KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6112
Name: Long Drilling Company, LLC
Address 1: PO BOX 131
Address 2:
City: HAMILTON State: KS Zip: 66853 + 0131
Contact Person: Tom Long
Phone: (620) 437-7444
Lease Name: RICKABAUGH
Well Number: 7

API No.: 15-073-22553-00-02
Permit No: E21614.2
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NW - NW Sec. 4 Twp. 23 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
4346 feet from ☐ N / ☑ S Line of Section
4417 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4650	1000	0	0	17
February	9000	1000	0	0	28
March	5600	1000	0	0	17
April	9300	1000	0	0	30
May	4960	1000	0	0	24
June	9500	1000	0	0	30
July	9600	1000	0	0	31
August	9700	1000	0	0	31
September	9300	1000	0	0	30
October	9500	1000	0	0	31
November	9300	1000	0	0	30
December	9000	1000	0	0	31
TOTAL	99410		0		

Submitted Electronically