KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31819
Name: Cholla Production, LLC
Address 1: 10390 BRADFORD RD. SUITE 201
Address 2:
City: LITTLETON State: CO Zip: 80127 + 6416
Contact Person: EMILY HUNDLEY-GOFF
Phone: (303) 623-4565
Lease Name: KYTE-JORDING
Well Number: 4-14 OWWO

API No.: 15-039-20963-00-02
Permit No: E30892.1
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - W2 - SE Sec. 14 Twp. 2 S. R. 30 ☐ E ☑ W
(Q/Q/Q/Q)
1325 feet from ☐ N / ☑ S Line of Section
1976 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4454	0			31
February	4026	0			28
March	935	0			31
April	3729	0			29
May	2492	0			30
June	1975	0			30
July	3446	0			31
August	3224	0			31
September	2306	0			30
October	1511	0			31
November	620	0			23
December	1418	0			31
TOTAL	30136		0		

Submitted Electronically