KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: clay hughes
Phone: (785) 883-2235
Lease Name: NORTH MCMILLEN
Well Number: I-6

API No.: 15-059-27061-00-00
Permit No: E31449.5
Reporting Year: 2023
(January 1 to December 31)

SW - NW - SW - SE Sec. 2 Twp. 16 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
705 feet from ☐ N / ☑ S Line of Section
2595 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	329	250			31
February	306	250			28
March	768	250			31
April	334	250			30
May	455	250			31
June	447	250			30
July	402	250			31
August	440	250			31
September	441	250			30
October	373	250			31
November	412	250			30
December	431	250			31
TOTAL	5138		0		

Submitted Electronically