KOLAR Document ID: 1752607

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-5 May 2011 Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name:	License Number:			
Operator Address:				
Contact Person:	Phone Number: () -			
Permit Number (API No. if applicable):	Lease Name:			
Source of Waste:	Well Number:			
Emergency Pit Settling Pit Workover Pit Drilling Pit Burn Pit Haul-off Pit Steel Pit Spill / Escape Dike	Source Location (QQQQ): - - - - Sec. Twp. R. East West Feet from North / South Line of Section Feet from East / West Line of Section GPS Location: Lat:			
No Waste to be Hauled: (If checked, provide an explanation as to why n	o waste was hauled in the Comments area.)			
Type of waste to be disposed: Fluid Soil Mud /	Cuttings Other:			
Amount of waste: No. of loads Barrels	TonsYDS			
Destination of waste: Reserve Pit Haul Off Pit Disposal Well	Lease Road Dike / Berm Other:			
If waste is transferred to another reserve pit, is the lease active? Yes	No			
Location of Waste Disposal: Destination Out of State: (If checked, provide the location of where the v				
Operator Name:	Date of Waste Transfer:			
Operator Name:				
Docket No./API No.:	County:			
Comments:				
Submitted Elect	ronically			

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2331 occcentralprocessing@occ.ok.gov





10022

OA	Applicatio C 165: 5-3-1(b)(1		Application DAC 165:10-	$1_7(h)(10)$	DCC PERMIT No.	24-39386
\$15	0.00 Non-Expedi	ted;	\$250.00	Expedited		
Operator BCE-MACH III LLC				OCC No. 24485]
Address 14201 WIRELESS V)		Phone No. 405-25	52-8100	-
City OKLAHOMA CITY	State OK	^{Zip} 731	134-2521	Fax No.		
	AR 33/28-34-			API No.		
Location within Sec. 160' FSL - 1145' FEL	Sec. 33	^{/p.} 34S	^{Rge.} 11W	County BARB	ER KS	
Land Application Area OBM WBM Sec. Twp. 32 29N	Rge. 14W	Loca 25 ACRES	tion within Se IN SW/4	ж. ⁻	County WOODS	
The following facts are submitted:A. Has land application area ever been useB. Has pit received any materials except nC. Is this application for a closed system?D. Was the Field Inspector contacted to w	atural precipitation If yes, answer C, D	actice? since sampl	ing?	er to A or B is "Yes", p YES YES YES YES YES YES	olease attach written exp NO NO NO NO NO NO	blanation
E. Dimensions of pit: Length	imess sampting?	Width		Depth	O NO	
F. Total volume of liquids to be land appl	ied:		bbls.			
G. Total volume of solids to be land applied			bbls. or		cu. ft.	
H. Method of application: □ Spray irrigatI. Number of acres in proposed application		on 🖪 Tank				
 Attachments ✓ Copy of written permission from sur. ✓ Map or diagram, drawn to scale, show ✓ Site suitability Analysis of materials to be land apple ✓ Analysis of soil Investigation report and diagram (for Loading calculations (exempt for clo ✓ Manufacturer, model number, and sp Other 	face owner wing proposed and p ed (exempt for clos containment soils c sed system) ecifications of testin	ed systems) only)	d application a	areas the form, t attachmen form, seen will only be the form. A browser wi the form.	achments to this for hen open the docum ts.docx'' listed on th by clicking on the p e visible form down Attempting to fill ou ill result in incomple	ent "form 1014s e left side of the aperclip icon. This baded versions of t the form in a
Executed this 10TH day of JAN	UARY		, <u>202</u>	4 fin	74	
State of OKLAHOMA County of GRADY Before me, the undersigned authority, on thi person whose name is subscribed to the abo above report and that he has knowledge of the Subscribed and sworn to before me this 10	we instrument, who ne facts stated there	peared <u>RC</u> being by me	e duly sworn o	TER	e is duly authorized to	mento be the knake the
My commission expires: <u>1/13/2026</u>			otary Public	he the	E : Comm	Dission # D0567 H13? DKLAHO IIRage 1 of 2

LIST MULTIPLE WELLS BELOW:

WELL NAME/API NUMBER			

Please be reminded that certain conditions or stipulations in OAC 165:10-7-19, 10-7-25, and 10-7-26 must be adhered to.

Below are only some of them; please refer to the respective rules for others.

