KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: clay hughes
Phone: (785) 883-2235
Lease Name: BRAUN
Well Number: 13-I

API No.: 15-091-22820-00-00
Permit No: E26931.6
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SW - NE Sec. 36 Twp. 14 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2751 feet from ☐ N / ☑ S Line of Section
1458 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	841	425			31
February	720	425			28
March	922	425			31
April	861	425			30
May	984	425			31
June	800	425			30
July	364	425			31
August	0	425			31
September	0	425			30
October	666	425			31
November	880	425			30
December	1028	425			31
TOTAL	8066		0		

Submitted Electronically