KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: clay hughes
Phone: (785) 883-2235
Lease Name: LUTTER
Well Number: I-1

API No.: 15-059-25812-00-00
Permit No: E31253.1
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NE - SW Sec. 33 Twp. 15 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
2312 feet from ☐ N / ☑ S Line of Section
2994 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	270	350			31
February	246	350			28
March	299	350			31
April	282	350			30
May	262	350			31
June	255	350			30
July	267	350			31
August	380	350			31
September	246	350			30
October	261	350			31
November	172	350			30
December	142	350			31
TOTAL	3082		0		

Submitted Electronically