KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34624
Name: Victory Operating, Inc.
Address 1: 223 E PINE MEADOW COURT
Address 2: PO BOX 908
City: ANDOVER State: KS Zip: 67002 + 0908
Contact Person: Roscoe Mendenhall
Phone: (316) 648-5633
Lease Name: HAMILTON
Well Number: 2-28

API No.: 15-151-22437-00-01
Permit No: D32056.0
Reporting Year: 2023
(January 1 to December 31)

NE - SW - SE - NE Sec. 28 Twp. 26 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
3236 feet from ☐ N / ☑ S Line of Section
839 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3906	0			31
February	3276	0			26
March	3780	0			30
April	3000	0			24
May	3875	0			31
June	3750	0			30
July	3875	0			31
August	3875	0			31
September	3625	0			29
October	3625	0			29
November	3750	0			30
December	3625	0			29
TOTAL	43962		0		

Submitted Electronically