- A. The applicant shall notify the appropriate Field Inspector at least 24 hours prior to the commencement of land application to allow a Commission representative an opportunity to be present.
- B. A representative of the applicant shall be on the land application site at all times during which materials are being applied.
- C. Weather Restrictions:

Land applications, including incorporation, shall not be done:

- 1. During precipitation events or when precipitation is imminent;
- 2. When the soil moisture content is at a level such that the soil cannot readily take the addition of materials;
- 3. When the ground is frozen; or
- 4. By spray irrigation when the wind velocity is such that even distribution of materials cannot be accomplished or the buffer zones below cannot be maintained (drilling fluids only).

D. Buffer Zones:

Land application shall not be done within the following buffer zones:

- 1. 50 feet of a property line boundary;
- 2. 300 feet of any actively-producing water well used for domestic or irrigation purposes; and
- 3. One-quarter mile of any actively-producing water well used for municipal purposes.
- 4. Runoff or Ponding Prohibited:
 - No runoff or ponding of land applied materials shall be allowed during application.
- 5. Time Period:

Land application shall be completed within 90 days from the date of the permit. At the end of the 90-day period, the permit shall expire by its own terms.

To renew the permit, the applicant shall resample the fluids and/or cuttings to be land applied, submit a new analysis, and receive a notification of renewal from a Field Operations office.

Permit No.	24-39386
LA	

		FOR OCC	USE ONLY		
Maximum applicati	on rate	bbls/ac	Minimum acreage required		
Additional requiren	nents				
This application for	land application has been:	X APPROVED	□ DISAPPROVED		
Expiration Date:	CLOSED	Bell 1	Krivansk	1.10.24	
		OCC Representativ	/e	Date	

The	he reason for disapproval is:	
	Application incomplete	
	Laboratory analysis incomplete	
	Size of potential land application area too small	
	Other	

Spreading Company AG & OIL FIELD LLC

Email/Fax KKESTER@AGANDOIL.COM

Phone 405-888-7670

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000 Oklahoma City, OK 73152-2000 405-522-0577 occcentralprocessing@occ.ok.gov



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Form 1014LA Rev. 2020

	gnation of Land Applicati		
	:10-7-19(f)(2)(I) and 165:1	0-7-26(g)(2)(I)	
_ι BCE-Mach III LLC	, OPERATOR, hereb	y acknowledge that I designate	ited
Ag & Oil Field, LLC	as AGENT to act on a	my behalf for the purpose of	applying for a land
application permit to land apply drilling fluids and/or of	cuttings. This afficavit appl	ies only to the well location i	dentified by legal
description on the attached application.		0000	
Executed this 26th day of October	******	2023	
		2/2	
	Signature of G	perator	
Notary for Individuals:			
STATE OF OKLAHOMA)			
COUNTY OF Grady)	SS		
Before me, the undersigned authority, on this day perso	onally appeared	Lance Reid	
known to me to be the person whose name is subscribe	d to the above instrument.	who being by me duly sworn	on oath, states
that he is duly authorized to make the above report and is true and correct. $K = K = 0$	that he has knowledge of t	he facts stated therein, and th	at said report
MINTER ON	a day of Octob	or	2023
Subscribes and solorin to before me this	day of		_,
[Seal]		. / / /	
Zcommis ⁹⁰ 00.	Notary Public	the the	
Subscriber and sovern to before me this 2000567			
Notary for Corporations;			
STATE OF OKLAHOMA)			
COUNTY OF	SS		
(COUNTY OF)			
Before me	, a Notary Public, in and for sa	id State, on this	_, day of
, personally appeared	, to me know	n to be the identical person who su	ibscribed the name of the
maker thereof to the foregoing instrument as its his free and voluntary act and deed, and as the free and voluntary	act and deed of such corporatio	(Title) and acknowledged to me the n, for the uses and purposes therei	hat he executed the same as n set forth.
Witness my hand and official seal the day and year last	above written.		
[Seal]			
L ~ ~ ~ ~ J	Notary Pub	lic	

My Commission Expires:



COMPLIANCE AGREEMENT / ONE-TIME LAND APPLICATION OAC 165:10-7-19(h)(2) and 165:10-7-26(h)(2)
I, AG&Oil Field LLC/Robert Foster , hereby acknowledge that, as
✓ contractor ✓ agent ✓ employee acting on behalf of BCE-Mach III LLC (OPERATOR), I will be responsible for supervising land application at the site identified by legal description on the attached application. Furthermore, I certify that I have read and am familiar with Corporation Commission Rule(s) ✓ OAC 165:10-7-19 ✓ OAC 165:10-7-26 and agree to comply with all provisions of the Rule before, during and after the land application. Image: Complexity of the Rule before is a complexity of the Rule be
Telephone Number 405-888-7670
Executed this 9th of January , 2024 Signature of Contractor, Agent, or Employee
State of Oklahoma County of Grady
Before me, the undersigned authority, on this day personally appeared known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and sworn to before me this 9th day of January , 2024
My Commission expires: 1/13/2026 Commission Number: 22000567

