KOLAR Document ID: 1736750

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recove	rv: KCC District N	0.:	API No.:		Permit No.:	
Operator License No.: Name:						
Address 1:						ine of Section
Address 2:				Feet from	East / West L	ine of Section
City: State: Zip:+			Lease:		Well No	o.:
Contact Person: Phone: ()			County:			
-						
Well Construction Details:	ew well Existing we	ell with changes to con	struction Existing	well with no chang	es to construcion	
Maximum Authorized Injection Pre	essure:	_ psi Maximum Inje	ection Rate:	bbl/d		
Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:					Size: _	
Set at:					Set at:	
Sacks of Cement:					Туре:	
Cement Top:					-	
Cement Bottom:					-	
Packer Type:				Set at:		
DV Tool Port Collar D	epth of: f	eet with sac	cks of cement TD (and	d plug back):		feet depth
Zone of Injection Formation:		Top Feet:	Bottom F	eet:	Perf. or Open Hole:	
Is there a Chemical Sealant or a N			Yes No			
	AD27 NAD83		MITR	eason:	Date Acquired:	
Time in Minute(s):						
Pressures: Set up 1						
Set up 2						
Set up 3						
Tested: Casing or Casing - Tubing Annulus System Pressure du Test Date: Using:					Is. to load annulus:	
	-				Compa	ny s Equipment
The zone tested for this well is bet		and ieei.				
The test results were verified by op	· ·					
Name:		Title:		Phone	: ()	
KCC Office Use Only Sta	ate Agent:		Title:		Witness:	Yes No
The results were: Re	emarks:					
Satisfactory						
Not Satisfactory						
Next MIT:						

Form U-7 August 2019