

Submitted Electronically