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000 Oklahoma City, OK 73152-2000 405-522-0577 occcentralprocessing@occ.ok.gov



Form 1014L Rev. 2020

18/24

	Surface Owner Permission For Land Applie OAC 165:10-7-19(f)(2)(A) and 165:10-7-26(g)	ation (2)(A)
	sion to <u>BCE-Mech III / Age Oil Field</u>	, (SURFACE OWNER) hereby give
h	Water based drilling fluids and/or cuttings	
	Petroleum hydrocarbon-based drill cuttings Initial	
	Soils contaminated by salt or crude oil	

under the regulations of the Oklahoma Corporation Commission to 320 of 320 acres of property of which I have legal ownership.

This property is described as follows:

1/4	1/4	1/4	Section	Township	Range	County
		Wa	32	292	146	Wasans

Furthermore, if the drill cuttings, oil base drilling mud or crude oil contaminated soil are spread on the land the material shall be incorporated into the soil by disking, chiseling or another method and fertilizer applied.

Signature

Telephone Number

580/327 733

Note: In the event a problem or concern develops as a result of this land application, please contact the OCC Manager of Field Operations at (405) 521-2240. Retain a copy for your records.

DISTRICT	DISTRICT II	DISTRICT III	DISTRICT IV
115 West 6th Street	101 South 6th Street	1111 W. Willow, Suite 100	1318 Cradduck Rd.
Bristow, OK 74010	Kingfisher, OK 73750	Duncan, OK 73533	Ada, Oklahoma 74820
(918) 367-3396	(405) 375-5570	(580) 255-0103	(580) 332-3441
3GEnstowOffice@cc.ok.gov	OGKinglisherOffice@acc.ak.gov	OGDuncanOllice@ccc.ck.cov	OGAdaOffice@bocc.ok.cov

Kyle Kester 3241 California Ave Chickasha, OK 73018

January 9, 2024

Enclosed is the site suitability report for a proposed land application site in the below referenced location in the state of Oklahoma. Also, find a copy of an aerial photograph and a topographical map with boundaries marked

Site Inspection:	January 8, 2024
County:	Woods County
Location:	SW/4 Sec 32-29N-14W
Company:	BCE-Mach III LLC
Lease Name:	Molz Shklar 33/28-34-11 1H
Field Type:	25 acres pasture

This report includes the results of my investigation of the proposed location. Map units meeting the criteria for land application are identified in this report.

Forty-one Farry Complex, 5-12% Slope

These map units qualify for land application. Qualifying areas are shown on the maps. Qualifying areas are outlined on the accompanying maps. The qualifying areas have thickness, depth, and texture that meet the criteria for land application and only those areas with the slope less than 8% will be used.

If any further assistance is needed, please call (405) 888-7670

131 ht

Kyle Kester Soil Specialist

SOIL RATING GUIDE FOR LAND APPLICATION OF DRILLING FLUIDS IN OKLAHOMA

Lease Name: County: Legal Description:

Soil Map Units:

Molz Shklar 33/28-24-11 1H Woods County SW/4 Sec 32-29N-14W

Forty-one Farry Complex, 5-12% Slope

Forty-one Farry Complex

Maximum Slope: Minimum Depth to Bedrock: Texture of Surface Soil: Texture of Subsoil: Salinity: Depth to Water Table: Distance to Nearest Water Body: Distance to Nearest Intermittent Stream: Dominant Soil Type: 8% More Than 80 inches Sandy Loam Sandy Loam None to Slight More Than 6 feet More Than 100 feet More Than 50 feet Forty-one Farry Complex

Soil Profile:

