KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: clay hughes
Phone: (785) 883-2235
Lease Name: BRAUN
Well Number: 4 I

API No.: 15-091-22613-00-00
Permit No: E26931.4
Reporting Year: 2023
(January 1 to December 31)

SW - SW - SE - NE Sec. 36 Twp. 14 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2789 feet from ☐ N / ☑ S Line of Section
1018 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	835	425			31
February	440	425			28
March	224	425			31
April	658	425			30
May	935	425			31
June	844	425			30
July	970	425			31
August	1140	425			31
September	614	425			30
October	370	425			31
November	954	425			30
December	805	425			31
TOTAL	8789		0		

Submitted Electronically