KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34817
Name: HB Energy LLC
Address 1: 3137 VIRGINIA RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 9103
Contact Person: isaac burbank
Phone: ( 785 ) 979-9493
Lease Name: NORTH GORDON
Well Number: 5 A

API No.: 15-091-22590-00-00
Permit No: E25897.5
Reporting Year: 2023
*(January 1 to December 31)*

____ - NW - SE - SE Sec. 19 Twp. 14 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
913 feet from ☐ N / ☑ S Line of Section
1182 feet from ☑ E / ☐ W Line of Section
County: Johnson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 90 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 373 | 300 | | | 31 |
| February | 377 | 300 | | | 28 |
| March | 390 | 300 | | | 31 |
| April | 387 | 300 | | | 30 |
| May | 402 | 300 | | | 31 |
| June | 385 | 300 | | | 30 |
| July | 411 | 300 | | | 31 |
| August | 417 | 300 | | | 31 |
| September | 416 | 300 | | | 30 |
| October | 428 | 300 | | | 31 |
| November | 413 | 300 | | | 30 |
| December | 446 | 300 | | | 31 |
| ***TOTAL*** | 4845 | | 0 | | |

Submitted Electronically