Surface: 0-7 inches, Sandy Loam Subsoil: 7-40 inches, Sandy Loam

1/1 thet

Kyle Kester Soil Specialist

January 9, 2024





Total Dissolved Solids

ppm TDS in Receiving Soil				equals Max. weight of materials to be applied	2702 Maximum loading bbls/ac	5.55	531 Max loading cubic yards/acre.	520 cubic yards	0.98
x0.64= 49.28	98.56 lbs/acre TDS in Receiving Soil.	5901 Maximum TDS (lbs/ac) to be applied	3200 ppm TDS	0.005 1180288	10.4 lbs/gal x 42)=	2702 bbls/ac= Minimum Ares Required	11 lbs/gal x 202)=	14037 cubic feet	531 cu yds/ac= Minimum Ares Required
×	49.28 ppm x 2=	98.56 lbs/ac TDS in Receiving Soil =	5000 micromhos/cm x 0.64 =	5901.44 divided by				2,500 bbls=	520 cubic yards / max loading
EC of Receiving Soil	TDS in Receiving Soil	6,000 lbs/acre TDS-	EC of Materials to be applied	Maximum TDS to be applied 5901.44 divided by	FOR LIQUID MATERIALS Max weight of materials to be applied 1180288 lbs/ ac / (samples weight	Total Volume of materials to be applied 15,000 bbls / Maximum loading	FOR SOLID MATERIALS Max weight of materials to be applied 1180288 lbs/ac / (samples weight	Total volume of materials to be applied	Volume of materials to be applied

Change values in YELLOW and SILVER cells ONLY!



580-382-1800 | Enviroaglabs.com | info@enviroaglabs.com

Soil Analysis Results

	Customer Information	ation	
Customer:	Ag & Oil Soil Farming	oil Farmir	ß
Address:	4584 S. Hwy 81, Rush Springs, OK 73082	h Springs,	OK 73082
Email:	kkester@agandoil.com	Phone #	405-320-2300

	Sample Information	tion	
Clinut:	BCE MACH III	Date	1/0/0/1
CICILC	DCE-IVIACI III	Received:	+2U2/C/L
Imunico #.	שר כר אר	Date	CCUC/U1/1
	24. 23-23	Complete:	CZU2/U1/L

Method	po					1:1 So	il to Wa	1:1 Soil to Water Extraction	action				Calcı	Calculated
Field	Sample ID	Sample	EC	TDS	rDS pH	Ra	Ca	Mg	¥	Ċ	S	â	SAR	ESP
			us/cm	bpm	units	ppm	bpm -	bpm	bpm	bpm	bpm	bpm	unit	%
Molz Shklar 33 25-34-11H	-	0-6 in	62	41										
Molz Shklar 33 25-34-11H	2	0-6 in.	64	42										
Molz Shklar 33 25-34-11H	e	0-6 in.	77	51		2	∞	4					0.1	-1.09

NORMAL TURNAROUND 24 HOUR STAT



Ag & Oiffield LLC 4584 S. Hwy 81 Rush Springs, OK 73082 (405)-320-2300 kkeeter@acandail.com

							_			kkester@agandoil.com	
LUMPANY NAME										I DC NO.	
BC	BCE-Mach III	田子				A	NALYS	ANALYSIS REQUESTED			
WELL NAME AND LEGALS	VLS	RECEIVING SITE LEGALS		Т						SAMPLE TYPE	
Molz Shklar 33/25-34-11 14	111-12-32								COND	DEAAADVC	T
Sec 33-345-11.	11.1	n	-2910-1410						OF	REWIAKNS	*****
Barber County HS	NS	Wouls County	Stro			:	1		SAMPLE		
NUMBER DATE	TIME	STATION LOCATION	CATION			nigne					T
1 1 8 34	الانون	SW MUSIN		0-6" X	×	×	×	×	SOIL		T
16		NW SW	SW	0-6" X	×	×	×	×	SOIL		Τ
2		SWI SWI SWI		0-6" X	×	×	×	×	SOIL		Т
			0-6"	6" X	×	×	×	×	SOIL		Т
			0-6"	×	×	×	×	×	SOIL		T
			0-6"	"" ×	×	×	×	×	SOIL		T
			0-6"	×	×	×	×	×	SOIL		Т
			0-6"	×	×	×	×	×	SOIL		T
			0-6"	×	×	×	×	×	SOIL		T
			0-6"	×	×	×	×	×	SOIL		1
			0-6"	×	×	×	×	X	SOIL		Т
			0-6"	X	×	×	×	×	SOIL		T
SAMPLER: (SIGNITURE)	(REPORT TO:			Ĕ	DTAL N CONT	TOTAL NUMBER OF CONTAINERS:	INVOICE TO:		1
RELINCTOISHED BY:	X	OI 109/24 13.cu	RECEIVED FOR LAB BY:	:			DATE:	TIME:	RUN BY:		
METHOD OF SHIPMENT	Ë		SHIPPED BY:				OURIE	COURIER: (SIGNATURE)			
DISPOSED OF OR STORED BY:	ED BY:	DATE: TIME:	METHOD:				RECEIVED BY:	ED BY:			
						-					-