KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6766
Name: N & W Enterprises, Inc.
Address 1: 1111 S MARGRAVE
Address 2:
City: FORT SCOTT State: KS Zip: 66701 + 2834
Contact Person: Thomas Norris
Phone: ( 620 ) 224-0006
Lease Name: WALSH/MEYER
Well Number: INJ 22

API No.: 15-037-21906-00-00
Permit No: E25253.26
Reporting Year: 2023
*(January 1 to December 31)*

____ - SW - NW - NE Sec. 33 Twp. 28 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
4099 feet from ☐ N / ☑ S Line of Section
2459 feet from ☑ E / ☐ W Line of Section
County: Crawford

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: 0
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 12 | 12 | 0 | 0 | 31 |
| February | 12 | 12 | 0 | 0 | 28 |
| March | 12 | 12 | 0 | 0 | 31 |
| April | 12 | 12 | 0 | 0 | 30 |
| May | 12 | 12 | 0 | 0 | 31 |
| June | 12 | 12 | 0 | 0 | 30 |
| July | 12 | 12 | 0 | 0 | 31 |
| August | 12 | 12 | 0 | 0 | 31 |
| September | 12 | 12 | 0 | 0 | 30 |
| October | 12 | 12 | 0 | 0 | 31 |
| November | 12 | 12 | 0 | 0 | 30 |
| December | 12 | 12 | 0 | 0 | 31 |
| ***TOTAL*** | 144 | | 0 | | |

Submitted Electronically