KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Stephanie Wofford
Phone: ( 620 ) 365-3111
Lease Name: LOUK
Well Number: WDW 3

API No.: 15-207-26826-00-00
Permit No: D28300.0
Reporting Year: 2023
*(January 1 to December 31)*

____ - NE - SE - NW Sec. 23 Twp. 26 S. R. 14 ☑ E ☐ W
*(Q/Q/Q/Q)*
3657 feet from ☐ N / ☑ S Line of Section
2949 feet from ☑ E / ☐ W Line of Section
County: Woodson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0.00 Additives: Inhibitor & biocide
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 33 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 6608 | 0 | 0 | 0 | 31 |
| February | 6422 | 0 | 0 | 0 | 28 |
| March | 6487 | 0 | 0 | 0 | 31 |
| April | 7380 | 0 | 0 | 0 | 30 |
| May | 4485 | 0 | 0 | 0 | 31 |
| June | 5211 | 0 | 0 | 0 | 30 |
| July | 7938 | 0 | 0 | 0 | 31 |
| August | 9140 | 0 | 0 | 0 | 31 |
| September | 8309 | 0 | 0 | 0 | 30 |
| October | 5648 | 0 | 0 | 0 | 31 |
| November | 2478 | 0 | 0 | 0 | 30 |
| December | 2628 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 72734 | | 0 | | |

Submitted Electronically